**Appendix A – Incremental Redlines**

**EIM Sub-Entity Initiative**

**California Independent System Operator Corporation**

**June 2, 2021**

**Appendix A**

**Master Definition Supplement**

**\* \* \* \* \***

**-EIM Base Schedule**

An hourly forward Energy Schedule that does not take into account Dispatches from the Real-Time Market and is submitted by an EIM Entity Scheduling Coordinator, EIM Sub-Entity Scheduling Coordinator, or EIM Participating Resource Scheduling Coordinator for use in the Real-Time Market.

**- EIM Downward Available Balancing Capacity**

Any downward capacity from an EIM Participating Resources or a non-participating resource that an EIM Entity Scheduling Coordinator or EIM Sub-Entity Scheduling Coordinator has identified in the EIM Resource Plan as available to address power balance and transmission constraint violations in the EIM Balancing Authority Area.

**-EIM Manual Dispatch**

A Dispatch by an EIM Entity or EIM Sub-Entity to an EIM Participating Resource or a non-participating resource for which it is responsible, outside of Market Clearing of the Real-Time Market.

**-EIM Market Participant**

An EIM Entity, EIM Entity Scheduling Coordinator, EIM Sub-Entity, EIM Sub-Entity Scheduling Coordinator, EIM Participating Resource, or EIM Participating Resource Scheduling Coordinator.

**- EIM Transmission Service Information**

Information provided by an EIM Entity or EIM Sub-Entity to the CAISO about transmission capacity available for use in the Real-Time Market through the Energy Imbalance Market.

**- EIM Transmission Service Provider**

An EIM Entity, EIM Sub-Entity or third party that owns transmission or has transmission service rights on an EIM Intertie that makes transmission service available for use in the Real-Time Market through an EIM Entity.

**- EIM Upward Availability Balancing Capacity**

Any upward capacity from an EIM Participating Resources or a non-participating resource that an EIM Entity Scheduling Coordinator or EIM Sub-Entity Scheduling Coordinator has identified in the EIM Resource Plan as available to address power balance and transmission violations in the EIM Balancing Authority Area.

\* \* \* \* \*

**- EIM Sub-Entity**

An electric utility that meets the criteria in Section 29.2(c)(1) and that enters into an EIM Sub-Entity Agreement with the CAISO to enable the operation of the Real-Time Market in its service territory.

**-EIM Sub-Entity Agreement**

An agreement between an EIM Sub-Entity and the CAISO, a pro forma version of which is set forth in Appendix B.

**-EIM Sub-Entity Implementation Agreement**

An agreement between an electric utility seeking to become an EIM Sub-Entity and the CAISO, a pro forma version of which is set forth in Appendix B.

**-EIM Sub-Entity Implementation Date**

The first Trading Day when an electric utility becomes an EIM Sub-Entity.

**-EIM Sub-Entity Scheduling Coordinator**

The EIM Sub-Entity, or a third party designated by the EIM Sub-Entity, that is certified by the CAISO and that enters into an EIM Sub-Entity Scheduling Coordinator Agreement under which it is a Scheduling Coordinator and a Market Participant and is responsible for meeting the requirements in Section 29 on behalf of the EIM Sub-Entity.

**-EIM Sub-Entity Scheduling Coordinator Agreement**

An agreement between an EIM Sub-Entity Scheduling Coordinator and the CAISO, a pro forma version of which is set forth in Appendix B.