

## **ISO TARIFF APPENDIX G**

### **Must-Run Agreements**

**To be filed upon settlement**

**ISO TARIFF APPENDIX H**  
**Methodology for Developing the Weighted Average  
Rate for Wheeling Service**

**Methodology for Developing the Weighted Average Rate  
for Wheeling Service**

The weighted average rate payable for Wheeling over joint facilities at each Scheduling Point shall be calculated as follows, applying the formula separately to the applicable Wheeling Access Charges:

$$\text{WBAC} = \sum \left( P_n \times \frac{Q_n}{\sum Q_n} \right)$$

Where:

- WBAC = Weighted-average Wheeling Access Charge for each ISO Scheduling Point
- $P_n$  = The applicable Wheeling Access Charge rate for a TAC Area or Participating  $TO_n$  in \$/kWh as set forth in Section 7.1.4 of the ISO Tariff and Section 5 of the TO Tariff.
- $Q_n$  = The Available Transfer Capacity (in MW), whether from transmission ownership or contractual entitlements, of each Participating  $TO_n$  for each ISO Scheduling Point which has been placed within the ISO Controlled Grid. Available Transfer Capacity shall not include capacity associated with Existing Rights of a Participating TO as defined in Section 2.4.4 of the ISO Tariff.
- n = the number of Participating TOs from 1 to n

**ISO TARIFF APPENDIX I**  
**ISO Congestion Management Zones**

**ISO Congestion Management Zones**

1. **Active Zones**
  - A. Northern Zone (NP15)
  - B. Central Zone (ZP26)
  - C. Southern Zone (SP15)
  
2. **Inactive Zones**
  - A. Humboldt Zone
  - B. San Francisco Zone

Note: The ISO's Initial Congestion Management Zones were described in the Joint Application of the IOUs for Authorization to Convey Operational Control of Designated Jurisdictional Facilities to an ISO filed April 29, 1996, Docket No. EC96-19-000.

## **ISO TARIFF APPENDIX J**

### **End-Use Meter Standards & Capabilities**

**End-Use Meter Standards & Capabilities Part A**

**END-USE METER STANDARDS & CAPABILITIES**

**End Use Meter Standards.** All metering shall be of a revenue class metering accuracy in accordance with the ANSI C12 standards on metering and any other requirements of the relevant UDC or Local Regulatory Authority that may apply. Such requirements may apply to meters, current transformers and potential transformers, and associated equipment. ANSI C12 metering standards include the following:

ANSI C12.1 - American National Standard Code For Electricity Metering

ANSI C12.4 - American National Standard For Mechanical Demand Registers

ANSI C12.5 - American National Standard For Thermal Demand Meters

ANSI C12.6 - American National Standard For Marking And Arrangement Of Terminals For Phase-Shifting Devices Used In Metering

ANSI C12.7 - American National Standard For Watt-hour Meter Sockets

ANSI C12.8 - American National Standard For Test Blocks And Cabinets For installation Of Self-Contained A-Base Watt-hour Meters

ANSI C12.9 - American National Standard For Test Switches For Transformer-Rated Meters

ANSI C12.10 - American National Standard For Electromechanical Watt-hour Meters

ANSI C12.11 - American National Standard For Instrument Transformers For Revenue Metering, 10 kV BIL Through 350 kV BIL

ANSI C12.13 - American National Standard For Electronic Time-Of -Use Registers For Electricity Meters

ANSI C12.14 - American National Standard For Magnetic Tape Pulse Recorders For Electricity Meters

ANSI C12.15 - American National Standard For Solid-State Demand Registers For Electromechanical Watt-hour Meters

ANSI C12.16 - American National Standard For Solid-State Electricity Meters

ANSI C12.17 - American National Standard For Cartridge-Type Solid-State  
Pulse Recorders For Electricity Metering

ANSI C12.18 - American National Standard For Protocol Specification For  
ANSI Type 2 Optical Port

**Part B**

**PARTICIPATING SELLERS METER STANDARDS AND CAPABILITIES**



## **ISO TARIFF APPENDIX K**

**[Not Used]**

## **ISO TARIFF APPENDIX L**

### **ISO Protocols**