Briefing on solar eclipse
- ISO impact analysis: August 21, 2017 solar eclipse

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Manager, Short Term Forecasting

Board of Governors Meeting
General Session
May 1, 2017
Effect on the ISO balancing area

- N. San Joaquin – 76%
- Mojave – 65%
- LA Basin – 62%
- Coachella and Imperial Valley – 58%
- S. San Joaquin – 69%
- Colorado River – 62%
- Las Vegas – 72%

100% Eclipse @ 10:19 a.m.
100% Eclipse @ 10:30 a.m.
Potential MW impact on grid connected solar

Anticipated Solar Production

- 7,337 MWs @ 9:00
- 8,754 MWs @ 10:22
- 9,046 MWs @ 11:56

Δ -70 MWs/min
(4,194 MWs)

5611 MWs

3,143 MWs @ 10:22

Δ +98 MWs/min
(5903 MWs)

PST

Obscured MW
8/17 scaled up production
Expected capacities of behind-the-meter solar
Potential impact of behind-the-meter on ISO load

<table>
<thead>
<tr>
<th>Time (HB)</th>
<th>MW Change</th>
<th>% Load Increase</th>
</tr>
</thead>
<tbody>
<tr>
<td>9:00</td>
<td>953</td>
<td>4%</td>
</tr>
<tr>
<td>9:15</td>
<td>1085</td>
<td>4%</td>
</tr>
<tr>
<td>9:30</td>
<td>1218</td>
<td>5%</td>
</tr>
<tr>
<td>9:45</td>
<td>1350</td>
<td>5%</td>
</tr>
<tr>
<td>10:00</td>
<td>1483</td>
<td>6%</td>
</tr>
<tr>
<td>10:15</td>
<td>1616</td>
<td>6%</td>
</tr>
<tr>
<td>10:30</td>
<td>1748</td>
<td>6%</td>
</tr>
<tr>
<td>10:45</td>
<td>1881</td>
<td>7%</td>
</tr>
<tr>
<td>11:00</td>
<td>1990</td>
<td>7%</td>
</tr>
<tr>
<td>11:15</td>
<td>2100</td>
<td>8%</td>
</tr>
<tr>
<td>11:30</td>
<td>2209</td>
<td>8%</td>
</tr>
<tr>
<td>11:45</td>
<td>2318</td>
<td>8%</td>
</tr>
<tr>
<td>12:00</td>
<td>1739</td>
<td>6%</td>
</tr>
<tr>
<td>12:15</td>
<td>1159</td>
<td>4%</td>
</tr>
<tr>
<td>12:30</td>
<td>580</td>
<td>2%</td>
</tr>
</tbody>
</table>
Potential impact on net load

Estimated Net Load for 8/21/2017

- 3,786 MWs
- 6,008 MWs

- Net Load W/Eclipse
- Net Load Full Sun
Solar eclipse summary

• Large scale solar reduction:
  – Estimated to be 4,194 MW’s

• Gross load increase
  – Estimated to be 1,365 MW’s
  – Note this based off clear sky, no marine layer

• Net load effect
  – Estimated to be an increase of 6,008 MW’s
  – Note this accounts for estimated wind production

• Ramp rate
  – Typical average ramp rate is around 29 MW/Min
  – Ramp rate during eclipse will be approximately 90 MW/Min on the return and 70 MW/Min on the drop off
## Expected impact on EIM entities

<table>
<thead>
<tr>
<th>Entity</th>
<th>Distribution MWs</th>
<th>Grid Connected MWs</th>
</tr>
</thead>
<tbody>
<tr>
<td>APS</td>
<td>569</td>
<td>506</td>
</tr>
<tr>
<td>NVE</td>
<td>169</td>
<td>350</td>
</tr>
<tr>
<td>PAC</td>
<td></td>
<td>900</td>
</tr>
<tr>
<td>PSE</td>
<td></td>
<td>0.5</td>
</tr>
<tr>
<td>Total</td>
<td>738</td>
<td>866</td>
</tr>
</tbody>
</table>
Lessons learned from Europe

- Transmission System Operators
  - Higher reserves
  - Committed to zero Area Control Error
  - Strategic use of pump storage
  - Limited generation planned outages
  - Reduced high voltage direct current line capacities between the Nordic, United Kingdom and Continental Europe.
  - Activated emergency telecommunications, with back up
  - Specialized training for operators.
  - Raised awareness with market players and distribution system operators.

- Germany
  - Procured 2 times normal regulations
  - Germany established special operational concepts for reserves

- Italy
  - Reduce northern net transfer capability
  - Reduced day ahead PV production from 7 a.m. to 2 p.m.
Market mechanisms and processes used during the solar eclipse

<table>
<thead>
<tr>
<th>Reserves procurement</th>
<th>Gas supply needs</th>
</tr>
</thead>
<tbody>
<tr>
<td>Flex-ramp usage</td>
<td>SC interaction</td>
</tr>
<tr>
<td>Special operating procedures</td>
<td>WECC/Peak RC coordination</td>
</tr>
<tr>
<td>Use of EIM transfer capability</td>
<td>Hydro generation</td>
</tr>
<tr>
<td>Internal market simulation</td>
<td>Flex alerts*</td>
</tr>
<tr>
<td>Market participant coordination</td>
<td>Pre-curtailment of renewables*</td>
</tr>
<tr>
<td>Ramp rate limitations on return of renewables*</td>
<td>Virtual bid behavior suspension*</td>
</tr>
<tr>
<td>Manual operator intervention*</td>
<td>Day +2 conference bridge</td>
</tr>
</tbody>
</table>

Our Forecast Service Providers will be producing a forecast accounting for the solar eclipse that will automatically feed through the ISOs daily processes. The aggregate forecast for large scale solar will be available to the market participants, as well as public, through the OASIS applications.

* Potential processes that may be used
Timeline

- **September – December 2016 (Completed)**
  - Announced eclipse study at the September 2016 Market Performance and Planning Forum and requested input
  - Stakeholder web conference October 2016
  - Circulate with scheduling coordinators for comment
  - Comments due November 3, 2016
  - Start roof top solar effects on load study

- **January – June 2017 (In Progress)**
  - Develop Solar Eclipse Procedure
  - Publish procedure
  - Present procedure at the May Board of Governors meeting
  - Present final procedure at the July Market Performance Planning Forum
  - Following Event; review Solar Eclipse and identify lessons learned
Thank you.