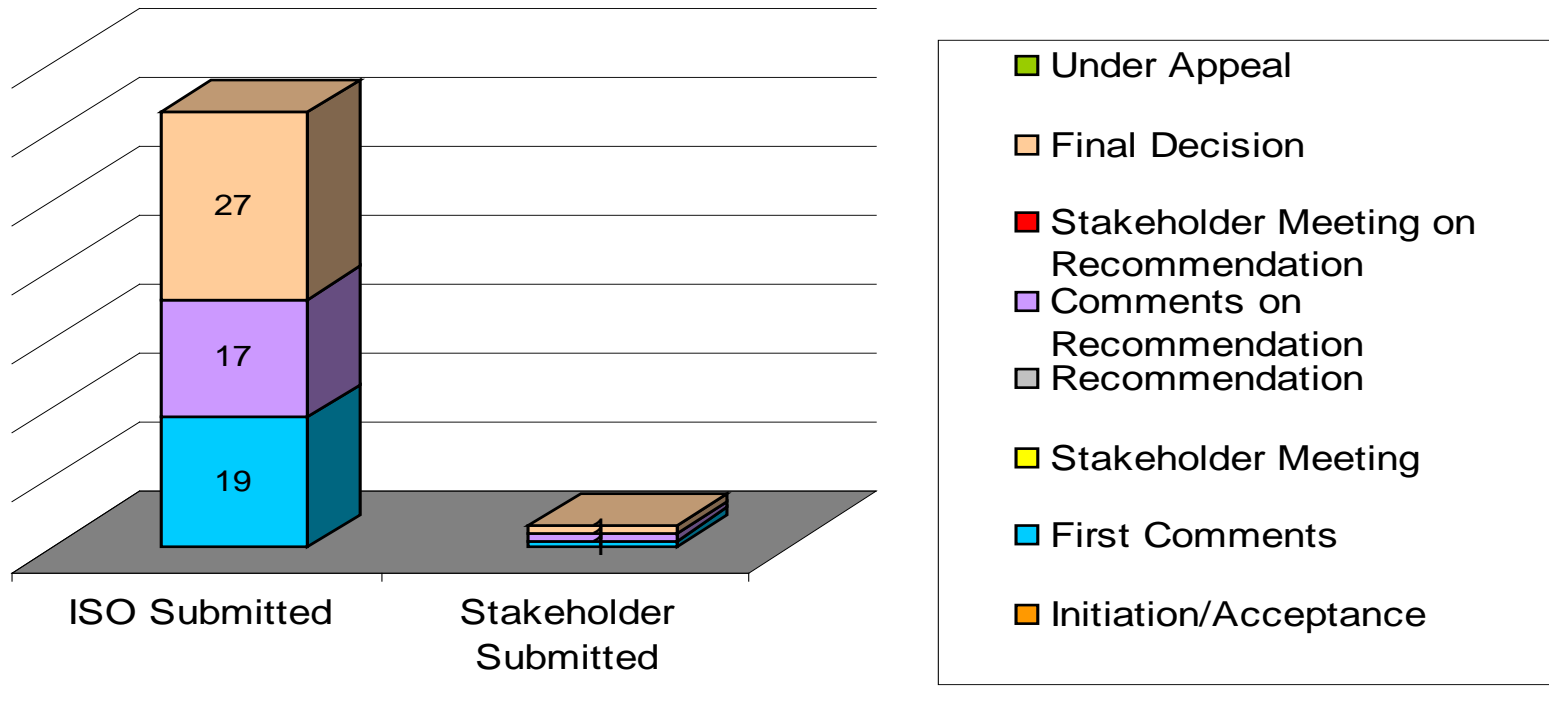


Board Update: BPM Change Management Process October 29, 2009 Board Meeting

Active Proposed Revision Request (PRR) Status



Active PRR Stage	# of PRRs
First Comments	20
Comments on Recommendation	18
Final Decision	28
Total	66

Business Practice Manual (BPM)	# of PRRs
Credit Management	1
Market Instruments	1
Market Operations	5
Metering	1
Outage Management	1
Reliability Requirements	3
Settlements and Billing	33
Transmission Planning Process	21
Total	66

Final Decisions Posted – 8/20/09 to 10/12/09

Accept or Reject	PRR Number	PRR Title	Current PRR Status	Final Decision Text
Accept	22	Formula Change to CC 6700 Section 3.6.1.2	Final Decision	The ISO is adopting the 2nd recommendation as originally issued, without modifications.
Reject	31	Clarification on transmission interface constraints modeling in market software	Final Decision	ISO to post updated Market optimization technical bulletin containing the information requested in this PRR. No changes will be made to the BPM at this time related to this PRR 31. The technical bulletin will be posted by the end of September, 2009.
Reject	32	Clarification on the calculation of the system marginal energy cost (SMEC)	Final Decision	ISO to post updated "Market Optimization" technical bulletin containing information requested in this PRR 32. No changes will be made to the BPM at this time related to this PRR 32. The technical bulletin will be posted by the end of September, 2009.
Accept	33	Dispatchable RUC Capacity	Final Decision	CAISO is adopting recommendation.
Accept	34	New BPM Configuration Guide for CC 7989 effective with Payment Acceleration	Final Decision	The ISO is adopting the recommendation as originally issued, without modifications.
Accept	35	New BPM Configuration Guide for CC 7999 effective with Payment Acceleration	Final Decision	The ISO is adopting the recommendation as originally issued, without modifications.
Accept	36	Update BPM Configuration guide for CC 6474 to reflect the settlement of UFE for interties based upon Hourly Real Time Checkout Intertie values and not Dispatch Interval Real Time Interchange Schedules.	Final Decision	The ISO is adopting the recommendation as originally issued, without modifications.

Final Decisions Posted – 8/20/09 to 10/12/09

Accept or Reject	PRR Number	PRR Title	Current PRR Status	Final Decision Text
Accept	37	Update BPM Configuration guide for Measured Demand over Control Are pre-calculation to eliminate a flag input associated with TOR contract rights in a Metered Demand calculation for UFE.	Final Decision	The ISO is adopting the recommendation as originally issued, without modifications.
Accept	38	Master File Update (User Interface)	Final Decision	The Market Instruments BPM will be updated with the proposed changes outlined in PRR 38.
Accept	39	New Expected Energy Types	Final Decision	The ISO did not receive any comments to the posted recommendation. As a result, final decision is that ISO is going to accept all the proposed changes to the BPM mentioned in the recommendation.
Accept	41	Update the BPM 6475 RT Uninstructed Imb Energy to reflect the settlement of Uninstructed Imbalance Energy for resources that did not schedule in the DA Market yet they either produced generation as instructed or uninstructed, or had demand served.	Final Decision	The ISO is adopting the recommendation as originally issued, without modifications.
Accept	42	Update the BPM 6774 RT Cong Offset to reflect the settlement of Congestion revenue for resources that did not schedule in the Day-Ahead Market yet produced generation or had demand served as well as MSS resources that have elected <input type="checkbox"/> NET <input type="checkbox"/> settlement.	Final Decision	The ISO is adopting the recommendation as originally issued, without modifications.

Final Decisions Posted – 8/20/09 to 10/12/09

Accept or Reject	PRR Number	PRR Title	Current PRR Status	Final Decision Text
Accept	43	Update the BPM CG for RT Price Pre-calculation to reflect the substitution of the appropriate Pnode or Anode Dispatch Interval Price where Resource Specific Price is <input type="checkbox"/> NULL <input type="checkbox"/> .	Final Decision	The ISO is adopting the recommendation as originally issued, without modifications.
Accept	44	Update the BPM Configuration Guide formula for 6620 precalculation to include exports in bid cost recovery calculation	Final Decision	The ISO is adopting as proposed in its recommendation.
Accept	45	Update BPM Configuration Guide for Start Up and Minimum Load Cost to prevent duplication of eligible SUC whenever a resource has multiple commitment periods in a Trading Day.	Final Decision	The ISO is adopting as proposed in its recommendation
Accept	46	FNM Update Process Flow Diagram - Update	Final Decision	No comments were received on this PRR 46 and the PRR is a category A. These two criteria allow for the PRR to move directly to the final decision stage. The ISO's final decision on this PRR is to adopt the language as initially proposed. This change is effective when the PRR process is complete.
Accept	47	Update BPM CG for Metered Energy Adjustment Factor to (a) ensure Wheel Energy does not receive BCR uplift payments, (b) Total Pumping Energy is considered, (c) eliminate incorrect Metered Energy Adjustment Factors.	Final Decision	The ISO is adopting as proposed in its recommendation.

Final Decisions Posted – 8/20/09 to 10/12/09

Accept or Reject	PRR Number	PRR Title	Current PRR Status	Final Decision Text
Accept	48	Updated BPM Configuration Guide for ETC, TOR, CVR Quantity Recalculation to implement New Bill Determinant for contract entitlement used in DA Energy contract balancing	Final Decision	The ISO is adopting as proposed in its recommendation
Accept	49	Reliability projects are to be submitted by PTOs by October 15.	Final Decision	<p>For A (section 2.1 The ISO Transmission Planning Process) the ISO's recommendation was adopted.</p> <p>For B (section 2.1.2.3 Stage 2: Technical Studies and Presentation of Results) the ISO's recommendation was adopted with minor modifications as follows:</p> <p>Language as recommended:</p> <p>B. As discussed earlier in this BPM, the PTOs are required to submit reliability transmission projects through the Request Window by October 15 each year that respond to the needs and criteria violations identified by the ISO in the current TPP cycle, including any agreements to implement the mitigation solutions proposed by the ISO. To the extent a PTO proposes a mitigation solution that differs from the ISO's proposed solution, the PTO must fill out the Request Window Submission Form with as much detail as possible and then supplement it with additional information. The additional information needs to be submitted prior to the closing of the Request Window.</p> <p>Language as modified:</p> <p>B. As discussed earlier in this BPM, the PTOs are required to submit reliability transmission projects</p>

Final Decisions Posted – 8/20/09 to 10/12/09

Accept or Reject	PRR Number	PRR Title	Current PRR Status	Final Decision Text
				through the Request Window by October 15 each year that respond to the needs identified by the ISO in the current TPP cycle, including any agreements to implement the solutions proposed by the ISO. To the extent a PTO proposes a solution that differs from the ISO's proposed solution, the PTO must fill out the Request Window Submission Form with as much detail as possible and then supplement it with additional information. The additional information needs to be submitted prior to the closing of the Request Window.
Accept	50	Request Window submissions must respond to the needs identified by the ISO	Final Decision	ISO's recommendation was adopted as posted.
Accept	51	The NERC Reliability criteria violation recommended solution	Final Decision	<p>ISO recommendation was adopted with minor modifications as follows:</p> <p>Language as recommended:</p> <p>A. PTOs must submit mitigation solutions for the needs and criteria violations identified by the ISO, or their agreement to pursue implementation of the ISO's recommended solution, through the Request Window during the TPP cycle in which the need or criteria violation was identified, unless the ISO, in consultation with the PTOs, establishes a different time frame in which this information is to be provided if required by the complexity of the project and other pertinent factors</p> <p>Language as modified:</p> <p>A. PTOs must submit reliability transmission projects for the needs identified by the ISO or their agreement to</p>

Final Decisions Posted – 8/20/09 to 10/12/09

Accept or Reject	PRR Number	PRR Title	Current PRR Status	Final Decision Text
				<p>pursue implementation of the ISO's recommended solution through the Request Window during the TPP cycle in which the need was identified, unless the ISO, in consultation with the PTOs, establishes a different time frame in which this information is to be provided if required by the complexity of the project and other pertinent factors.</p> <p>ISO's recommendation was adopted with minor modifications as follows:</p> <p>Language as recommended:</p> <p>B. The ISO will post its study results by September 15 of each annual study cycle. The PTOs must submit reliability transmission project proposals through the Request Window by October 15th of each year to allow sufficient time for TPP participants to review such project proposals. Mitigation solutions that will address needs or criteria violations identified by the ISO studies, including ISO-proposed solutions with which the PTO agrees and solutions that have been developed by the PTO in whose service territory the need has been identified, must be submitted through the Request Window for the TPP cycle in which the need or violation was identified. The ISO will host its 2nd annual public meeting towards the end of October to present the results and proposed mitigation plans.</p> <p>Language as modified:</p> <p>B. The ISO will post its study results by September 15 of each annual study cycle. The PTOs must submit reliability transmission project proposals through the</p>

Final Decisions Posted – 8/20/09 to 10/12/09

Accept or Reject	PRR Number	PRR Title	Current PRR Status	Final Decision Text
				Request Window by October 15th of each year to allow sufficient time for TPP participants to review such project proposals. Reliability transmission projects that will address needs identified by the ISO studies, including ISO-proposed solutions with which the PTO agrees and solutions that have been developed by the PTO in whose service territory the need has been identified, must be submitted through the Request Window for the TPP cycle in which the need was identified. The ISO will host its 2nd annual public meeting towards the end of October to present the results and proposed mitigation plans.
Accept	52	General Description of Request Window Categories	Final Decision	ISO recommendation was adopted as posted.
Accept	53	The transmission owner of the system to which a generation will be interconnected to must submit network upgrades through the Request Window.	Final Decision	ISO recommendation was adopted.
Accept	54	Generation projects must go through the GIPR in order to interconnect to the ISO Grid.	Final Decision	No comments were received on this PRR 54 and the PRR is a category A. These two criteria allow for the PRR to move directly to the final decision stage. The ISO's final decision on this PRR is to adopt the language as initially proposed. This change is effective when the PRR process is complete.
Accept	55	Categories of Request Window Submissions	Final Decision	ISO recommendation was adopted as posted.

Final Decisions Posted – 8/20/09 to 10/12/09

Accept or Reject	PRR Number	PRR Title	Current PRR Status	Final Decision Text
Accept	56	The ISO will post general descriptions of all Request Window submission to its public website and the submission packages to its secure website on a bi-weekly basis.	Final Decision	ISO recommendation was adopted as posted.
Accept	57	Changed language to say if needed the ISO will host additional public meetings to discuss the results from the PTOs.	Final Decision	ISO recommendation was adopted.
Accept	58	Modified/reorganized language regarding Stage 3 output.	Final Decision	ISO recommendation was adopted as posted.
Accept	59	Request Window submissions can be approved by ISO Executive Management during Stage 3, from November through February, under certain circumstances.	Final Decision	ISO recommendation was adopted.
Accept	60	Projects with an estimated capital investment of less than \$50 million that are approved by ISO Executive Management will receive approval letter.	Final Decision	ISO recommendation was adopted.
Accept	61	Language modification to clarify Transmission Plan designation.	Final Decision	No comments were received on this PRR 61 and the PRR is a category A. These two criteria allow for the PRR to move directly to the final decision stage. The ISO's final decision on this PRR is to adopt the language as initially proposed. This change is effective when the PRR process is complete.
Accept	62	Section 2.2.1 clarification and reorganization	Final Decision	ISO recommendation was adopted as posted.

Final Decisions Posted – 8/20/09 to 10/12/09

Accept or Reject	PRR Number	PRR Title	Current PRR Status	Final Decision Text
Accept	63	Amending the Transmission Plan	Final Decision	ISO recommendation was adopted as posted.
Accept	64	Adds section heading for existing BPM language	Final Decision	ISO recommendation was adopted as posted.
Accept	65	Modifications to language describing Economic Planning Studies	Final Decision	ISO recommendation was adopted as posted.
Accept	66	Modifications to the Secondary Validation Response Period.	Final Decision	ISO recommendation was adopted as posted.
Accept	67	Information to be submitted with Request Window proposals to include generation in the TPP study process.	Final Decision	ISO recommendation was adopted as posted.
Accept	68	Circumstance under which projects will be recommended for ISO Board of Governors approval	Final Decision	ISO recommendation was adopted as posted.
Accept	69	Non-substantive modification of Large Project description	Final Decision	No comments were received on this PRR 69 and the PRR is a category A. These two criteria allow for the PRR to move directly to the final decision stage. The ISO's final decision on this PRR is to adopt the language as initially proposed. This change is effective when the PRR process is complete.
Accept	70	Large Project non-approval notification process	Final Decision	ISO recommendation was adopted as posted.
Accept	71	Non-approval notification process for projects other than Large Projects	Final Decision	No comments were received on this PRR 71 and the PRR is a category A. These two criteria allow for the PRR to move directly to the final decision stage. The ISO's final decision on this PRR is to adopt the language as initially proposed. This change is effective when the PRR process is complete.

Final Decisions Posted – 8/20/09 to 10/12/09

Accept or Reject	PRR Number	PRR Title	Current PRR Status	Final Decision Text
Reject	72	Definition of Maintenance Projects	Final Decision	After stakeholder discussion, the ISO recommends this issue be addressed in a separate stakeholder process and to not make any changes to the BPM at this time.
Accept	73	Communicate FNM updates to WECC	Final Decision	No comments were received on this PRR 73 and the PRR is a category A. These two criteria allow for the PRR to move directly to the final decision stage. The ISO's final decision on this PRR is to adopt the language as initially proposed. This PRR will be effective with DB45.
Accept	74	Revisions for Payment Acceleration	Final Decision	The ISO adopts the recommendation as submitted. No comments received during open comment period.
Accept	75	Revisions to the BPM for Credit Management to reflect changes resulting from Payment Acceleration	Final Decision	No comments were received on this PRR 75 and the PRR is a category A. These two criteria allow for the PRR to move directly to the final decision stage. The ISO's final decision on this PRR is to adopt the language as initially proposed. This change will be effective with implementation of Payment Acceleration or 11/1/09.
Accept	76	Detailed NERC Reliability Assessment Studies	Final Decision	ISO recommendation was adopted.
Accept	77	Edits to incorporate Payment Acceleration principles, changes to Historic Rerun PTB amount presentation, and other content clarification edits.	Final Decision	<p>BPM PRR 77 Final Decision Details October 5, 2009</p> <p>During the 9/22 BPM Stakeholder meeting it was announced that the recent FERC Order on Payment Acceleration may require additional changes to the BPM for Settlements and Billing (main body). Furthermore, it was stated that this PRR would be held open at least until a compliance filing occurred and at that point a second recommendation period would open. After</p>

Final Decisions Posted – 8/20/09 to 10/12/09

Accept or Reject	PRR Number	PRR Title	Current PRR Status	Final Decision Text
				<p>additional consideration, the ISO has instead decided to move this PRR forward in the process and adopt the change as proposed in the recommendation as the Final Decision.</p> <p>This includes the additional edits as shown in the revised draft which provide clarifying language on the Bill Period for initial statements and additional details on the dispute process (in section 5.5) in response to participant comments, as well as the specifics detailed in the Attachment B Charge Group and Parent Charge Group Specification attached to this PRR.</p> <p>The direction is being changed to ensure the other edits captured in this PRR that are unrelated to Payment Acceleration complete the BPM change management process.</p> <p>Should the need for additional edits arise as a result of the compliance filing, a new PRR will be created.</p>
Accept	78	New Expected Energy Calculation schedule effective with Payment Acceleration	Final Decision	The ISO recommendation which was posted for this PRR is being adopted without any change. Section C.6 of appendix C of Market operations BPM will be updated with the proposed language. Please see attached document for the final language.
Accept	81	Update Reliability Requirements BPM Exhibit A-2 with due dates for 2010 submittals	Final Decision	The ISO adopts the recommendation as submitted and the decision is currently effective.