

Wind and Solar Curtailment October 04, 2016

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply⁴.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

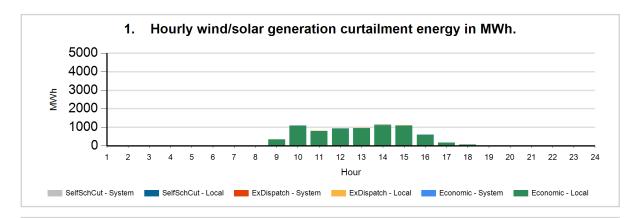
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

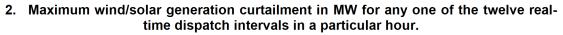
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

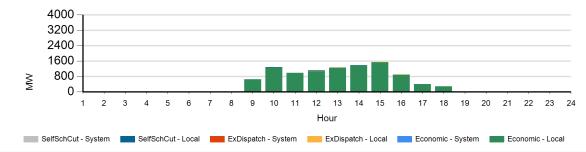
⁴For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf</u>

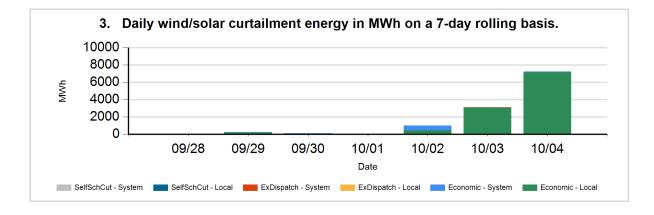


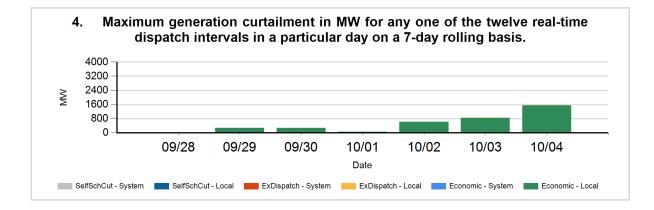
The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.













Data used to produce hourly charts



JRTAILED MW	CURTAILED MWH	FUEL TYPE	REASON	CURT TYPE	HOUR	DATE
652	334	SOLR	Local	Economic	9	10/04
5	13	WIND	Local	Economic	9	10/04
1226	1071	SOLR	Local	Economic	10	10/04
44	18	WIND	Local	Economic	10	10/04
11	2	SOLR	Local	SelfSchCut	10	10/04
937	786	SOLR	Local	Economic	11	10/04
51	22	WIND	Local	Economic	11	10/04
	1	SOLR	Local	ExDispatch	11	10/04
786	791	SOLR	Local	Economic	12	10/04
289	130	WIND	Local	Economic	12	10/04
8	8	SOLR	Local	ExDispatch	12	10/04
11	3	SOLR	Local	SelfSchCut	12	10/04
17	4	WIND	Local	SelfSchCut	12	10/04
993	809	SOLR	Local	Economic	13	10/04
268	149	WIND	Local	Economic	13	10/04
8	8	SOLR	Local	ExDispatch	13	10/04
1026	944	SOLR	Local	Economic	14	10/04
345	175	WIND	Local	Economic	14	10/04
8	8	SOLR	Local	ExDispatch	14	10/04
7	4	SOLR	Local	SelfSchCut	14	10/04
5	5	WIND	Local	SelfSchCut	14	10/04
1439	1044	SOLR	Local	Economic	15	10/04
111	53	WIND	Local	Economic	15	10/04
8	6	SOLR	Local	ExDispatch	15	10/04
788	577	SOLR	Local	Economic	16	10/04
114	23	WIND	Local	Economic	16	10/04
	4	WIND	System	Economic	16	10/04
1	0	SOLR	Local	ExDispatch	16	10/04
389	159	SOLR	Local	Economic	17	10/04
4	4	WIND	Local	Economic	17	10/04
284	72	SOLR	Local	Economic	18	10/04
5	2	WIND	Local	Economic	18	10/04



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Hong Zhou at hzhou@caiso.com.