

**EXHIBIT B-1
(to PG&E APPENDIX B)**

ATTACHMENT A

Path 15 Real-Time South-to-North Curtailment Priorities ^{1/}

Priority Group	ETC/Priority Holder	South-to-North
1 ^{2/}	CDWR EHV Agreement ^{3/} SCE CCPIA encumbered rights ^{4/} SDG&E CCPIA encumbered rights ^{5/} PG&E must-take encumbrances CDWR Comprehensive Agreement	300 MW up to 667 MW 0 ^{6/} 810 MW
2	TANC SOTP ^{7/}	300 MW
3 ^{8/}	SMUD TRS (Reserve rights) TID IA (Reserve rights)	400 MW 32 MW
4	Other Encumbrances	189.5 MW ^{9/}
5 ^{10/}	PG&E SOTP SCE CCPIA unencumbered rights ^{4/} SDG&E CCPIA unencumbered rights ^{5/}	500 MW varies monthly 109 MW
6	New ETC Requests ^{11/} Other “As Available”	unspecified

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- ^{1/} This table may change from time to time as existing contracts are terminated, or the rights under those contracts change (e.g., termination of a QF contract).
- ^{2/} Curtailments within Priority Group 1 are pro rata based on each party’s contract right or entitlement amount.
- ^{3/} CDWR has both EHV and Comprehensive Agreement rights. When curtailments are required, CDWR’s EHV schedules are curtailed beginning at the then-current maximum operating limit of the path (as it may increase or decrease from time to time).
- ^{4/} Some of SCE’s CCPIA rights have been or may be converted for ISO use. When curtailments are required, schedules using these rights are curtailed in accordance with previously established monthly maximum usage levels as agreed upon by SCE and PG&E.
- ^{5/} All of SDG&E’s CCPIA rights have been converted for ISO use.
- ^{6/} The Priority Group 1 capacity available to PG&E south-to-north in real time is the capacity remaining after CDWR’s EHV and SCE/SDG&E’s CCPIA Existing Contract schedules (as may be curtailed) are subtracted from the amount of available capacity. This remaining capacity is available for CDWR’s Comprehensive Agreement schedules and PG&E’s must-take encumbrances. PG&E’s must-take encumbrances rights correspond to the amount of Path 15 south-to-north transfer capability historically available for PG&E must-take generation in SP 15, including but not limited to the generation of PG&E’s Diablo Canyon Nuclear Power Plant, minus PG&E load in SP15. As used in this footnote, “PG&E’s must-take encumbrances” means an amount of transmission transfer capability that is reserved for ISO New Firm Uses across Path 15 south-to-north that is the lesser of PG&E’s must-take encumbrances rights defined above and the PX imputed use of Path 15. The PX imputed use of Path 15 is the expected power flow resulting from the load, interchange and resource schedules of the PX across Path 15. CDWR’s Comprehensive Agreement schedules are curtailed, pro rata with the Priority Group 1 capacity available to PG&E, beginning at the then-current maximum operating limit of the path (as it may increase or decrease from time to time).
- ^{7/} TANC’s 300 MW is firm bi-directional service using the Points of Receipt and Delivery set forth in section 2.4 of the SOTP and in accordance with the Curtailment Priorities set forth in section 3.2 of the SOTP. PG&E supports these transfer capabilities by implementing mitigation measures when necessary, to the extent such

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measures are available, up to a total of 200 MW south-to-north and 700 MW north-to-south. These mitigation measures consist of switching PG&E's scheduled transmission service from the AC Lines to the DC Line.

^{8/} Curtailments within Priority Group 3 are pro rata based on the MW amount of each party's rights.

^{9/} Priority Group 4 status is available, south-to-north, for only 189.5 MW. Any increases in south-to-north rights under ETCs in Priority Group 4 are designated as "New ETC Requests" and will have Priority Group 6 status.

^{10/} Priority Group 5 is available for ISO use for New Firm Uses.

^{11/} "New ETC Requests" includes any requested service by an ETC in excess of the rights set forth in this table for Priority Groups 1-5, provided that this footnote shall not apply to arrangements between or among PG&E and one or more ETC Parties for future capacity upgrades, if such parties agree, or an existing contractual commitment provides otherwise.