

The California ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on April 25, 2023 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at <https://bpmcm.caiso.com/Pages/default.aspx>.

Meeting Details

Date: Tuesday, 04/25/2023

Time: 11:00 a.m. to 12:00 p.m. (Pacific Time)

Web and audio participation information:Step 1: [join web conference](#)

Step 2: connect to audio by selecting “computer audio” or select “call me” and enter your phone number

Audio participation only: Call 1-888-251-2949 or 215-861-0694; access code: 5738369#

Technical support: call the AT&T Help Desk at 1-301-250-7202

Discussion items include the following PRRs in the **initial stage**:

- [PRR 1490](#) Reliability Requirements BPM, Clarification for pumping load bidding rule
- [PRR 1491](#) Settlements and Billing BPM, Updated BPM configuration guide for pre-calculation real time market net amount v5.37 to accommodate ancillary service state of charge constraint initiative
- [PRR 1492](#) Settlements and Billing BPM, Created two new charge codes in accordance with the resource sufficiency evaluation enhancement phase 2 initiative
- [PRR 1493](#) Settlements and Billing BPM, Updated BPM configuration guide for charge group pre-calculation system resource deemed delivered energy quantity to accommodate logical meter calculator scenarios where the electronic tag is curtailed mid-hour
- [PRR 1494](#) Settlements and Billing BPM, Updated charge group pre-calculation metered subsystems deviation penalty quantity to accurately account for resources with spinning/non-spinning capacity dispatches outside contingency intervals
- [PRR 1495](#) Settlements and Billing BPM, Updated multiple BPM configuration guides to accommodate market services production allocating one sided charge or payment neutrality adjustments to measured demand in charge code 8989 and charge code 8999 while also achieving revenue neutrality
- [PRR 1496](#) Market Instruments BPM, Updating fuel region prices
- [PRR 1497](#) Market Operations BPM, Interchange tagging changes related to resource sufficiency evaluation enhancement phase 2 project
- [PRR 1498](#) Energy Imbalance Market BPM, Assistance transfer energy
- [PRR 1499](#) Settlements and Billing BPM, Updated BPM configuration guide for charge code 701 forecasting service fee 5.6 to accommodate hybrid 2C initiative
- [PRR 1500](#) Market Instruments BPM, Open access same time information system and CAISO market results interface report changes for resource sufficiency evaluation enhancements phase 2 project

Discussion items include the following PRRs in the **recommendation stage**:

- [PRR 1485](#) Outage Management BPM, Strategic reliability reserve
- [PRR 1486](#) Generator Interconnection and Deliverability Allocation Procedures BPM, Emergency PRR, Accepting interconnection requests for transmission planning projects
- [PRR 1487](#) Congestion Revenue Rights BPM, Congestion revenue rights BPM updates on full network model and credit holding requirements
- [PRR 1489](#) Generator Interconnection and Deliverability Allocation Procedures BPM, Error corrections