California Independent System Operator

1999 GMC CALCULATION

For the Year Ending December 31, 1999 In Thousands

Filed as Part of the December 15, 1998 Informational Filing

Line No.	Description	Amount	Line No.	
	Grid Management Charge Revenue Requirement:			
1	Operating Expenses (Statement AH)		1	
2	Transmission	\$59,202	2	
3	Customer Accounts	8,216	3	
4	Customer Service and Informational Expenses	2,841	4	
5	Administrative and General	42,803	5	
6	Total	\$113,062	6	
7	Debt Service (Statement BK)		7	
8	Principal Reserve Funding	\$25,600	8	
9	Interest Reserve Funding	13,456	9	
10	Total	\$39,056	10	
11	Coverage Requirement (Statement BK)	\$9,764	11	
12	Interest Earnings (Statement BK)	(\$200)	12	
13	Other Earnings (Statement AU)	(\$2,948)	13	
14	Total GMC Revenue Requirement	<u>\$158,734</u>	14	
15	Forecasted Annual Volume (MWh)	204,000	15	
16	Grid Management Charge	\$0.7781	16	

California Independent System Operator Budget to FERC Accounts Reconciliation Operation and Maintenance Expenses For the Year Ending December 31, 1999 In Thousands

Line No.	FERC Account	Description	Total Amount By FERC	Salaries and Benefits	Bldg, Leases & Fac Costs	Insurance	Third Party Vendor Contract	Prof & Cons Svcs	Legal & Regulatory	Training, Travel & Prof Dues	Other	FERC Fees	Total Budget	Line No.
		Transmission Expenses												
1	560	Operation Supervision and Engineering	\$1,956	\$1,426	\$0	\$0	\$0	\$300	\$0	\$171	\$59	\$0	\$1,956	1
2	561	Load Dispatching	50,684	14,283	1,200	0	32,202	1,760	0	1,076	163	0	50,684	2
3	566	Miscellaneous Transmission Expenses	0	0	0	0	0	0	0	0	0	0	0	3
5	568	Maintenance Supervision and Engineering	6,562	4,589	0	0	1,351	355	0	231	36	0	6,562	5
6		Total Transmission Expenses	\$59,202	\$20,298	\$1,200	\$0	\$33,553	\$2,415	\$0	\$1,478	\$258	\$0	\$59,202	6
		Customer Accounts Expenses												
7	901	Supervision	\$330	\$294	\$0	\$0	\$0	\$20	\$0	\$13	\$3	\$0	\$330	7
8	902	Meter Reading Expenses	1,822	1,259	0	0	335	-	0	199	29	0	1,822	8
9	903	Customer Record and Collection Expenses	5,054	2,586	0	0	1,312	750	0	321	85	0	5,054	
10	905	Miscellaneous Customer Accounts Expenses	1,010	600	0	0	334	10	0	50	16	0	1,010	10
11		Total Customer Accounts Expenses	\$8,216	\$4,739	\$0	\$0	\$1,981	\$780	\$0	\$583	\$133	\$0	\$8,216	11
		Customer Service and Informational Expenses												
12	907	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	12
13	908	Customer Assistance Expenses	2,841	1,749	0	0	384	315	0	336	57	0	2,841	13
14	909	Informational and Instructional Advertising Expenses	0	0	0	0	0	0	0	0	0	0	0	14
15		Total Customer Service - Informational Expenses	\$2,841	\$1,749	\$0	\$0	\$384	\$315	\$0	\$336	\$57	\$0	\$2,841	15
		Administrative and General Expenses												
16	920	Administrative and General Salaries	\$11,626	\$11,626	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,626	16
17	921	Office Supplies and Expenses	2,279	0	0	0	588	0		1,058	633	0	2,279	17
18	923	Outside Services Employed	8,329	0	0	0	276	6,023	2,030	0	0	0	8,329	18
19	924	Property Insurance	56	0	0	56	0	0	0	0	0	0	56	19
20 21	925 928	Injuries and Damage Regulatory Commission Expenses	712 3,000	0	0 0	712 0	0 0	0	0 3,000	0 0	0 0	0	712 3,000	20 21
22	930	Miscellaneous General Expenses	2,158	0	0	0	0	0	3,000 0	0	658	1,500	2,158	22
23	931	Rents	11,063	0	2,663	0	8,400	0	0	0	0	0	11,063	23
26	935	Maintenance of General Plant	3,580	0	2,302	Ö	1,278	0	Ö	0	0	Ö	3,580	26
28		Total Administrative and General Expenses	\$42,803	\$11,626	\$4,965	\$768	\$10,542	\$6,023	\$5,030	\$1,058	\$1,291	\$1,500	\$42,803	28
29		Total Operating and Maintenance Expenses	\$113,062	\$38,412	\$6,165	\$768	\$46,460	\$9,533	\$5,030	\$3,455	\$1,739	\$1,500	\$113,062	29
23		Total Operating and Maintenance Expenses	Ψ113,002	ΨΟΟ, 412	Ψ0,103	Ψ100	Ψ+0,400	ΨΞ,ΟΟΟ	Ψυ,υυυ	Ψυ,+υυ	ψ1,133	Ψ1,500	Ψ113,002	23

California Independent System Operator Statement AA Balance Sheet December 31, 1999 Unaudited In Thousands

Line No.	Account Description	Balance at Beginning of Year	Balance at End of Year	Line No.
	Utility Plant			
1	Utility Plant	<u> </u>	\$264,145	1
2	Less: Accumulated Depreciation and Amortization	31,220	79,232	2
3	Net Utility Plant	194,201	184,913	3
	Other Property and Investments			
4	Special Funds	 257,555	12,964	4
5	Total Other Property and Investments	257,555	12,964	5
	Current and Accrued Assets			
6	Cash - Unrestricted	6,483	16,237	6
7	 Restricted for payment of debt service 	10,500	17,067	7
8	Customer Accounts Receivable	36,602	36,612	8
9	Prepayments	3,109	1,205	9
10	Accrued Utility Revenues	0	0	10
11	Total Current and Accrued Assets	56,694	71,121	11
	Deferred Debits			
12	Unamortized Debt Expense	1,608	1,308	12
13	Total Deferred Debits	1,608	1,308	13
14	Total Assets and Other Debits	\$510,058	\$270,306	14

California Independent System Operator Statement AA Balance Sheet December 31, 1999 Unaudited In Thousands

Line No.	Account Description	Balance at Beginning of Year	Balance at End of Year	Line No.
15 16	Proprietary Capital Unappropriated Retained Earnings Total Proprietary Capital		(\$14,894) (14,894)	15 16
17 18 19	Long-Term Debt Bonds Notes Payable Net Long-Term Debt	301,400 206,000 507,400	282,500 0 282,500	17 18 19
20 21 22	Current and Accrued Liabilities Accounts Payable Interest Accrued Total Current and Accrued Liabilities	2,700 0 2,700	2,700 0 2,700	20 21 22
23	Total Liabilities and Other Credits	\$510,058	\$270,306	23

California Independent System Operator Statement AB Income Statement For the Period Ending December 31, 1999 Unaudited In Thousands

Line No.	Account Description	Balance at End of Year	Line No.
1 2 3 4 5 6 7 8	Operating Revenues Operating Expenses: Operating Expenses Operating Expenses Maintenance Expenses Depreciation Expenses Amortization of Maintenance Contracts Total Utility Operating Expenses Net Utility Operating Income	\$161,682 102,920 10,142 48,012 1,904 162,978 (1,296)	1 2 3 4 5 6 7 8
9	Other Income and Deductions Interest Income		9
10 11 12 13	Interest Charges Interest on Long-term Debt Amortization of Debt Discount and Expense Other Interest Expense Total Interest Charges	13,456 300 0 13,756	10 11 12 13
14	Net Income	(\$14,852)	14

California Independent System Operator Statement AC Retained Earnings December 31, 1999 Unaudited In Thousands

Line			Line
No.	Account Description	Amount	No.
1	Unappropriated Retained Earnings Unappropriated Retained Earnings - Beginning of Year	(\$42)	1
2	Balance Transferred from Income (Account 433)	(14,852)	2
3	Appropriations of Retained Earnings (Account 436)	0	3
4	Unappropriated Retained Earnings - End of Year	(\$14,894)	4
	Appropriated Retained Earnings		
5	Appropriated Retained Earnings - Beginning of Year	\$0	5
6	Increase in Appropriations of Retained Earnings	0	6
7	Decrease in Appropriations of Retained Earnings	0	7
8	Appropriated Retained Earnings - End of Year	\$0	8

California Independent System Operator Statement AD Cost of Plant December 31, 1999 In Thousands

Line No.	Functional Classification			Average Balance	Line No.
1 2 3	Transmission Intangible General			\$0 213,930 30,853	1 2 3
4	Total Plant			\$244,783	4
		Bala 12/31/98	ance 12/31/99	Simple Average 1/	
5 6 7	Transmission Intangible General	\$0 195,955 29,466	\$0 231,905 32,240	\$0 213,930 30,853	5 6 7

^{1/} Averages for Transmission, Intangibles and General are based on a beginning-of-period, and end-of-period simple average.

California Independent System Operator Statement AE Accumulated Depreciation and Amortization December 31, 1999 In Thousands

Line No.	Function	nal Classification		Average Balance	Line No.
1 2 3	Transmission Intangible General			\$0 50,050 5,176	1 2 3
	Total Accumulated De	preciation and Amor	tization	\$55,226	
		Bala 12/31/98	12/31/99	Simple Average 1/	
4	Transmission	\$0	\$0	\$0	4
5	Intangible	28,233	71,867	50,050	5
6	General	2,987	7,365	5,176	6

^{1/} Averages for Accumulated Depreciation and Amortization are based on a beginning-of-period, and end-of-period simple average.

Statement AF

Specified Deferred Credits

The ISO has not projected any specified deferred credits

California Independent System Operator Statement AG Specified Plant Accounts and Deferred Debits December 31, 1999 In Thousands

Line		Bala		Average 1/	Line
No.	Functional Classification	12/31/98	12/31/99	Balance	No.
1	Account 181 - Unamortized Debt Expense General	\$1,608	\$1,308	\$1,458	1
2	Total - Specified Plant Accounts and Deferred Debits	\$1,608	\$1,308	\$1,458	2

^{1/} Averages for Deferred Debits are based on a beginning-of-period, and end-of-period simple average.

California Independent System Operator Statement AH Operation and Maintenance Expenses December 31, 1999 In Thousands

Line No.	Description	Amount	Line No.
1	Transmission	\$59,202	1
2	Customer Accounts	8,216	2
3	Customer Service and Informational	2,841	3
4	Administrative and General	42,803	4
5	Total	\$113,062	5

California Independent System Operator Statement AH Operation and Maintenance Expenses December 31, 1999 In Thousands

Line No.	FERC Account	Description	Amount	Line No.
		Transmission Expenses - Operation	_	
1 2 3 4	560 561 566	Operation Supervision and Engineering Load Dispatching Miscellaneous Transmission Expenses Total Operation	\$1,956 50,684 0 \$52,640	1 2 3 4
5	568	Transmission Expenses - Maintenance Maintenance Supervision and Engineering	\$6,562	5
6 7		Total Maintenance Total Transmission Expenses	\$6,562 <u>\$59,202</u>	6 7

California Independent System Operator Statement AH Electric Operating and Maintenance Expenses December 31, 1999 In Thousands

Line No.	FERC Account	Description	Amount	=
		Customer Accounts Expenses - Operation		
8	901	Supervision	\$330	8
9	902	Meter Reading Expenses	1,822	9
10	903	Customer Record and Collection Expenses	5,054	
11	905	Miscellaneous Customer Accounts Expenses	1,010	11
12		Total Customer Accounts Expenses	\$8,216	12
		Customer Service and Informational Expenses - Operation		
13	907	Supervision	\$0	13
14	908	Customer Assistance Expenses	2,841	14
15	909	Informational and Instructional Advertising Expenses	0	15
16		Total Customer Service - Informational Expenses	\$2,841	16

California Independent System Operator Statement AH Electric Operating and Maintenance Expenses December 31, 1999 In Thousands

Line No.	FERC Account	Description	Amount	-
		Administrative and General Expenses - Operation	_	
17 18 19 20 21 22 23 24 25	920 921 923 924 925 928 930 931	Administrative and General Salaries Office Supplies and Expenses Outside Services Employed Property Insurance Injuries and Damage Regulatory Commission Expenses Miscellaneous General Expenses Rents Total Operation	\$11,626 2,279 8,329 56 712 3,000 2,158 11,063 \$39,223	17 18 19 20 21 22 23 24 25
		Administrative and General Expenses - Maintenance	-	
26 27	935	Maintenance of General Plant Total Maintenance	\$3,580 \$3,580	26 27
28		Total Administrative and General Expenses	\$42,803	28
29		Total Operating and Maintenance Expenses	\$113,062	29

Statement AH Operation and Maintenance Expenses Itemization of General Advertising Expenses - Account 930.1 December 31, 1998 In Thousands

Line No.	Descrip	otion	Total	Line No.
1	Recruiting/ Advertising		<u>\$50</u>	1
2	Total		\$50	2

Statement AH

Operation and Maintenance Expenses Itemization of Miscellaneous General Expenses - Account 930.2 December 31, 1999 In Thousands

Line No.	Description	Total	Line No.
1	Board Compensation and Expenses	\$608	1
2	Total	\$608	2

California Independent System Operator Statement AI Wages and Salaries December 31, 1999 In Thousands

Line No.		Amount	Line No.
1	Transmission	\$20,298	1
2	Customer Accounts	4,739	2
3	Customer Service and Informational	1,749	3
4	Administrative and General	11,626	4
5	Total	\$38,412	5

California Independent System Operator Statement AI Wages and Salaries December 31, 1999 In Thousands

Line No.	FERC Account		Amount	Line No.
		Transmission Expenses - Operation		
1	560	Operation Supervision and Engineering	\$1,426	1
2	561	Load Dispatching	14,283	2
3	566	Miscellaneous Transmission Expenses	0	3
4		Total Operation	\$15,709	4
		Transmission Expenses - Maintenance		
5 6	568	Maintenance Supervision and Engineering Total Maintenance	\$4,589 \$4,589	5 6
7		Total Transmission Salary Expenses	\$20,298	7

California Independent System Operator Statement AI Electric Wages and Salaries December 31, 1999 In Thousands

Line No.	FERC Account	Description	Amount	Line No.
		Customer Accounts Expenses - Operation		
8	901	Supervision	\$294	8
9	902	Meter Reading Expenses	1,259	9
10	903	Customer Record and Collection Expenses	2,586	10
11	905	Miscellaneous Customer Accounts Expenses	600	11
12		Total Customer Accounts Expenses	\$4,739	12
		Customer Service and Informational Expenses - Operation		
13	907	Supervision	\$0	13
14	908	Customer Assistance Expenses	1,749	14
15		Total Customer Service - Informational Expenses	\$1,749	15

California Independent System Operator Statement AI Wages and Salaries December 31, 1999 In Thousands

Line No.	FERC Account	Description	Amount	Line No.
		Administrative and General Expenses - Operation	<u>-</u>	
16 17 18	920 921	Administrative and General Salaries Office Supplies and Expenses Total Operation	\$11,626 0 \$11,626	16 17 18
		Administrative and General Expenses - Maintenance	_	
19 20	935	Maintenance of General Plant Total Maintenance	\$0 \$0	19 20
21		Total Administrative and General Salary Expenses	\$11,626	21
22		Total Operating and Maintenance Salary Expenses	\$38,412	22

California Independent System Operator Statement AJ Depreciation and Amortization Expenses December 31, 1999 In Thousands

Line No.	Functional Classification	1999 Average Depreciable Cost of Plant	Annual Depreciation Rate	Amount of Expense	Line No.
1	Transmission	\$0	0.00%	\$0	1
2	General	30,853	14.19%	4,378	2
3	Intangibles	213,930	20.40%	43,635	3
4	TOTAL	\$244,783		\$48,012	4

California Independent System Operator Statement AK Taxes Other Than Income Taxes December 31, 1999 In Thousands

Line No.	Account Description	Total	Line No.
1	Property Taxes	\$904	1
	EMPLOYER PAYROLL TAXES (2)		
2	Hospital Insurance (Medicare)	\$399	2
3	Old-Age Survivors, and Disability Insurance (FICA)	1,188	3
4	Federal Unemployment Insurance Tax (FUTA)	17	4
5	State Unemployment Insurance Tax (SUI)	73	5
6	California Employment Training Tax (ETT)	2	6
7	Total Employer Payroll Taxes	\$1,680	7
8	TOTAL TAXES OTHER THAN INCOME	\$2,584	8

California Independent System Operator Statement AL Working Capital December 31, 1999 In Thousands

Line		Average Working	Line
No.	Month/Year	Cash	No.
110.	World Vical		140.
1	December-98	\$6,483	1
2	January-99	6,922	2
3	February-99	7,506	3
4	March-99	8,755	4
5	April-99	9,360	5
6	May-99	9,527	6
7	June-99	10,988	7
8	July-99	11,580	8
9	August-99	12,738	9
10	September-99	13,864	10
11	October-99	16,031	11
12	November-99	16,474	12
13	December-99	16,237	13
14	13-Month Total	\$146,465	14
15	13-Month Average	\$11,267	15

Statement AM

Construction Work in Progress

The ISO has not projected any amounts related to Construction Work in Progress.

California Independent System Operator Statement AN Notes Payable December 31, 1999 In Thousands

Line No.	Date		Amount	Line No.
1	01/01/99		\$206,000 /1	1
2	01/31/99		0	2
3	02/28/99		0	3
4	03/31/99		0	4
5	04/30/99		0	5
6	05/31/99		0	6
7	06/30/99		0	7
8	07/31/99		0	8
9	08/31/99		0	9
10	09/30/99		0	10
11	10/31/99		0	11
12	11/30/99		0	12
13	12/31/99		0	13
14		Total	\$206,000	14
15		Average Balance	\$15,846	15

^{/1} The note will be paid-off in January, 1999.

Statement AO

Rate for Allowance for Funds Used During Construction

This Statement was not prepared because the ISO does not intend to request a return on funds used during construction.

Statement AP

Federal Income Tax Deductions - Interest

This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

Statement AQ

Federal Income Tax Deductions - Other than Interest

This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

Statement AR

Federal Tax Adjustments

This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

Statement AS

Additional State Income Tax Deduction

This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

Statement AW

Cost of Short-term Debt

The ISO has not projected short-term debt costs for 1999.

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Statement AT

State Tax Adjustments

This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

Statement AX

Other Recent and Pending Rate Changes

There are no recent or pending rate changes.

Statement AY

Income and Revenue Tax Rate Data

This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

California Independent System Operator Statement AU Revenue Credits December 31, 1999 In Thousands

Line No.	FERC Account	Description	Amount	Line No.
1	456	Other Operating Revenue		1
2		Grid Management Charge	\$158,734	2
3		MCI Subscriber Charges	100	3
4		WSCC Security Coordinator Fees	688	4
5		Phase II Telecommunications Charges	2,160	5
6		Total Operating Revenue (Account 456)	\$161,682	6
7		Total Revenue Credits	\$2,948	7

California Independent System Operator Statement AV Cost of Capital December 31, 1999 In Thousands

Line No.	Component	Capitalization Amount	Capitalization Ratio	Component Cost	Weighted Component Cost	Line No.
1	Long-Term Debt	\$282,500	100%	4.71%	4.71%	1

Statement BB

Allocation Demand and Capability Data

In developing the 1999 Grid Management Charge, the ISO forecasted the 1999 transmission volume to be 204,000,000 MWh. This forecast is based on the projected demand of the investor-owned utilities (IOUs), PG&E, SCE and SG&E, plus the volumes wheeled by the IOUs under existing contracts, and an estimate of the amount of wheeling through transactions.

Statement BG

Revenue Data to Reflect Changed Rates

The ISO will have only one customer group. The ISO's forecasted revenue requirement for 1999 is \$158,734,000. The amount equals the forecasted volume, 204,000,000 MWh, times the Grid Management Charge of \$0.7781. The revenue requirement for each year will be trued up with actual costs under the Grid Management Charge formula rate.

Statement BH

Revenue Data to Reflect Present Rates

The ISO will have only one customer group. The ISO's forecasted revenue requirement for 1999 is \$158,734,000. The amount equals the forecasted volume, 204,000,000 MWh, times the Grid Management Charge of \$0.7781. The revenue requirement for each year will be trued up with actual costs under the Grid Management Charge formula rate.

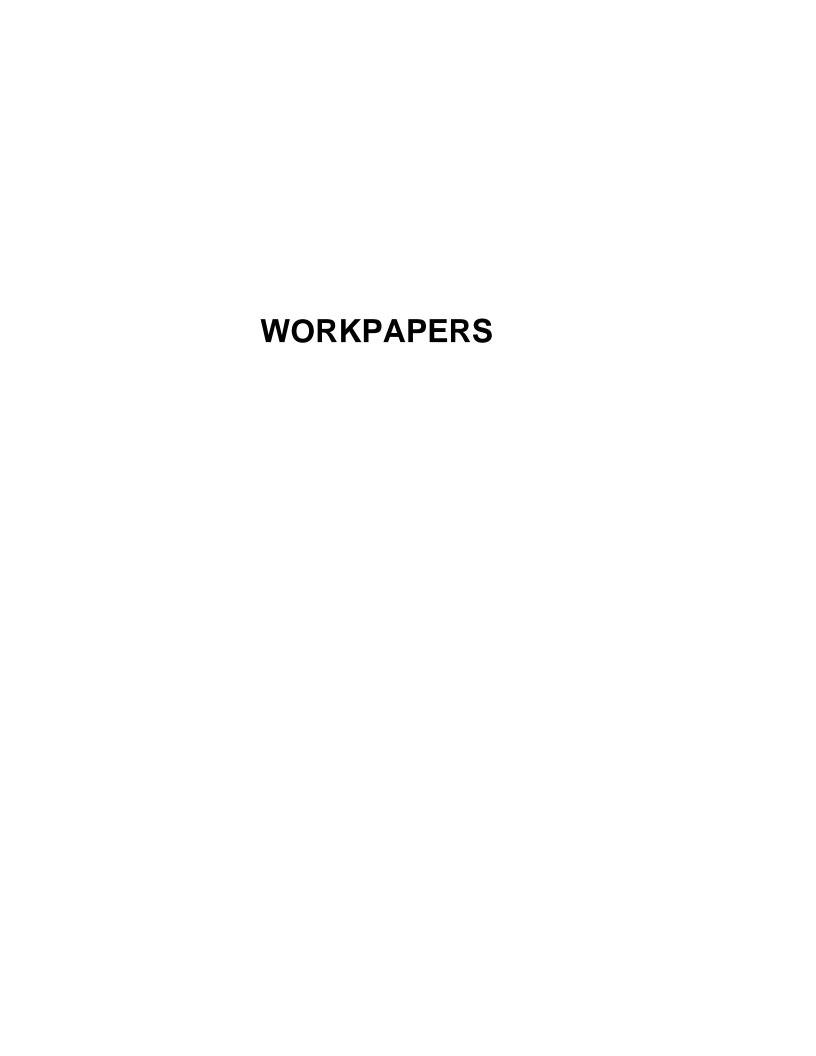
California Independent System Operator Statement BJ Summary Data Tables December 31, 1999 In Thousands

Line No.	Item	Total	Table	Data Source	Line No.
1	Total Plant in Service				1
2	Intangible Plant in Service	\$213,930		AD	2
3	General Plant in Service	\$30,853		AD	3
4	Accumulated Depreciation and Amortization				4
5	Intangible Depreciation and Amortization	\$50,050		AE	5
6	General Depreciation and Amortization	\$5,176		AE	6
7	Unamortized Debt Expense	\$1,458		AG	7
8	Working Capital	\$11,413		AL	8
9	Transmission Expense - O&M	\$59,202		AH	9
10	Customer Accounts Expense	\$8,216		AH	10
11	Customer Service & Information Expense	\$2,841		AH	11
12	Administration and General Expense	\$42,803		AH	12
13	Customer Accounts Expense - Labor	\$4,739		Al	13
14	Customer Service & Information Expense - Labor	\$1,749		Al	14
15	Administration and General Expense - Labor	\$11,626		Al	15
16	General - Depreciation Expense	\$4,378		AJ	16
17	Intangibles - Depreciation Expense	\$43,635		AJ	17
18	Employer Payroll Tax	\$1,680		AK	18
19	Other Tax	\$904		AK	19

20	Other Operating Payanues	¢161 600		AU	20
20	Other Operating Revenues	\$161,682		AU	20
21	Cost of Capital	4.71%		AV	21

California Independent System Operator Statement BK Electric Utility Department Cost of Service, Total and as Allocated December 31, 1999 Unaudited In Thousands

Line No.	Utility Operating Income	Balance at End of Year	Line No.
1	Add: Operating Expenses	\$113,062	1
2	Add: Debt Service Funding	39,056	2
3	Add: Coverage Requirement	9,764	3
4	Less: Interest Earnings on Operating Funds	(200)	4
5	Less: MCI Subscriber Charges	(100)	5
6	Less: WSCC Security Coordinator Fees	(688)	O
7	Less: Phase II Telecommunications Charges	(2,160)	7
8	Total Revenue Requirement	\$158,734	8
9	Operating Revenues	\$158,734	9
10	Operating Expenses:	,, -	10
11	Operating Expenses	\$102,920	11
12	Maintenance Expenses	10,142	12
13	Depreciation Expenses	48,012	13
14	Amortization of Utility Plant	1,904	14
15	Revenue Credits	(2,948)	15
13	Nevertide Orealis	(2,040)	10
16	Total Utility Operating Expenses	160,030	16
17	Net Utility Operating Income	(1,296)	17
18	Add: Depreciation Expenses	48,012	18
19	Add: Amortization Expenses	1,904	19
20	Changes in assets and liabilities:		
21	Increase in customer accounts receivable	(10)	21
22	Increase in unbilled utility revenues	` o´	22
24	Increase in accounts payable	0	24
25	Increase in accrued interest payable	0	25
26	Decrease in bonds payable	(18,900)	26
27	Add: Interest Income	200	27
28	Less: Interest Expense	(13,456)	28
29	Subtotal	16,454	29
30	Less: Debt Service Funding	(6,700)	30
31	Subtotal	9,754	31
32	Cash, January 1, 1999	6,483	32
33	Cash, December 31, 1999	16,237	33



California Independent System Operator Statements AD and AE - Workpaper Cost of Plant December 31, 1999 In Thousands

FERC			1999			1998 Amortization/ Depreciation	
Account		12/31/98	Capital Additions	12/31/99	Rate 1/	Expenses	Expenses
301	Intangible Assets: ISO Start-up Costs						
001	ISO Corporation Start-up Costs	\$54,401	\$0	\$54,401	5.0	\$8,160	\$10,880
	ISO Trust Start-up Costs	30,078	0	30,078	5.0	4,512	6,016
	Computing Equipment Services	7,396	0	7,396	3.0	1,849	2,465
	Communication Equipment Svces	28,057	0	28,057	5.0	4,209	5,611
	Total Account 301	119,932	0	119,932		18,729	24,973
303	Miscellaneous Intangible Plant Software						
	Power Management Systems	12,738	16,000	28,738	6.0	1,592	4,790
	Scheduling and Business Sys	59,501	14,268	73,769	6.0	7,438	12,295
	Metering Systems	3,774	0	3,774	6.0	472	629
	Information Security EDMS	0	2,500 680	2,500 680	6.0 6.0	0	417 113
	Document Warehousing	0	1,700	1,700	6.0	0	283
	Market Surveillance	0	800	800	6.0	0	133
	Mapboard Software	12	0	12	6.0	2	2
	Total Account 303	76,025	35,948	111,973		9,503	18,662
	Total Intangible Assets	\$195,957	\$35,948	\$231,905		\$28,233	\$43,635
	General Assets:						
390	Structures and Improvements						
	Leasehold Improvements	\$9,220	\$1,018	\$10,238	10.0	\$692	\$1,024
	Total Account 390	9,220	1,018	10,238		692	1,024
391	Office Furniture and Equipment Hardware						
	Balance of Business Systems	1,380	0	1,380	6.0	173	230
	Mapboard and Video System	885	0	885	6.0	111	148
	Furniture	4,938	0	4,938	10.0	370	494
	Total Account 391	7,203	0	7,203		653	871
392	Transportation Equipment						
	Field Vehicles	96	0	96	3.0	24	32
399	Other Tangible Property Hardware						
	Power Management Systems	3,257	300	3,557	6.0	407	593
	SI/SA System	6,520	1,350	7,870	6.0	815	1,312
	Metering Systems	1,877	108	1,985	6.0	235	331
	ACC Upgrades	1,291	1 750	1,291	6.0	161	215
	Total Account 399	12,945	1,758	14,703		1,618	2,451
	Total General Assets	\$29,464	\$2,776	\$32,240		\$2,987	\$4,378
	Totals	\$225,421	\$38,724	\$264,145		\$31,220	\$48,012

^{1/} The amortization and depreciation rates are calculated by dividing the average balances by their respective depreciation expenses.

California Independent System Operator Statement AG - Workpaper Specified Plant Accounts and Deferred Debits December 31, 1999 In Thousands

Functional Classification

Account 181 - Unamortized Debt Expense

Total debt issuance costs, Jan 1, 1999 \$1,608

Amortization period 10 years, or 120 months

Date of issuance 5/1/98

Months of amortization in 1999 12.0

1998 Amortization expenses charged to account 428,
Amortization of Debt Discount and Expense \$300

Net Unamortized Debt Expense at 12/31/98 \$1,308

Department	FERC Account	Description	Amounts	Account Totals
Operations	560	Operation Supervision and Engineering Salary and Benefits Third Party Vendor Contracts Professional and Consulting Services Training. Travel and Professional Dues Other Contingency Total Account 560	\$1,426 0 300 171 59 0	\$1,956
	561	Load Dispatching Salaries and Benefits Third Party Vendor Contracts Professional and Consulting Services Training. Travel and Professional Dues Other Total Account 561	\$14,283 238 1,760 1,076 163	17,520
	566	Miscellaneous Transmission Expenses Salaries and Benefits Training. Travel and Professional Dues Contingency Total Account 566	\$0 0 0	0
	568	Maintenance Supervision and Engineering Salaries and Benefits Third Party Vendor Contracts Professional and Consulting Services Training. Travel and Professional Dues Other Contingency Total Account 568	\$4,590 1,350 355 231 36 0	6,562
	920	Administrative and General Salaries Salaries and Benefits Total Account 920	\$0_	0
	921	Office Supplies and Expenses Other Total Account 921	<u>\$0</u>	0
		Total Operations Department		\$26,038

Department	FERC Account	Description	Amounts	Account Totals
Customer Servi	00			
Customer Servi	901	Supervision		
	301	Salaries and Benefits	\$294	
		Professional and Consulting Services	20	
		Training. Travel and Professional Dues	13	
		Other	3	
		Total Account 901		\$330
	902	Meter Reading Expenses		
		Salaries and Benefits	\$1,259	
		Third Party Vendor Contracts	335	
		Training. Travel and Professional Dues	199	
		Other	29	
		Total Account 902		1,822
	903	Customer Record and Collection Expenses		
		Salaries and Benefits	\$2,586	
		Third Party Vendor Contracts	1,312	
		Professional and Consulting Services	750	
		Training. Travel and Professional Dues	321	
		Other	85	
		Total Account 903		5,054
	905	Miscellaneous Customer Accounts Expenses		
		Salaries and Benefits	\$600	
		Third Party Vendor Contracts	334	
		Professional and Consulting Services	10	
		Training. Travel and Professional Dues	50	
		Other	16	
		Total Account 905		1,010
	907	Supervision		
		Salaries and Benefits	\$0	
		Total Account 907		0
	908	Customer Assistance Expenses		
		Salaries and Benefits	\$1,749	
		Third Party Vendor Contracts	384	
		Professional and Consulting Services	315	
		Training. Travel and Professional Dues	336	
		Other Total Account 908	57_	2,841
		Total Account 900		Z,0 4 1
				
		Total Customer Service Department		\$11,057

Department	FERC Account	Description	Amounts	Account Totals
Finance	920	Administrative and General Salaries Salaries and Benefits Total Account 920	\$1,294	\$1,294
	921	Office Supplies and Expenses Training. Travel and Professional Dues Other Contingency Total Account 921	\$104 228 0	332
	923	Outside Services Employed Professional and Consulting Services Legal and Regulatory Total Account 923	\$325 1,030	1,355
	924	Property Insurance Insurance Total Account 924	<u>\$56</u>	56
	925	Injuries and Damage Insurance Total Account 925	<u>\$712</u>	712
	935	Maintenance of General Plant Other Total Account 935	<u>\$0</u>	0_
		Total Finance Department		\$3,749

Department	FERC Account	Description	Amounts	Account Totals
Human Resouc	es/Executive 920	Administrative and General Salaries Salaries and Benefits Total Account 920	\$2,490	\$2,490
	921	Office Supplies and Expenses Salaries and Benefits Training, Travel and Professional Dues Other Contingency Total Account 921	\$0 200 104 0	304
	923	Outside Services Employed Third Party Vendor Contracts Professional and Consulting Services Total Account 923	\$0 547	547
	925	Injuries and Damage Insurance Total Account 925	\$0_	0
	930	Miscellaneous General Expenses Other Total Account 930	\$50_	50
93	931	Rents Building and Facilities Total Account 931	\$1,891	1,891
	935	Maintenance of General Plant Building and Facilities Total Account 935	\$2,302	2,302
		Total Human Resources/Executive Departments		\$7,584

Department	FERC Account	Description	Amounts	Account Totals
Information	561	Load Dispatching Building, Leases and Facility Third Party Vendor Contracts Total Account 566	\$1,200 31,964	\$33,164
	908	Customer Assistance Expenses Third Party Vendor Contracts Total Account 908	\$0	0
	920	Administrative and General Salaries Salaries and Benefits Total Account 920	\$4,845	4,845
	921	Office Supplies and Expenses Third Party Vendor Contracts Travel, Training and Professional Dues Other Contingency Total Account 921	\$588 314 160 0	1,062
	923	Outside Services Employed Third Party Vendor Contracts Professional and Consulting Services Other Total Account 923	\$276 4,301 0	4,577
	931	Rents Building, Leases and Facility Third Party Vendor Contracts	\$772 8,400	9,172
	935	Maintenance of General Plant Salaries and Benefits Third Party Vendor Contracts Total Account 935	\$0 1,278	1,278
		Total Information Department		\$54,098

Department	FERC Accour	t Description	Amounts	Account Totals
Regulatory Affa	irs/Chief (909	Counsel Informational and Instructional Advertising Expenses Other	\$0	
		Total Account 909	ΨΟ	\$0
	920	Administrative and General Salaries Salaries and Expenses Total Account 920	\$2,997	2,997
	921	Office Supplies and Expenses Third Party Vendor Contracts Legal and Regulatory Training, Travel and Professional Dues Other Contingency Total Account 921	\$0 0 315 266 0	581
	923	Outside Services Employed Professional and Consulting Services Legal and Regulatory Total Account 923	\$850 1,000	1,850
	928	Regulatory Commission Expenses Professional and Consulting Services Legal and Regulatory Training, Travel and Professional Dues Total Account 928	\$0 3,000 0	3,000
	930	Miscellaneoud General Expenses Other Training, Travel and Professional Dues FERC Fees	\$483 125 1,500	2,108
	935	Maintenance of General Plant Other Total Account 935	\$0_	0
		Total Regulatory Affairs/Chief Counsel Departmen	t	\$10,536
		Total Operating and Maintenance Expense		\$113,062

California Independent System Operator Statement AI - Workpaper Wages and Salaries December 31, 1999 In Thousands

FERC Account	Description	Department	Amount	FERC Acct. Totals
560	Operation Supervision and Engineering	Operations Total Account 560	\$1,426	\$1,426
561	Load Dispatching	Operations Total Account 561	\$14,283	14,283
566	Miscellaneous Transmission Expenses	Operations Total Account 566	\$0_	0
568	Maintenance Supervision and Engineering	Operations Total Account 568	\$4,589	4,589
901	Supervision	Customer Service Total Account 901	\$294	294
902	Meter Reading Expenses	Customer Service Total Account 902	\$1,259	1,259
903	Customer Record and Collection Expenses	S Customer Service Total Account 903	\$2,586	2,586
905	Miscellaneous Customer Accounts Expens	es Customer Service Total Account 905	\$600	600
908	Customer Assistance Expenses	Customer Service Total Account 908	\$1,749	1,749
920	Administrative and General Salaries	Operations Customer Service Finance Human Resources/Executive Information Regulatory Affairs/Chief Counsel Total Account 920	\$0 0 1,294 2,490 4,845 2,997	11,626
921	Office Supplies and Expenses	Human Resources/Executive Total Account 921	\$0_	0
935	Maintenance of General Plant	Information Total Account 935	\$0_	0
		Total Operating and Maintenance Salary Expe	ense	\$38,412

California Independent System Operator Statement AI - Workpaper Wages and Salaries December 31, 1999 In Thousands

Department	FERC Account	Description	Amount	Department Total
Operations				
o positioned	560	Operation Supervision and Engineering	\$1,426	
	561	Load Dispatching	14,283	
	566	Miscellaneous Transmission Expenses	0	
	568	Maintenance Supervision and Engineer	4,589	
	920	Administrative and General Salaries Total Operations	0	\$20,298
Customer Service				
edotemer convice	901	Supervision	\$294	
	902	Meter Reading Expenses	1,259	
	903	Customer Record and Collection Exper	2,586	
	905	Miscellaneous Customer Accounts Exp	600	
	907	Supervision	0	
	908	Customer Assistance Expenses	1,749	
	920	Administrative and General Salaries	0	0.400
		Total Customer Service		6,488
Finance				
	920	Administrative and General Salaries	\$1,294	
		Total Finance		1,294
Human Resources/Executiv	е			
	920	Administrative and General Salaries	\$2,490	
	921	Office Supplies and Expenses	0	
		Total Human Resources/Executive		2,490
Information				
	920	Administrative and General Salaries	\$4,845	
	935	Maintenance of General Plant	0	
		Total Information	_	4,845
Regulatory Affairs/Chief Cou	unsel			
	920	Administrative and General Salaries	\$2,997	
		Total Regulatory Affairs/Chief Couns	el	2,997
		Total Operating and Maintenance)	
		Salary Expense		\$38,412