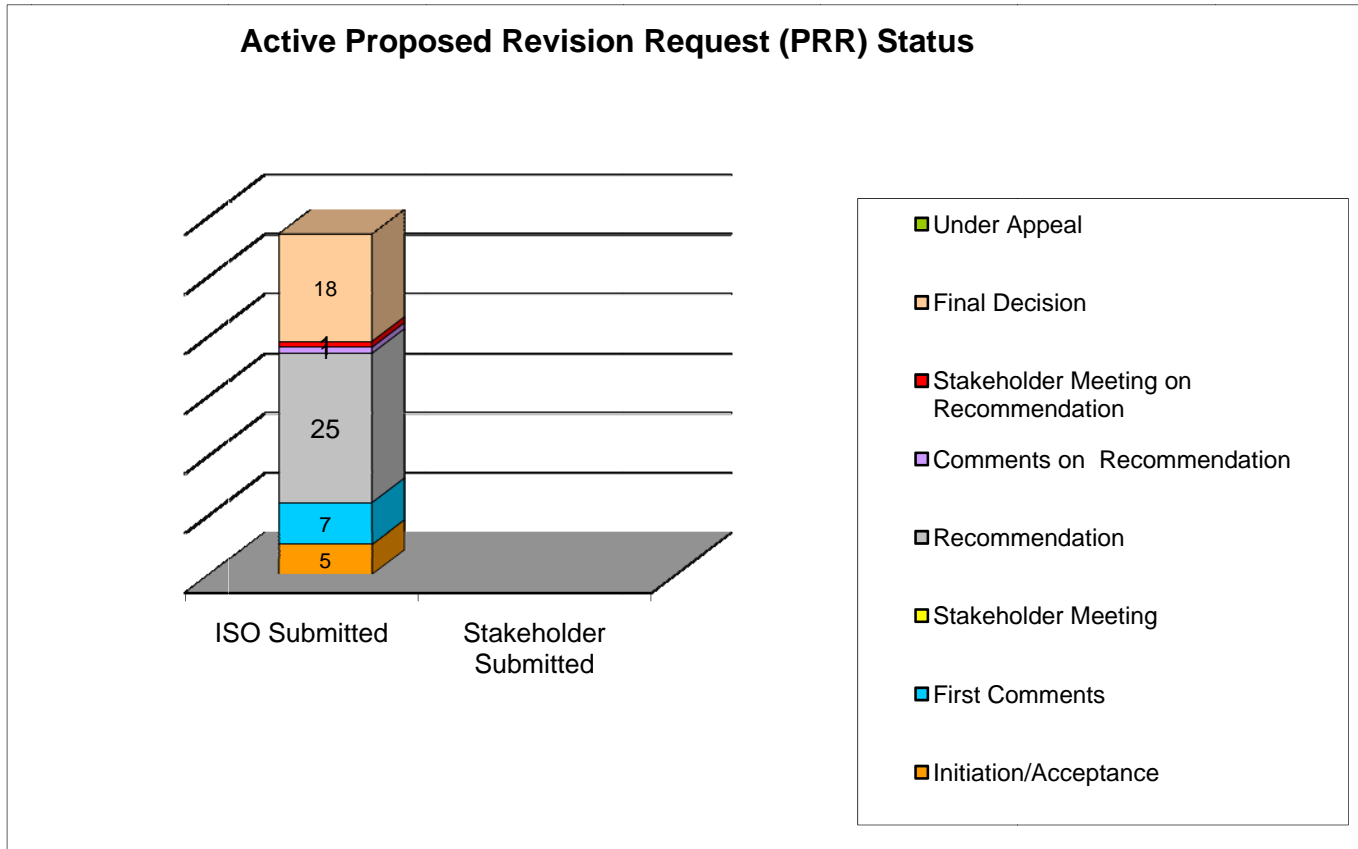


# Board Update: BPM Change Management Process

## March 25-26, 2010 Board Meeting



Active PRR Stage	# of PRRs
First Comments	7
Comments on Recommendation	1
Final Decision	18
Stakeholder Meeting on Recommendation	1
Recommendation	25
Initiation/Acceptance	5
<b>Total</b>	<b>57</b>

Business Practice Manual (BPM)	# of PRRs
Compliance Monitoring	2
Congestion Revenue Rights	3
Definitions and Acronyms	5
Managing Full Network Model	1
Market Instruments	1
Market Operations	6
Metering	1
Outage Management	1
Scheduling Coordinator Certification and Termination	1
Settlements and Billing	34
<b>Total</b>	<b>57</b>

Final Decisions Posted 1/12/2010 - 2/25/2010

Accepted or Rejected	PRR Number	PRR Title	Current PRR Status	PRR Decision
Accept – pending management approval	132	Market Operations BPM Updates related to PIRP	Final Decision	The BPM language is being forwarded to CAISO senior management for review and approval. The redlined final language incorporates comments from stakeholders received during the open comment periods and at the BPM change management monthly meetings. The BPM will be updated upon approval of senior management. The redlined final language is attached to this PRR 132.
Accept	133	Start Up and Minimum Load changes for Cost Options in Master File	Final Decision	The Market Instruments BPM v4 has adopted the changes set forth in PRR 133 for Startup and Minimum Load changes
Accept	134	Updated BPM Configuration Guide for Standard Capacity Product Pre-calculation to include the availability for the substituted resources and to calculate an intermediate Metered CAISO Demand bill determinant.	Final Decision	The ISO will adopt the BPM changes as proposed in the recommendation.
Accept	135	Updated BPM Configuration Guide to remove Measured Demand Over Control Area Pre-calculation as a predecessor.	Final Decision	The ISO will adopt the BPM changes as proposed in the recommendation.
Accept	136	Updated BPM Configuration Guide to include Monthly NRSS RA Standard Capacity Product Metered Demand Allocation as a successor charge code.	Final Decision	The ISO will adopt the BPM changes as proposed in the recommendation.
Accept	137	Updated BPM Configuration Guide for CC 8824 to ensure positive non availability charge quantity for generating resources.	Final Decision	The ISO will adopt the BPM changes as proposed in the recommendation.

Final Decisions Posted 1/12/2010 - 2/25/2010

Accept	138	Updated BPM Configuration Guide for Charge Code to ensure positive non availability charge quantity for NRSS resources.	Final Decision	The ISO will adopt the BPM changes as proposed in the recommendation.
Accept	139	Updated BPM Configuration Guide for Charge Code 8826 to reflect the use of CAISO Metered Demand per tariff language 11.5.2.3	Final Decision	The ISO will adopt the BPM changes as proposed in the recommendation.
Accept	140	Updated BPM Configuration Guide for Charge Code 8827 to reflect the use of CAISO Metered Demand per tariff language 11.5.2.3	Final Decision	The ISO will adopt the BPM changes as proposed in the recommendation.
Accept	163	Modify Schedule for Developing Unified Planning Assumptions and Study Plan	Final Decision	ISO considered stakeholder comments. ISO will adopt the Recommendation PRR as posted.
Accept	164	Modify schedule for conducting technical studies, posting study results and PTO submission of reliability projects	Final Decision	This PRR has been adopted as recommended with a minor modification. In order to be consistent with the changes in this PRR we made an additional change in section 2.1.2.1 per a comment from SCE. We deleted the October 15 date and modified it by saying the PTO's will have thirty business days to submit their reliability proposals from the day the ISO posts its reliability assessment. This content is consistent with this PRR.
Accept	165	Modify the name of the sub-regional planning group and clarify ISO collaboration activities	Final Decision	No stakeholder comments received. The ISO adopts its Recommendation as posted.
<b>Total</b>			<b>12</b>	