

October 7, 2022

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

**Re: California Independent System Operator Corporation  
Docket: ER15-2565-\_\_  
Independent Assessment by the Department of Market Monitoring  
August 2022 Western Energy Imbalance Market Transition Period Report for  
Bonneville Power Administration**

Dear Secretary Bose:

The Department of Market Monitoring (DMM) hereby submits its independent assessment on the transition period of Bonneville Power Administration (BPA) during its first six months of participation in the Western Energy Imbalance Market (WEIM) for August 2022, as BPA joined the WEIM on May 3, 2022.

Please contact the undersigned directly with any questions or concerns regarding the foregoing.

Respectfully submitted,

**By: /s/ Eric Hildebrandt**

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## California ISO

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# Report on Western Energy Imbalance Market issues and performance: Bonneville Power Administration for August 2022

**October 7, 2022**

**Prepared by: Department of Market Monitoring**

## Executive summary

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Pursuant to the Commission’s October 29, 2015 order on the California ISO’s Western Energy Imbalance Market (WEIM), the California ISO (CAISO) filed a report on September 26, 2022 covering the period from August 1 through August 31, 2022 (August report) for Bonneville Power Administration (BPA) in the Western Energy Imbalance Market.<sup>1</sup> BPA joined the Western Energy Imbalance Market on May 3, 2022, and the transition period will apply to the BPA balancing authority area (BAA) until October 31, 2022.<sup>2</sup>

This report provides a review by the Department of Market Monitoring (DMM) of Western Energy Imbalance Market performance for the BPA balancing authority area during the period covered in the CAISO’s August report. This is the fourth report for the transition period of the BPA balancing authority area. Key findings in this report include the following:

- Prices in the BPA area tracked similarly to prices in the North WEIM region, but well below prices at the PG&E default aggregation point within the CAISO. Price separation between BPA and the North WEIM occurred primarily during peak hours.
- The BPA balancing authority area failed the upward and downward sufficiency tests during 30 intervals and 1 interval, respectively. Additionally, the BPA balancing authority failed the upward capacity test during 1 interval in August.
- There were no valid under-supply or over-supply infeasibilities in the 15-minute or 5-minute markets.
- Transition period pricing did not impact BPA area prices in the 15-minute or 5-minute markets in August.

Section 1 of this report provides a description of prices and power balance constraint relaxations and Section 2 discusses the flexible ramping sufficiency and bid range capacity tests.

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<sup>1</sup> The CAISO’s August 2022 Report was filed at FERC on September 26, 2022 and posted on the CAISO website on September 27, 2022:  
<http://www.aiso.com/Documents/Sep262022-Aug2022-WEIMTransitionPeriodReport-BonnevillePowerAdministration-ER15-2565.pdf>

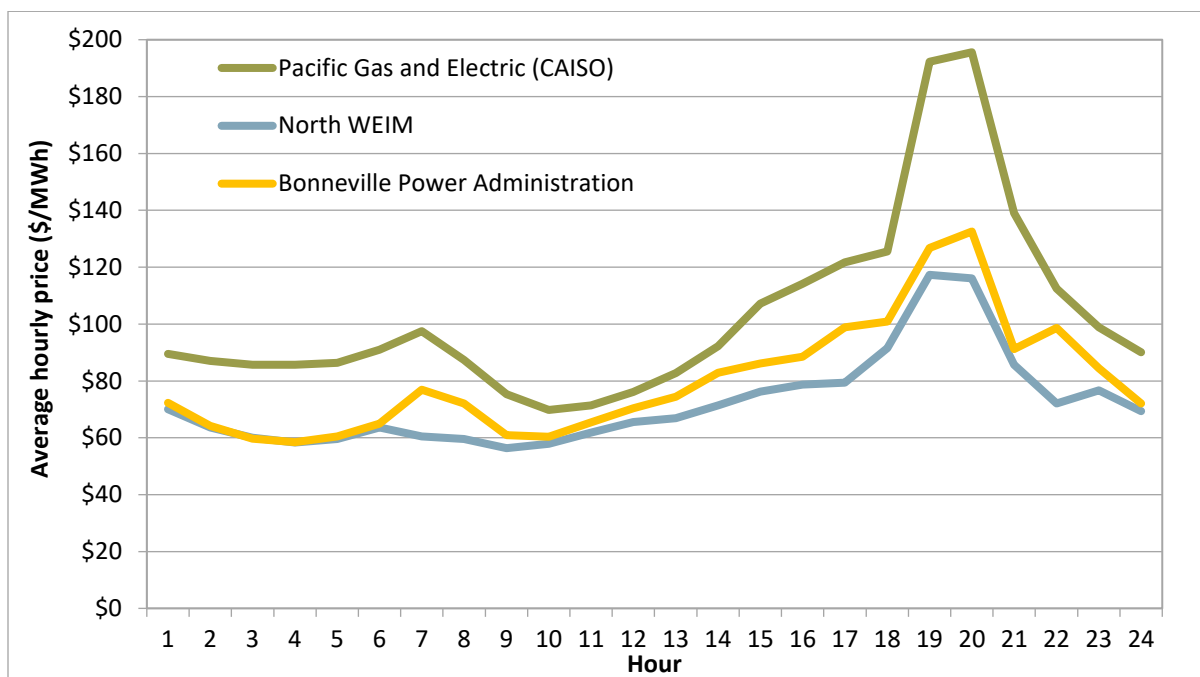
<sup>2</sup> This follows from the application of CAISO Tariff section 27(b)(1), which refers to a number of months rather than a number of days.

# 1 Western Energy Imbalance Market prices

Figure 1.1 and Figure 1.2 show hourly average 15-minute and 5-minute prices during August for BPA compared with prices in the CAISO at the Pacific Gas and Electric (PG&E) default load aggregation point and the average North WEIM regional prices.<sup>3</sup> Figure 1.3 shows the average hourly 5-minute locational marginal price (LMP) by component for the BPA area.

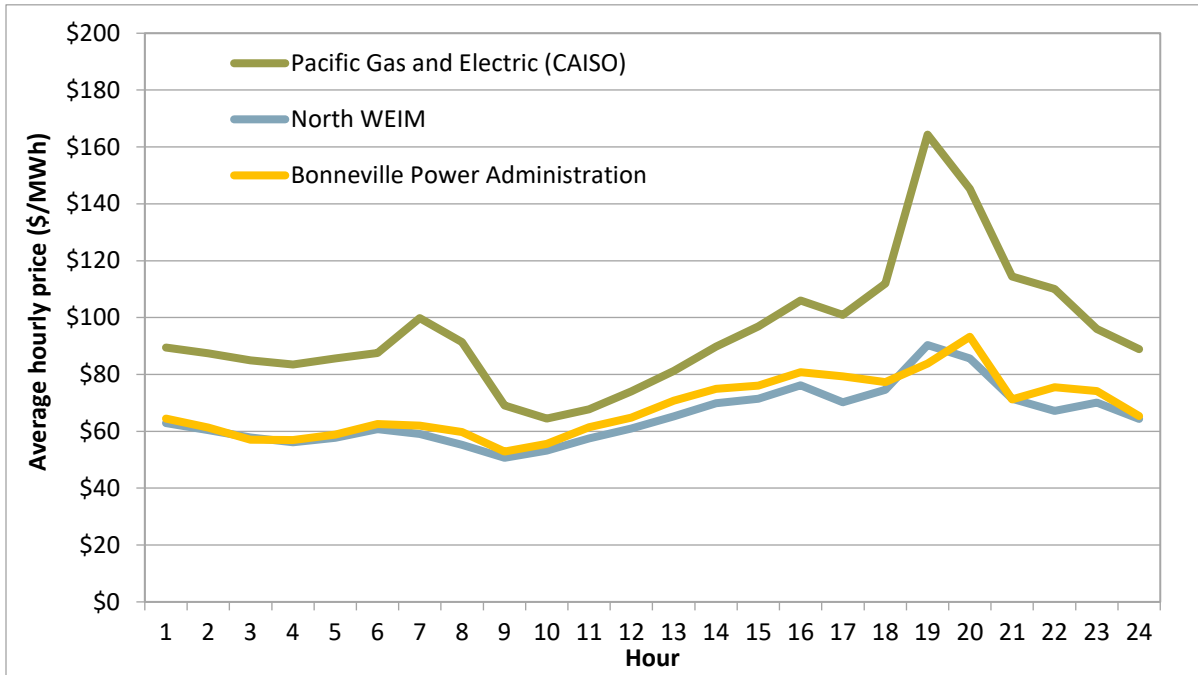
Average prices in the Bonneville Power Administration area tracked similarly to prices in the North WEIM region, but well below prices at the PG&E default aggregation point within the CAISO. Price separation between BPA and the North WEIM occurred primarily during peak hours. For the month, BPA prices averaged \$80.15/MWh in the 15-minute market and \$68.34/MWh in the 5-minute market.

**Figure 1.1 Average hourly 15-minute price (August 2022)**

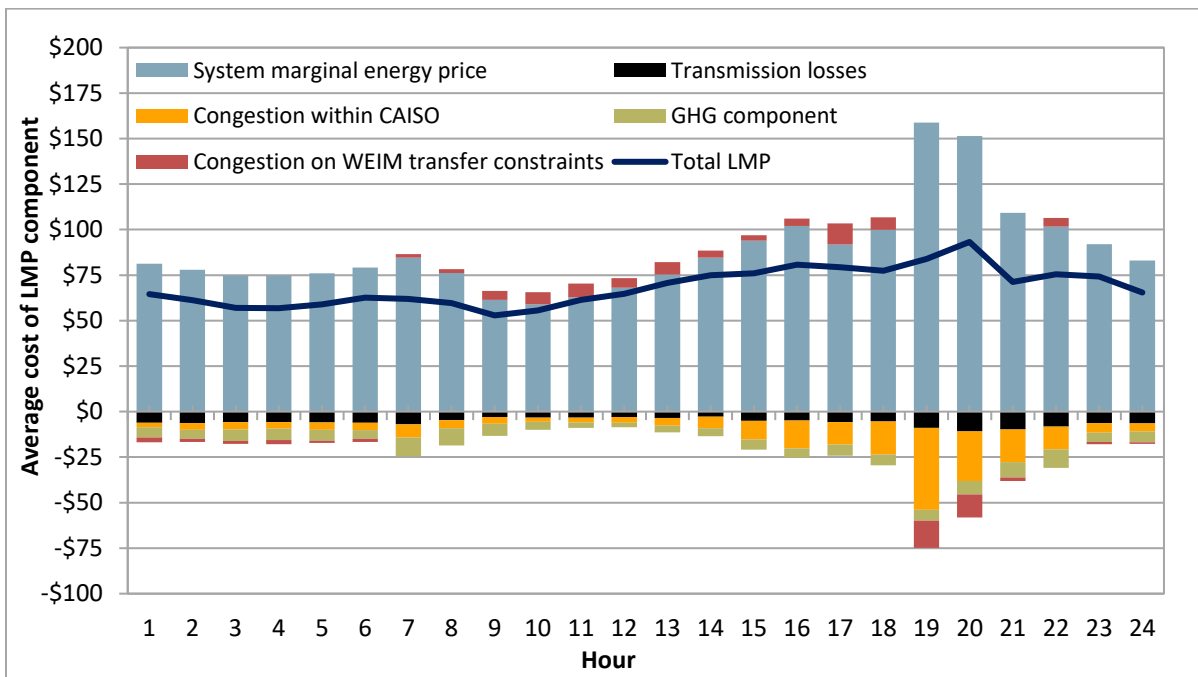


<sup>3</sup> The North WEIM region includes PacifiCorp West, Portland General Electric, Puget Sound Energy, Seattle City Light, and Powerex. Bonneville Power Administration, Avista Utilities, and Tacoma Power are located in the North WEIM region but are not included in the regional average for this analysis.

**Figure 1.2 Average hourly 5-minute price (August 2022)**



**Figure 1.3 Average hourly 5-minute LMP by component (August 2022)**



All power balance constraint relaxations that occurred in August were subject to the six-month transition period pricing that expires on November 1, 2022.<sup>2</sup> The transition period pricing mechanism sets prices at the highest cost supply bid dispatched to meet demand rather than at the \$1,000/MWh penalty parameter while relaxing the constraint for shortages, or the -\$155/MWh penalty parameter while relaxing the constraint for excess energy.<sup>4 5</sup> Power balance constraint relaxations can be grouped in the following categories:

- **Valid under-supply infeasibility** (power balance constraint shortage). These occurred when the power balance constraint was relaxed because load exceeded available generation. The CAISO validated that their software was working appropriately during these instances.
- **Valid over-supply infeasibility** (power balance constraint excess). These occurred when the power balance constraint was relaxed because generation exceeded load. The CAISO validated that their software was working appropriately during these instances.
- **Load conformance limiter would have resolved infeasibility.** The load conformance limiter automatically reduces the size of an operator load adjustment and sets prices at the last economic signal when the conditions for the limiter are met.<sup>6</sup> During the transition period, the limiter does not change price outcomes because transition period pricing is applied during these intervals instead. However, in these cases, the load conformance limiter *would have resolved the infeasibility* had transition period pricing not been in effect.
- **Correctable infeasibility.** These occurred when the CAISO software relaxed the power balance constraint concurrent with a software error or data error that resulted in a price correction or would have triggered a price correction if transition period pricing were not active.<sup>7</sup>

Figure 1.4 and Figure 1.5 show the monthly frequency of under-supply and over-supply infeasibilities, respectively, in the 15-minute and 5-minute markets. In August, BPA had no valid under-supply or over supply infeasibilities in the 15-minute or 5-minute markets.

Additionally, there were no intervals during August when the load conformance limiter would have triggered in the 15-minute or 5-minute markets for the BPA balancing authority area, had transition period pricing not been in effect.

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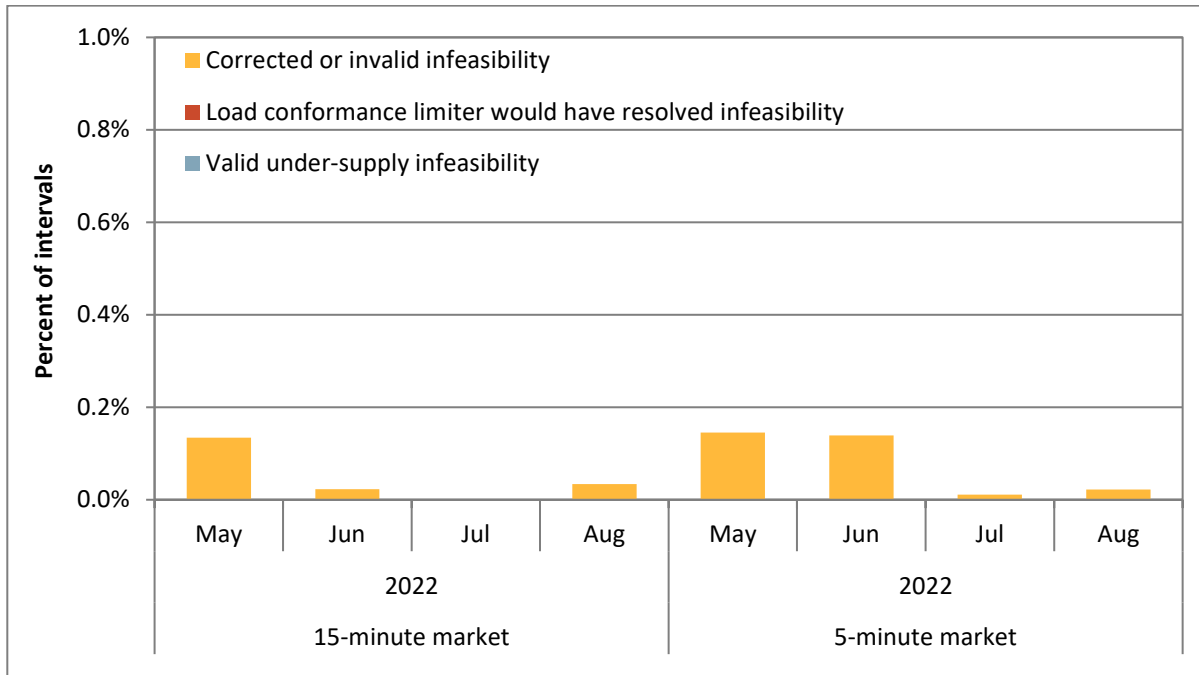
<sup>4</sup> When transition period pricing provisions are triggered by relaxation of the power balance constraint, any shadow price associated with the flexible ramping product is set to \$0/MWh to allow the market software to use the last economic bid dispatched.

<sup>5</sup> The penalty parameter while relaxing the constraint for shortages may rise from \$1,000/MWh to \$2,000/MWh, depending on system conditions, per phase 2 implementation of FERC Order 831.

<sup>6</sup> The CAISO implemented an enhancement to the load conformance limiter, effective February 27, 2019. With the enhancement, the load conformance limiter triggers by a measure based on the change in load adjustment from one interval to the next, rather than the total level of load adjustment.

<sup>7</sup> Section 35 of the CAISO tariff provides the CAISO authority to correct prices if it detects an invalid market solution or issues due to a data input failure, occurrence of hardware or software failure, or a result that is inconsistent with the CAISO tariff. During erroneous intervals, the CAISO determined that prices resulting under transition period pricing were equivalent to prices that would result from a price correction, so no further price adjustment was appropriate.  
[http://www.caiso.com/Documents/Section35\\_MarketValidationAndPriceCorrection\\_May1\\_2014.pdf](http://www.caiso.com/Documents/Section35_MarketValidationAndPriceCorrection_May1_2014.pdf)

**Figure 1.4 Frequency of under-supply power balance infeasibilities by month  
Bonneville Power Administration**



**Figure 1.5 Frequency of over-supply power balance infeasibilities by month  
Bonneville Power Administration**

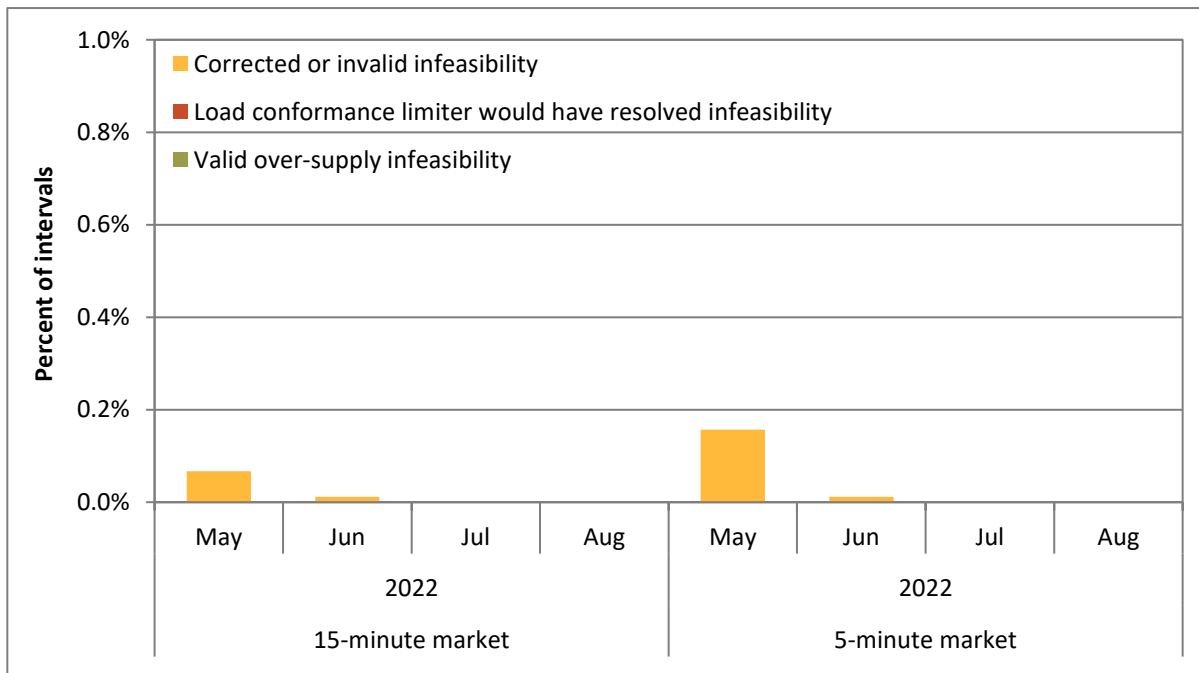
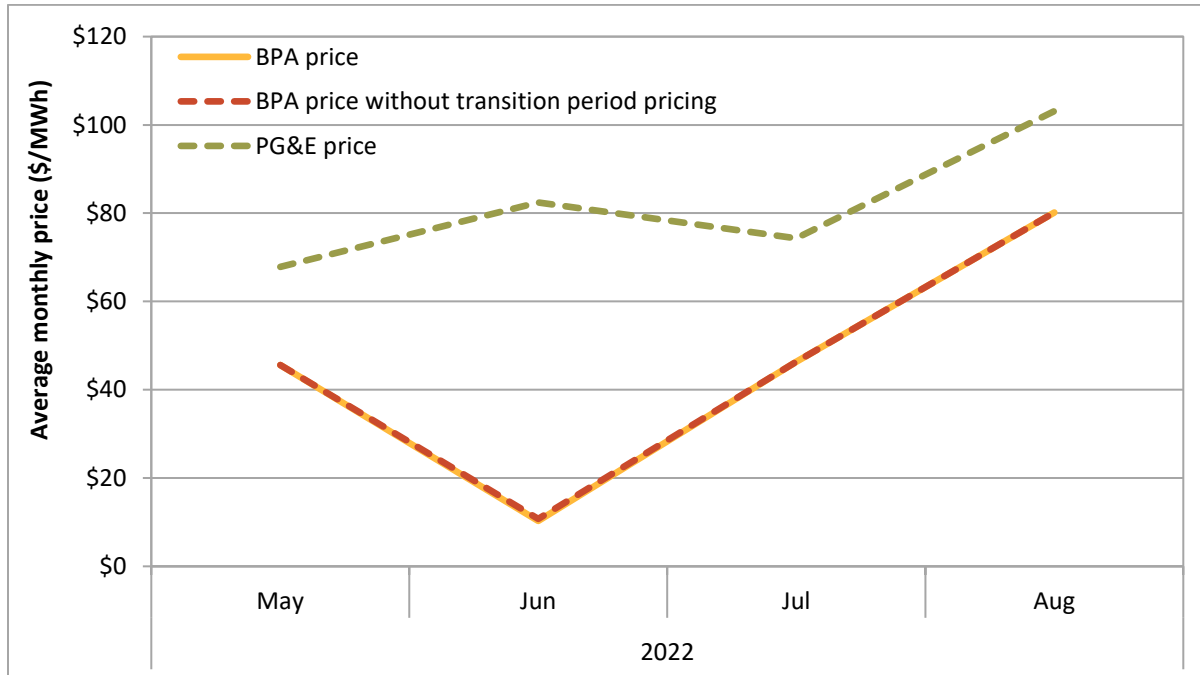


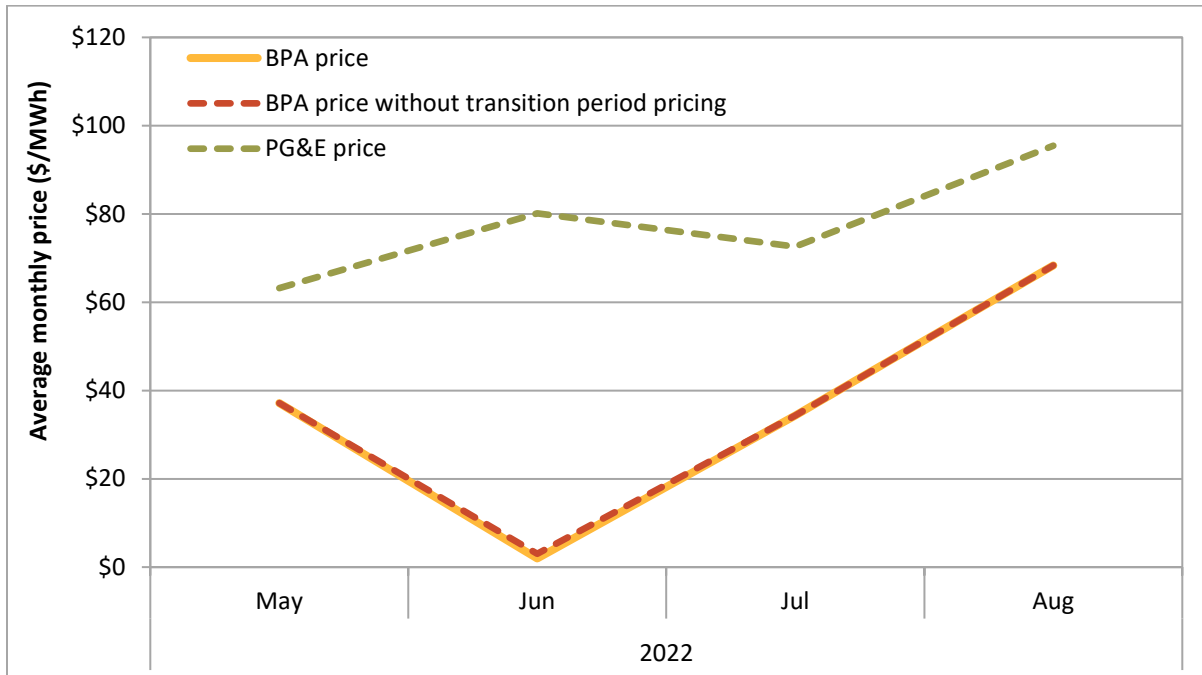
Figure 1.6 and Figure 1.7 show the average monthly prices in the 15 minute and 5 minute markets with and without the special transition period pricing provisions applied to mitigate prices in the BPA area during the month. During August, transition period pricing did not impact BPA area prices in the 15 minute or 5-minute markets.

**Figure 1.6 Average prices by month – Bonneville Power Administration (BPA) (15-minute market)**





**Figure 1.7 Average prices by month – Bonneville Power Administration (BPA) (5-minute market)**



## 2 Flexible ramping sufficiency and bid range capacity tests

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As part of the Western Energy Imbalance Market, each area, including the California ISO, is subject to a resource sufficiency evaluation. The evaluation is performed prior to each hour to ensure that generation in each area is sufficient without relying on transfers from other balancing areas. The evaluation includes two tests:

- **The bid range capacity test (capacity test)** requires that each area provide incremental bid-in capacity to meet the imbalance between load, inertia, and generation base schedules.
- **The flexible ramping sufficiency test (sufficiency test)** requires that each balancing area has enough ramping flexibility over an hour to meet the forecasted change in demand as well as uncertainty.

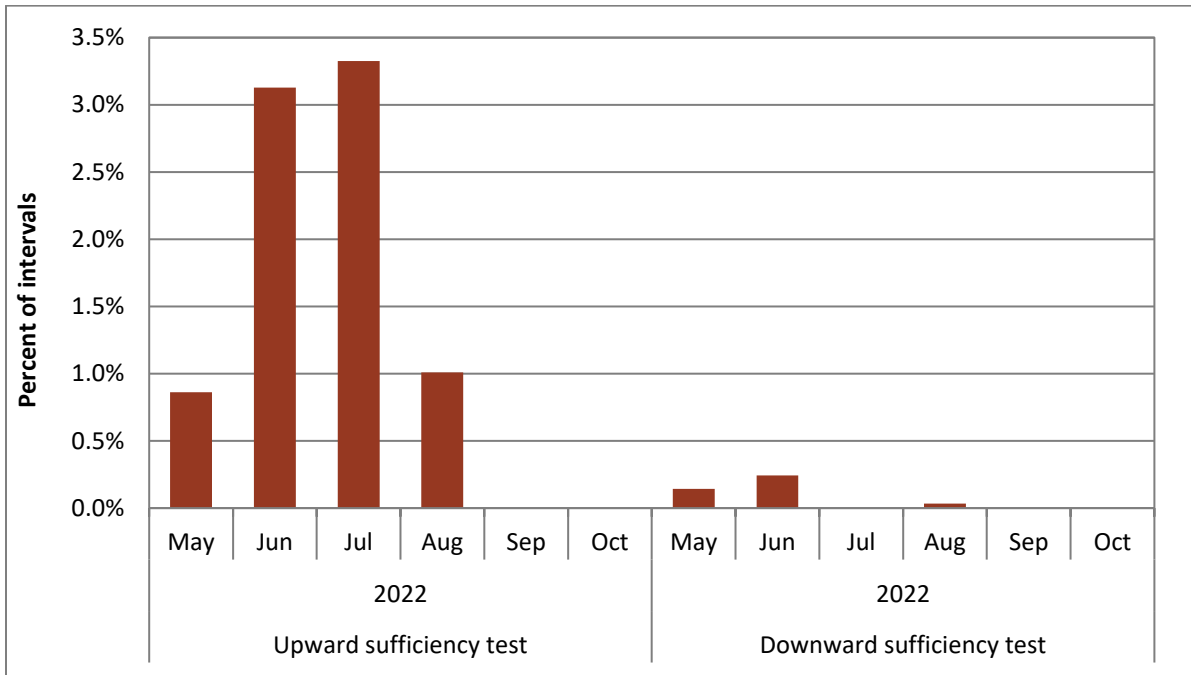
If an area fails either the bid range capacity test or flexible ramping sufficiency test, energy imbalance market transfers into that area cannot be increased.<sup>8</sup> Failures of the capacity and sufficiency test are important because these outcomes limit transfer capability. Constraining transfer capability may affect the efficiency of the WEIM by limiting transfers into and out of a balancing area that could potentially provide benefits to other balancing areas. Reduced transfer capability also affects the ability for an area to balance load, since there is less availability to import-from or export-to neighboring areas. This can result in local prices being set at power balance constraint penalty parameters.

Figure 2.1 shows the monthly frequency of upward and downward flexible ramping sufficiency test failures, while Figure 2.2 shows the number of bid range capacity test failures by month. The BPA balancing authority area failed the upward and downward sufficiency tests during 30 intervals and 1 interval, respectively. Additionally, the BPA balancing authority failed the upward capacity test during 1 interval in August.

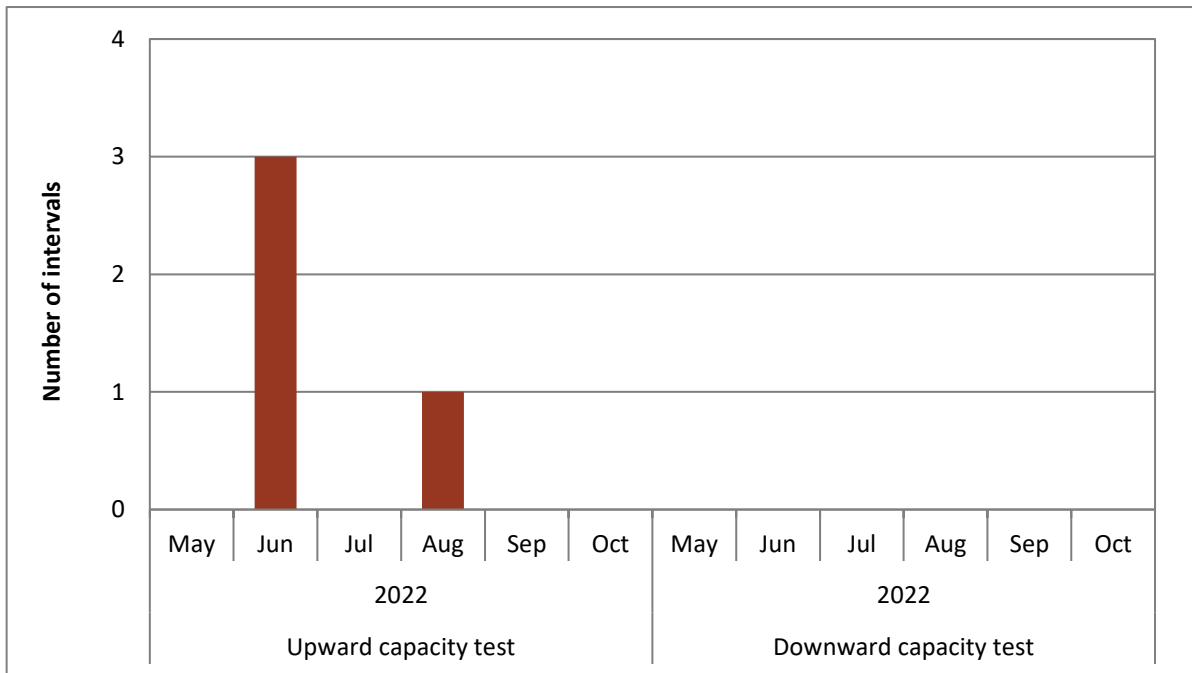
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<sup>8</sup> If an area fails either test in the upward direction, net WEIM imports (negative) during the hour cannot exceed the lower of either the base transfer or optimal transfer from the last 15-minute interval prior to the hour.

**Figure 2.1 Frequency of upward and downward sufficiency test failures by month Bonneville Power Administration (BPA)**



**Figure 2.2 Frequency of upward and downward capacity test failures by month Bonneville Power Administration (BPA)**



**CERTIFICATE OF SERVICE**

I certify that I have served the foregoing document upon the parties listed on the official service list in the captioned proceedings, in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.2010).

Dated at Folsom, California, this 7<sup>th</sup> day of October, 2022.

*Jennifer Shirk*  
Jennifer Shirk