

SWIDLER BERLIN SHEREFF FRIEDMAN, LLP

THE WASHINGTON HARBOUR
3000 K STREET, NW, SUITE 300
WASHINGTON, DC 20007-5116
TELEPHONE (202) 424-7500

FACSIMILE
WWW.SWIDLAW.COM

NEW YORK OFFICE
THE CHRYSLER BUILDING
405 LEXINGTON AVENUE
NEW YORK, NY 10174
TEL. (212) 973-0111
FAX (212) 891-9598

DAVID RUBIN
DIRECT DIAL: (202) 424-7516
FAX: (202) 424-7643
DBRUBIN@SWIDLAW.COM

August 20, 2003

The Honorable Magalie R. Salas
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

**Re: California Independent System Operator Corporation
Docket No. ER03-1222-000
Errata Filing Concerning Amendment No. 57 to the ISO Tariff**

Dear Secretary Salas:

On August 18, 2003, the California Independent System Operator Corporation ("ISO")¹ submitted for filing an amendment ("Amendment No. 57") to the ISO Tariff in the captioned proceeding. In submitting Amendment No. 57, the ISO inadvertently did not provide the correct Attachment C to the amendment. The correct Attachment C is included in Attachment 1 to the present filing. Please replace the version of Attachment C provided in the August 18 filing with the materials contained in Attachment 1 to the present filing. The ISO apologizes for the inconvenience.

As was the case with Amendment No. 57, the present filing has been served on the Public Utilities Commission of California, the California Energy Commission, the California Electricity Oversight Board, the Participating TOs, Trans-Elect, and all parties with effective Scheduling Coordinator Agreements under the ISO Tariff. Further, in Attachment 2 to the present filing, the ISO

¹ Capitalized terms not otherwise defined are used in the sense given in the Master Definitions Supplement, ISO Tariff Appendix A.

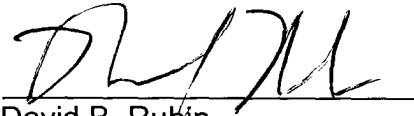
provides a form of notice suitable for publication in the Federal Register, which is also provided in electronic form on the enclosed diskette.

Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,



Charles F. Robinson
General Counsel
Anthony J. Ivancovich
Senior Regulatory Counsel
The California Independent
System Operator Corporation
151 Blue Ravine Road
Folsom, CA 95630



David B. Rubin
Julia Moore
Swidler Berlin Shereff Friedman, LLP
3000 K Street, N.W., Suite 300
Washington, DC 20007

Attorneys for the California Independent System Operator Corporation

ATTACHMENT 1

**CORRECTED ATTACHMENT C TO
AMENDMENT NO. 57 TO THE ISO TARIFF**

ACCESS CHARGE WORKSHEET

TAC Components:

	Filed Annual TRR Existing HV Facilities (\$)	Filed Annual TRR New HV Facilities (\$)	Filed Annual Gross Load (MWh)	TAC Area	Total Filed TRR (\$1000)	HV Utility Specific Rate (\$/MWh)	TAC Area Rate (\$/MWh)
	[1]	[2]	[3]	[4]	[5] = [1] + [2]	[6] = [5] / [3]	[7] = [1] + [6]
RATE @ 1Jan03							
PG&E	\$ 116,274,905	\$ -	85,707,000	N	\$ 116,274,905	1,3567	1,8428
SCE	\$ 169,946,053	\$ 7,062,648	84,358,000	EC	\$ 177,008,701	2,0983	2,6468
SDG&E	\$ 41,321,927	\$ 815,050	17,700,683	S	\$ 42,136,977	2,3805	2,5273
Anaheim	\$ 23,665,095	\$ -	2,569,830	EC	\$ 23,665,095	9,1377	2,6468
Azusa	\$ 1,812,911	\$ -	239,575	EC	\$ 1,812,911	7,5672	2,6468
Banning	\$ 1,262,005	\$ -	139,457	EC	\$ 1,262,005	9,0494	2,6468
Riverside	\$ 19,481,736	\$ -	1,814,019	EC	\$ 19,481,736	10,7395	2,6468
Vernon	\$ 10,175,975	\$ -	1,210,668	EC	\$ 10,175,975	8,4053	2,6468
New PTO	\$ -	\$ 50,000,000	-	N	\$ 50,000,000	-	-
Total	\$ 383,940,607	\$ 57,877,698	193,759,232		\$ 441,818,305		

STEP 1: Calculate the Access Charge Rate for each TAC Area.

TAC-Area portion is the percent of Total TRR in each area which has not yet transitioned to the ISO (70%) divided by the Total Load of each area. The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (30%), plus the TRR of New HV Facilities, divided by total load.

	Annual TRR Existing HV Facilities (\$)	Annual TRR New HV Facilities (\$)	Annual Gross Load (GWh)	TAC Area Rate (\$/MWh)	ISO Wide TRR Existing HV Facilities (\$)	ISO Wide TRR New HV Facilities (\$)	ISO Wide Annual Gross Load (GWh)	ISO Wide Rate (\$/MWh)	Wheeling Rate (TAC Area + ISO Wide) (\$/MWh)
	[8]	[9]	[10]	[11] = [8] / [10]	[12]	[13]	[14]	[15] = ([12] + [13]) / [14]	[16] = [11] + [15]
North	\$ 116,274,905	\$ 81,392,434	85,707,000	1,3567	\$ 197,667,339	\$ -	85,707,000	2,2958	3,6525
East/C South	\$ 226,343,775	\$ 158,440,643	90,351,549	2,5036	\$ 384,784,418	\$ -	90,351,549	4,2579	6,7615
Total	\$ 383,940,607	\$ 268,758,425	193,759,232	1,9651	\$ 652,698,833	\$ -	193,759,232	3,3703	5,3354
ISO-wide	\$ 115,182,182	\$ 57,877,698	193,759,232	0,5943	\$ -	\$ 57,877,698	193,759,232	0,2986	0,8929

ACCESS CHARGE WORKSHEET

STEP 2: Calculate the HV Access Charge the UDC/MSS pays on Filled Gross Load and Benefit/Burden

TAC Area	Filed Gross Load (MWH) [17]	TAC Area Rate for Existing HV Facilities (\$/MWH) [19]	Amount Paid Based on Filled Gross Load (\$) [20]	Utility Specific Rate for Existing HV Facilities (\$/MWH) [21]	Would Have Paid w/ Utility Specific Rate (\$) [22]	Access Charge (Benefit)/Burden (\$) [23]
	= [4]	= [11] + ([12]/[14])	= [16] x [19]	= [11]/[13]	= [16] x [21]	= [20] - [22]
PG&E	85,707,000 \$	1,5441 \$	132,341,847 \$	1,3567 \$	116,274,905 \$	16,066,942 \$
SCE	84,358,000 \$	2,3481 \$	198,077,831 \$	2,0146 \$	169,946,053 \$	28,131,778 \$
SDG&E	17,700,683 \$	2,2286 \$	39,447,703 \$	2,3345 \$	41,321,927 \$	(1,874,224) \$
Anaheim	2,589,830 \$	2,3481 \$	6,081,082 \$	9,1377 \$	23,665,095 \$	(17,584,013) \$
Azusa	239,575 \$	2,3481 \$	562,537 \$	7,5672 \$	1,812,911 \$	(1,250,374) \$
Banning	139,457 \$	2,3481 \$	327,454 \$	9,0494 \$	1,262,005 \$	(934,551) \$
Riverside	1,814,019 \$	2,3481 \$	4,259,429 \$	10,7395 \$	19,481,736 \$	(15,222,307) \$
Vernon	1,210,668 \$	2,3481 \$	2,842,724 \$	8,4053 \$	10,175,975 \$	(7,333,251) \$
Total	193,759,232		383,940,607		383,940,607	(0)

Note: ISO total for Access Charge (Benefit)/Burden may not equal zero due to rounding of TAC Rate

STEP 3: For Information Only - Projected annual net benefits/burdens from Access Charge.

\$32/32/8 million cap for IOUs; munis are held harmless; IOUs pay muni cost increases in proportion to their cap relative to the total cap.

Access Charge (Benefit)/Burden (\$)	Annual Cap on IOU Burden (\$)	Amount IOUs' Cap Exceeds IOUs' Burden (\$)	Amount IOUs' Burden Exceeds IOUs' Cap (\$)	Payments by Entities with Net Benefit (\$)	Mitigation Payments (\$)	Adjusted Net (Benefit)/Burden (\$)	Reallocation of IOU Burden (\$)	Transition Charge (\$)	Adjusted Net (Benefit)/Burden (\$)	Transition Charge Rate (\$/MWh)
[24]	[25]	[26]	[27]	[28]	[29]	[30]	[31]	[32]	[30] + [31]	[34]
= [23]	= [25] - [24] if no cap, then 0.	= [26] - [24] > 0 if [25] - [24] > 0, then 0.	= [27] - [25] > 0 if [24] - [25] > 0, then 0.	IOUs = [28] / total[28] x [24] / total[24]	= [28] - [27]	= [24] + [29]	Reallocate IOU Burden so this is proportional to IOU Cap [25] = [31] - [30]	= - [27] + [29] + [31]	= [30] + [31]	= [32] / [19]
PG&E	\$ 16,066,942	\$ 32,000,000	\$ 15,933,058	\$ 0	\$ 0	\$ 16,066,942	\$ 2,743,945	\$ 2,743,945	\$ 18,810,887	\$ 0.0320
SCE	\$ 28,131,778	\$ 32,000,000	\$ 3,868,222	\$ 0	\$ 0	\$ 28,131,778	\$ (9,320,891)	\$ (9,320,891)	\$ 18,810,887	\$ (0.1105)
SDG&E	\$ (1,874,224)	\$ 8,000,000	\$ 9,874,224	\$ 0	\$ 0	\$ (1,874,224)	\$ 6,576,946	\$ 6,576,946	\$ 4,702,722	\$ 0.3716
Anaheim	\$ (17,584,013)	\$ 0	\$ 0	\$ 0	\$ 0	\$ (17,584,013)	\$ 0	\$ 0	\$ (17,584,013)	\$ 0.0000
Azusa	\$ (1,250,374)	\$ 0	\$ 0	\$ 0	\$ 0	\$ (1,250,374)	\$ 0	\$ 0	\$ (1,250,374)	\$ 0.0000
Banning	\$ (934,551)	\$ 0	\$ 0	\$ 0	\$ 0	\$ (934,551)	\$ 0	\$ 0	\$ (934,551)	\$ 0.0000
Riverside	\$ (15,222,307)	\$ 0	\$ 0	\$ 0	\$ 0	\$ (15,222,307)	\$ 0	\$ 0	\$ (15,222,307)	\$ 0.0000
Vernon	\$ (7,333,251)	\$ 0	\$ 0	\$ 0	\$ 0	\$ (7,333,251)	\$ 0	\$ 0	\$ (7,333,251)	\$ 0.0000
Total	(0)	\$ 72,000,000	\$ 29,875,504	\$ 0	\$ 0	\$ 0	\$ (0)	\$ (0)	\$ 0	(0)

ACCESS CHARGE WORKSHEET

Step 5a: CT374 (TAC Revenue Disbursement) Calculation: USING FILED LOAD

TAC Rate (\$/MWh)	Utility Specific Rate (\$/MWh)	Total TAC due from UDCs (CT372)	METER DATA HERE:		Total TAC Due From UDCs (w/o Transition Charge)	Section 10.1.b Amounts PTO Would Receive Under Utility-Specific	Difference	Proportion of total TRR (%)	Allocation of Difference	OUTPUT: Metered Gross Load (net of exemptions) (MWh)	OUTPUT: Total Due to PTOs (CT374)
			INPUT: Metered Gross Load (MWh)	INPUT: Exemptions (supplied by PTOs) (MWh)							
1.8428	1.3567	157,943,331	85,707,000.00	0.00	157,943,331	116,274,905	26.32%	\$	85,707,000.00	116,274,905	
2.6468	2.0983	223,276,356	84,358,000.00	0.00	223,276,356	177,008,701	40.06%	\$	84,358,000.00	177,008,701	
2.5273	2.3805	44,735,063	17,700,683.00	0.00	44,735,063	42,136,977	9.54%	\$	17,700,683.00	42,136,977	
2.6468	9.1377	6,854,688	2,589,830.00	0.00	6,854,688	23,665,095	5.36%	\$	2,589,830.00	23,665,095	
2.6468	7.5672	634,100	239,575.00	0.00	634,100	1,812,911	0.41%	\$	239,575.00	1,812,911	
2.6468	9.0494	369,111	139,457.00	0.00	369,111	1,262,005	0.29%	\$	139,457.00	1,262,005	
2.6468	10.7395	4,801,294	1,814,019.00	0.00	4,801,294	19,481,736	4.41%	\$	1,814,019.00	19,481,736	
2.6468	8.4053	3,204,362	1,210,668.00	0.00	3,204,362	10,175,975	2.30%	\$	1,210,668.00	10,175,975	
			193,759,232.00	0.00	441,818,305	441,818,305	100.00%	\$	193,759,232.00	441,818,305	

Note: Column [38] exempts all Metered Gross Load (Column [37]) on which the TAC should not be assessed (e.g., any ETC and wheeling loads that are included in Column [37]). Column [41] calculated as [35a]x[39] for PTOs with their own gross load, calculated as (sum of [40])x[43] for PTOs without their own gross load. Column [44] calculated as [42]x[43]/(sum of [43]) for PTOs with their own Gross Load.

Step 5b: CT374 (TAC Revenue Disbursement) Calculation: USING ACTUAL 2002 LOAD IF AVAILABLE

TAC Rate (\$/MWh)	Utility Specific Rate (\$/MWh)	Total TAC due from UDCs (CT372)	METER DATA HERE:		Total TAC Due From UDCs (w/o Transition Charge)	Section 10.1.b Amounts PTO Would Receive Under Utility-Specific	Difference	Proportion of total TRR (%)	Allocation of Difference	OUTPUT: Metered Gross Load (net of exemptions) (MWh)	OUTPUT: Total Due to PTOs (CT374)
			INPUT: Metered Gross Load (MWh)	INPUT: Exemptions (supplied by PTOs) (MWh)							
1.8428	1.3567	197,934,331	107,407,876.07	16,961,879.52	166,676,491	122,704,093	26.32%	\$	90,445,996.55	122,987,514	
2.6468	2.0983	239,085,651	90,331,048.52	7,908,669.12	218,153,210	172,947,181	40.06%	\$	82,422,379.40	173,378,642	
2.5273	2.3805	47,164,560	18,661,981.47	278.09	47,163,857	44,424,713	9.54%	\$	18,661,703.38	44,527,423	
2.6468	9.1377	6,854,688	2,589,830.00	0.00	6,854,688	23,665,095	5.36%	\$	2,589,830.00	23,722,779	
2.6468	7.5672	634,100	239,575.00	0.00	634,100	1,812,911	0.41%	\$	239,575.00	1,817,330	
2.6468	9.0494	369,111	139,457.00	0.00	369,111	1,262,005	0.29%	\$	139,457.00	1,265,081	
2.6468	10.7395	4,801,294	1,814,019.00	0.00	4,801,294	19,481,736	4.41%	\$	1,814,019.00	19,529,223	
2.6468	8.4053	3,092,924	1,168,564.87	0.00	3,092,924	9,922,087	2.30%	\$	1,168,564.87	9,846,881	
			222,352,351.93	24,870,826.73	447,745,675	448,790,814	100.00%	\$	197,481,525.20	447,745,675	

Note: Column [38] exempts all Metered Gross Load (Column [37]) on which the TAC should not be assessed (e.g., any ETC and wheeling loads that are included in Column [37]). Column [41] calculated as [35a]x[39] for PTOs with their own gross load, calculated as (sum of [40])x[43] for PTOs without their own gross load. Column [44] calculated as [42]x[43]/(sum of [43]) for PTOs with their own Gross Load.

ATTACHMENT 2

**NOTICE SUITABLE FOR PUBLICATION IN THE
FEDERAL REGISTER**

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

**California Independent System
Operator Corporation**

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Docket No. ER03-1222-000

Notice of Filing

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Take notice that the California Independent System Operator Corporation (ISO), on August 20, 2003, tendered for filing an errata filing concerning Amendment No. 57 to the ISO Tariff, which the ISO filed for acceptance by the Commission on August 18, 2003, in the captioned proceeding.

The ISO states that this filing has been served on the Public Utilities Commission of California, the California Energy Commission, the California Electricity Oversight Board, the Participating TOs, Trans-Elect, and all parties with effective Scheduling Coordinator Agreements under the ISO Tariff.

Any person desiring to be heard or to protest the filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. §§ 385.211 and 385.214). All such motions or protests must be filed in accordance with § 35.9 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at <http://www.ferc.gov/docs-filing/elibrary.asp> (call 202-502-8400 for assistance).

Comment Date: _____