

Ancillary Services markets, to avoid an intervention in market operations or to prevent or relieve a System Emergency. Such dispatch may result from, among other things, planned and unplanned transmission facility outages; bid insufficiency in the Ancillary Services and Real-Time Energy markets; and location-specific requirements of the ISO. For each settlement interval, all costs incurred by the ISO for such Dispatch instructions necessary as a result of a transmission facility outage or in order to satisfy a location-specific requirement in that settlement interval shall be payable to the ISO by the Participating Transmission Owner in whose Service Area the transmission facility is located or the location-specific requirement arose. For each settlement interval, all costs incurred by the ISO for such Dispatch instructions other than for a transmission facility outage or a location-specific requirement in that settlement interval shall be charged to each Scheduling Coordinator pro rata based upon the ratio of each Scheduling Coordinator's Net Negative Uninstructed Deviations to the total Net Negative Uninstructed Deviations in each settlement interval.

11.2.4.3 Unaccounted For Energy (UFE)

UFE is treated as Imbalance Energy. For each Settlement Period, the ISO will calculate UFE on the ISO Controlled Grid, for each UDC Service Area. The UFE will be included in the net settlements for Imbalance Energy in Section 11.2.4.1. UFE attributable to meter measurement errors, load profile errors, Energy theft, and distribution loss deviations will be allocated to each Scheduling Coordinator based on the ratio of their metered Demand (including exports to neighboring Control Areas) within the relevant UDC Service Area to total metered Demand within the UDC Service Area.

11.2.4.4 High Voltage Access Charges and Transition Charges will be levied in accordance with Section 7.1 of this ISO Tariff and Appendix F, Schedule 3.

11.2.4.5 [Not Used]

