Attachment A – Clean Tariff

Tariff Clarification – Non-Generator Resource Bidding Requirements in RUC

California Independent System Operator Corporation

April 25, 2024
40.6.1.1 Day-Ahead Availability - Specific RA Resource Types

(a) **Distributed Generation Facilities.** Distributed Generation Facilities shall comply with the IFM and RUC bidding requirements that apply to the same technology type of a resource connected to the CAISO Controlled Grid.

(b) **Non-Generator Resources**
   
   (1) Non-Generator Resources that do not use Regulation Energy Management shall submit Economic Bids or Self-Schedules into the IFM for all RA Capacity for all hours of the month the resource is physically capable of operating.

   (2) Non-Generator Resources using Regulation Energy Management shall submit Economic Bids or Self-Schedules into the IFM for all RA Capacity for Regulation for all hours of the month the resource is physically capable of operating.

(c) **Extremely Long-Start Resources.** Extremely Long-Start Resources that are Resource Adequacy Resources must make themselves available to the CAISO by complying with:

   (1) the Extremely Long-Start Commitment Process under Section 31.7 or otherwise committing the ELS Resource upon instruction from the CAISO, if physically capable; and

   (2) the applicable provisions of Section 40.6.1 regarding Day-Ahead availability for the Trading Days for which it was committed.
Attachment B – Marked Tariff

Tariff Clarification – Non-Generator Resource Bidding Requirements in RUC

California Independent System Operator Corporation

April 25, 2024
40.6.1.1 Day-Ahead Availability - Specific RA Resource Types

(a) Distributed Generation Facilities. Distributed Generation Facilities shall comply with the IFM and RUC bidding requirements that apply to the same technology type of a resource connected to the CAISO Controlled Grid.

(b) Non-Generator Resources

(1) Non-Generator Resources that do not use Regulation Energy Management shall submit:

   (A) Economic Bids or Self-Schedules into the IFM for all RA Capacity for all hours of the month the resource is physically capable of operating; and

   (B) $0/MW RUC Availability Bids for all RA Capacity for all hours of the month the resource is physically capable of operating.

(2) Non-Generator Resources using Regulation Energy Management shall submit Economic Bids or Self-Schedules into the IFM for all RA Capacity for Regulation for all hours of the month the resource is physically capable of operating.

(c) Extremely Long-Start Resources. Extremely Long-Start Resources that are Resource Adequacy Resources must make themselves available to the CAISO by complying with:

(1) the Extremely Long-Start Commitment Process under Section 31.7 or otherwise committing the ELS Resource upon instruction from the CAISO, if physically capable; and

(2) the applicable provisions of Section 40.6.1 regarding Day-Ahead availability for the Trading Days for which it was committed.