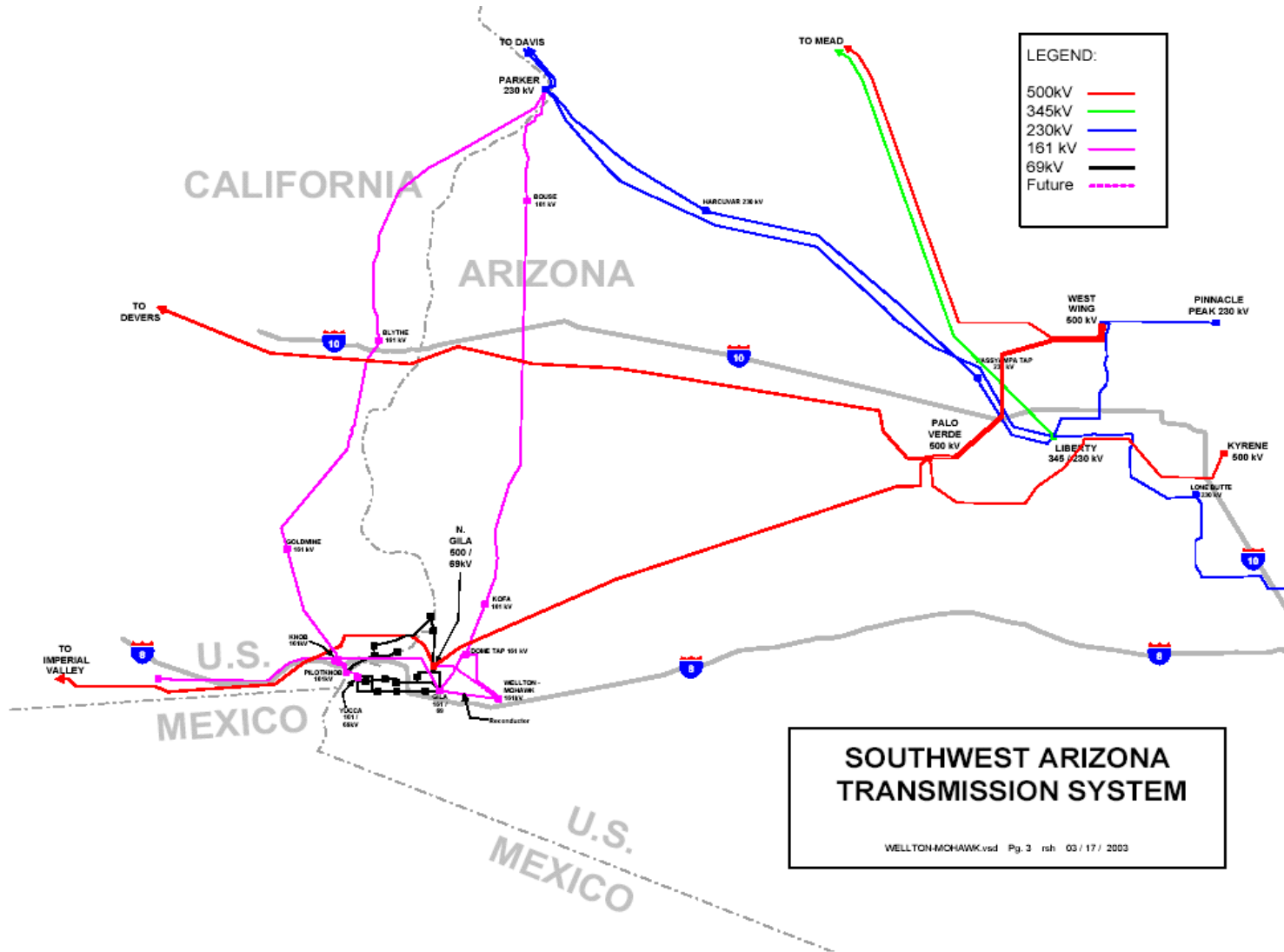


**WELLTON-MOHAWK
GENERATING FACILITY
PRESENTATION TO
STEP PLANNING GROUP
JUNE 20, 2003**

WELLTON-MOHAWK GENERATING FACILITY



WELLTON-MOHAWK GENERATING FACILITY PROJECT DESCRIPTION

- Project participants include Dome Valley Energy Partners, LLC; the Wellton-Mohawk Irrigation and Drainage District; and the Yuma County Water Users Association
- Located adjacent to the existing 161-kV Wellton-Ligurta Substation (about 25 miles east of Yuma, Arizona)
- Consists of two, 1 X 1 combined-cycle units each with one 155 MW CT and one 155 MW ST
- Includes a solar component to provide energy for inlet air cooling
- Phase 1 (310 MW peak) to be in-service by June 2006; operating date for Phase 2 as yet undefined

WELLTON-MOHAWK GENERATING FACILITY SYSTEM IMPACT STUDIES

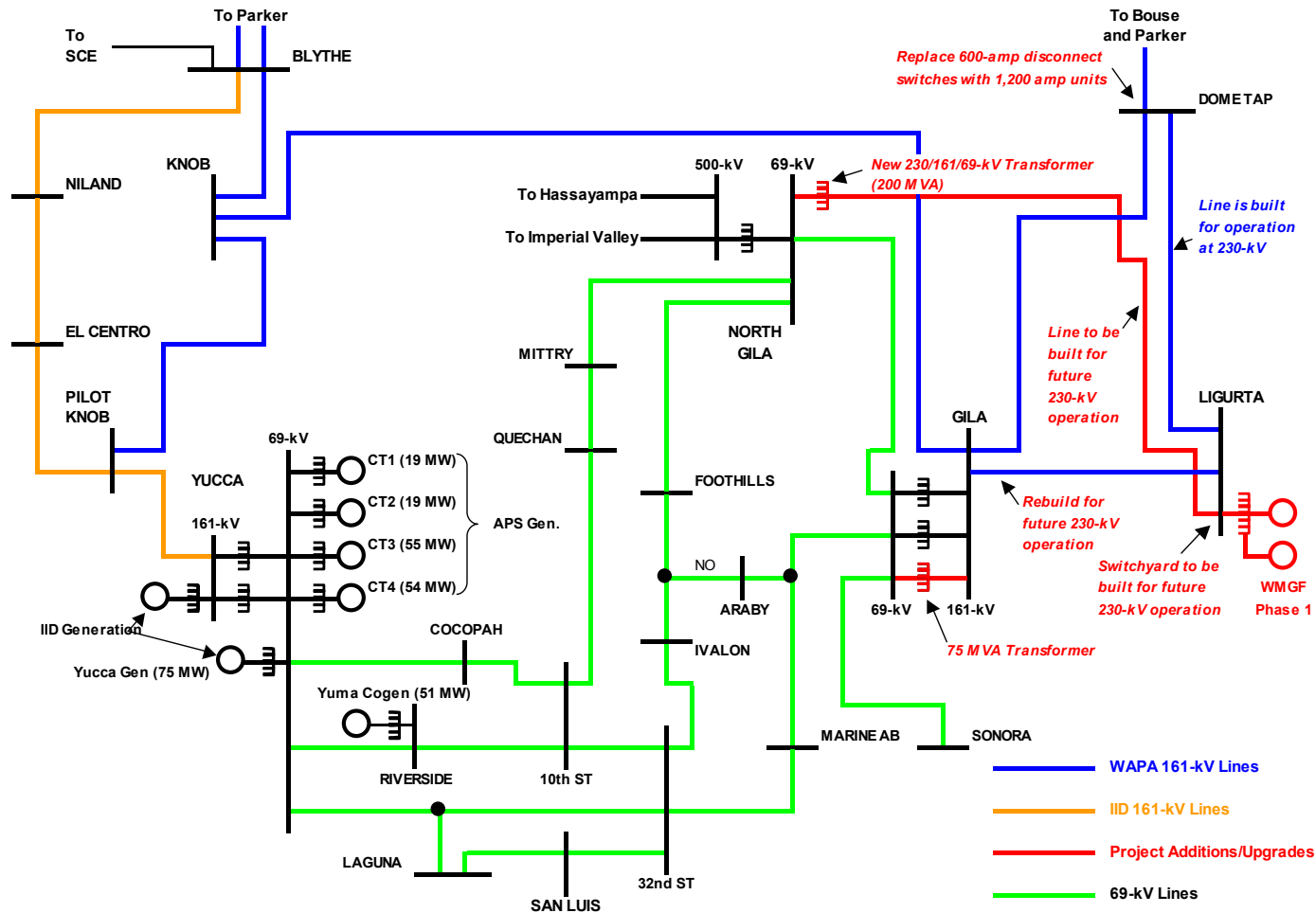
- Two Impact Studies for Phase 1 have been prepared by the Western Area Power Administration
- First SIS was completed in August 2002 and identified the facilities required to reliably interconnect the Project to the grid; including a proposed tie to the North Gila Substation
- The second SIS was completed in December 2002 and utilized cases with an updated, more detailed representation of the APS 69-kV system in the Yuma area
- Results of the second SIS have been reviewed and approved by APS

WELLTON-MOHAWK GENERATING FACILITY SYSTEM IMPACT STUDIES

Impact Studies identified the following as being required to interconnect Phase 1 of the Project:

- Upgrade the existing 161-kV line between the Gila and Wellton-Ligurta Substations with larger conductor and for future 230-kV operation
- Construct a new 161-kV line (designed for 230-kV operation) between the Wellton-Ligurta and North Gila Substations
- Add a 200 MVA, 230/161/69-kV transformer at North Gila
- Add 75 MVA of 161/69-kV transformer capacity at the Gila Substation

WELLTON-MOHAWK GENERATING FACILITY SYSTEM IMPACT STUDIES



WELLTON-MOHAWK GENERATING FACILITY SYSTEM IMPACT STUDIES

The Impact Studies indicated that Phase 1 of the Project would not result in any transient stability or fault current issues

WELLTON-MOHAWK GENERATING FACILITY INTERCONNECTION OF PHASE 2

The WAPA Impact Studies indicated that:

- It would not be possible to interconnect both Project Phases to the 161-kV system; the system south of Parker would have to be rebuilt for 230-kV operation
- Up to 600 MW of generation could be interconnected to the 500-kV system in the proximity of North Gila without impacting the 161-kV system in the area

WELLTON-MOHAWK GENERATING FACILITY INTERCONNECTION OF PHASE 2

Technical studies undertaken by the Project indicate that, with Phase 1 interconnected as per the SISs, Phase 2 could be interconnected with the 500-kV bus at North Gila if the proposed series capacitor upgrades on the Palo Verde-Devers and North Gila-Imperial Valley 500-kV lines were to take place.

WELLTON-MOHAWK GENERATING FACILITY OTHER ACTIVITIES

- CEC received from the Arizona Powerplant and Transmission Line Siting Committee on June 12, 2003
- Final approval of CEC by the Arizona Corporation Commission Commission expected by end of August 2003
- Western's Facility Study is nearing completion
- Project marketing activities are underway