

<i>Capital ID #</i>	<i>Year Approved</i>	<i>Project Description</i>	<i>Approved Project Budget</i>	<i>Final Cost</i>	<i>% Completed to Budget</i>
Capital Projects					
12252	2020	Credit Tracking System	\$ 363,775	\$ 373,947	103%
12256	2021	BARR Replacement	\$ 2,435,406	\$ 2,425,698	100%
12258	2021	Energy Management System (EMS) 2021	\$ 2,235,737	\$ 1,914,478	86%
12259	2021	Meter Data System MV-90	\$ 44,444	\$ 20,875	47%
12263	2022	Topology State Estimator Phase 2	\$ 347,839	\$ 316,216	91%
12264	2022	Transmission Service & Market Scheduling Priorities Phase 1	\$ 338,744	\$ 274,013	81%
12438	2019	Operator Training System	\$ 1,246,288	\$ 1,242,015	100%
12455	2020	Outage Optimization Phase 3	\$ 526,400	\$ 504,435	96%
12461	2020	LF Improvements for LDF Automation	\$ 206,613	\$ 208,171	101%
12465	2021	Hybrid Resources Phase 2A	\$ 659,453	\$ 632,448	96%
12470	2021	EIM Enhancements 2021 Phase 2	\$ 297,671	\$ 297,671	100%
12472	2021	Hybrid Resources Phase 2B	\$ 1,289,982	\$ 1,289,982	100%
12474	2021	Convergence Bidding Entity Agreement (CBEA) Scheduling Coordinators Energy Bids in SIBR	\$ 55,371	\$ 55,371	100%
12475	2021	High -Resolution Rapid Refresh (HRRR)	\$ 157,407	\$ 99,588	63%
12476	2021	Disconnected Pnode Improvements (deferred)	\$ 155,628	\$ 31,969	21%
12482	2022	WEIM Resource Sufficiency Evaluation Enhancements Phase 1	\$ 407,727	\$ 362,614	89%
12485	2022	Central Procurement Entity	\$ 336,195	\$ 258,390	77%
12488	2022	Reliability Demand Response Resource Bidding Enhancements Phase 2	\$ 53,987	\$ 35,950	67%
12523/ 21485	2022	2022 Campus Operations Funding	\$ 250,000	\$ 250,000	100%
12655/ 21478	2022	2022 Hardware and Software purchases	\$ 3,000,000	\$ 3,000,000	100%
20		Total Capital Projects	\$ 14,408,665	\$ 13,593,831	94%

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Requirements and Other Projects					
21355	2019/2020	ETCC Replacement Phase 2 PLC	\$ 78,924	\$ 67,817	86%
21379	2019-2022	MasterFile to SOA Phase 2	\$ 917,648	\$ 728,493	79%
21410	2020.00	SC Certification Training CBT	\$ 350,000	\$ 336,500	96%
21446	2020/2021	Data Analysis & Visualization Expansion (DAVE)	\$ 14,964	\$ 14,964	100%
21456	2021	Customer Service Initiative	\$ 17,510	\$ 17,510	100%
21457	2021.00	SC CBT Development Phase 2	\$ 250,000	\$ 193,515	77%
21462	2021/2022	Operations Notification Systems	\$ 58,545	\$ 58,545	100%
21463	2021/2022	Resource Adequacy (RA) Credits Processing Phase 2	\$ 26,735	\$ 26,735	100%
21464	2021	Resource Adequacy Availability Incentive Mechanism (RAAIM) Implementation Options	\$ 7,287	\$ 7,287	100%
21469	2021	Resource Adequacy Phase 2	\$ 26,750	\$ 3,449	13%
21472	2021	Public Key Infrastructure (PKI) Usability	\$ 42,452	\$ 42,452	100%
21484	2022	Hybrid Resources Phase 2B	\$ 14,542	\$ 14,542	100%
21489	2022	Energy Management System 2022	\$ 9,768	\$ 9,768	100%
21491	2022	CIDI Enhancements	\$ 20,000	\$ 17,632	88%
21493	2022	Reliability Demand Response Resource Bidding Enhancements Phase 2 - Non Cap.	\$ 22,695	\$ 22,695	100%
21494	2022	CAISO Energy Transfer System (ESTR)	\$ 23,350	\$ 7,590	33%
21496	2022	Market Analysis Improvements	\$ 3,802	\$ 3,802	100%
21498	2022	WEIM Resource Sufficiency Evaluation Enhancements Phase 2	\$ 33,695	\$ 33,695	100%
21500	2022	Washington GHG Program	\$ 36,305	\$ 36,305	100%
21501	2022	Interconnection Process Enhancements 2021	\$ 8,965	\$ 8,965	100%
21502	2022	Ancillary Service State of Charge Constraint	\$ 15,190	\$ 15,190	100%
21511	2023	Energy Storage Enhancements	\$ 6,798	\$ 6,798	100%
22			\$ 1,985,924	\$ 1,674,246	84%
42			\$ 16,394,589	\$ 15,268,077	93%