

## APRIL 23, 2019 MEETING AGENDA

The ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on April 23, 2019 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at <a href="http://bpmcm.caiso.com/Pages/default.aspx">http://bpmcm.caiso.com/Pages/default.aspx</a>.

Meeting Details Date: Tuesday, April 23, 2019 Time: 11:00 a.m. to 12:00 p.m. (Pacific Time) Participation Information Step 1: call 1-877-369-5230, Access Code: 0718547## Step 2: join web conference Call the AT&T Help Desk at 1-888-796-6118

## Discussion items include the following PRRs in the *initial phase*:

- <u>PRR 1153</u> Settlements and Billing BPM, Emergency PRR, Update the pre-calculation metered subsystem deviation penalty quantity configuration to properly calculate the metered subsystem expected instructed imbalance energy as per the metered subsystem agreement definition
- <u>PRR 1152</u> Generator Interconnection and Deliverability Allocation Procedures BPM, Evaluation of generator reactive capability
- <u>PRR 1151</u> Direct Telemetry BPM, Temporary telemetry exemptions
- <u>PRR 1150</u> Transmission Planning Process BPM, Updates to Section 10 of Transmission Planning Process BPM
- <u>PRR 1149</u> Market Instruments BPM, Emergency PRR, Commitment cost enhancement phase 3 attachment B

Discussion items include the following PRRs in the *recommendation phase*:

- <u>PRR 1148</u> Settlements and Billing BPM, Updated BPM configuration guide for pre-calculation system resource deemed delivered energy quantity 5.3 to ensure ISO dynamic system resources LMC quantity is not derived at twice the value it should be
- <u>PRR 1147</u> Market Operations BPM, Emergency PRR, Conditionally available resource
- PRR 1146 Market Operations BPM, Emergency PRR, Locational marginal prices clarification
- PRR 1145 Market Instruments BPM, Emergency PRR, Congestion revenue rights 1B enhancement
- <u>PRR 1144</u> Settlements and Billing BPM, Emergency PRR, Update the pre-calculation metered subsystem deviation penalty quantity configuration to properly address negative SUPP quantities for cases where Day Ahead Award is zero for MSS load following resources
- PRR 1143 Market Instruments BPM, Attachment J update
- <u>PRR 1142</u> Energy Imbalance Market BPM, Emergency PRR, EIM resource sufficiency test enhancements
- <u>PRR 1141</u> Market Instruments BPM, Emergency PRR, EIM resource sufficiency test enhancements
- PRR 1140 Reliability Requirements BPM, Emergency PRR, Commitment cost enhancement phase 3
- <u>PRR 1139</u> Outage Management BPM, Emergency PRR, Updates to nature of work attributes for generation outages and outage reporting section