

The California ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on May 24, 2022 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at <http://bpmcm.caiso.com/Pages/default.aspx>.

Meeting Details

Date: Tuesday, 5/24/2022

Time: 11:00 a.m. to 12:00 p.m. (Pacific Time)

Web and audio participation information:

Step 1: [join web conference](#)

Step 2: connect to audio by selecting “computer audio” or select “call me” and enter your phone number

Audio participation only: Call 1-888-251-2949 or 215-861-0694; access code: 9254480#

Technical support: call the AT&T Help Desk at 1-301-250-7202

Discussion items include the following PRRs in the **initial stage**:

- [PRR 1431](#) Settlements and Billing BPM, Emergency PRR, Updated CC 6046 over and under scheduling western energy imbalance market allocation to accommodate resource sufficiency evaluation enhancements phase 1
- [PRR 1432](#) Market Operations BPM, Addition of 15 interval threshold to regulation service minimum performance testing
- [PRR 1433](#) Market Operations BPM, Enforcement of aggregate capability constraints
- [PRR 1434](#) Market Instruments BPM, Proxy demand response resource bidding above \$1000 energy bid cap
- [PRR 1435](#) Settlements and Billing BPM, Update configuration guide to match settlements BPM formula on virtual bid adjustment for western energy imbalance market balancing authority areas as configured
- [PRR 1436](#) Settlements and Billing BPM, Updated BPM configuration guide for charge code 4575 to clarify business rule 4.1 exclusions covering flexible ramping
- [PRR 1437](#) Settlements and Billing BPM, Updates to BPM for new settlement timeline
- [PRR 1438](#) Demand Response BPM, Resource sufficiency evaluation enhancements
- [PRR 1439](#) Market Instruments BPM, Emergency PRR, New CAISO market results interface, and open access same time information system reports for resource sufficiency evaluation and transmission service and market scheduling priorities project
- [PRR 1440](#) Energy Imbalance Market BPM, Emergency PRR, Enhancements to the resource sufficiency evaluation tests per the resource sufficiency evaluation enhancement phase 1 project
- [PRR 1441](#) Market Operation BPM, Ramp rate limitation for certain inverter-based resources

Discussion items include the following PRRs in the **recommendation stage**:

- [PRR 1412](#) Scheduling Coordinator Certification and Termination BPM, Emergency PRR, Updating energy imbalance market acronym and adding sub entity to application
- [PRR 1413](#) Market Operations BPM, Small updates to align with CAISO move from alert, warning or emergency notice staged alerts to NERC EEA emergency language
- [PRR 1414](#) Market Instruments BPM, Change to short and long start definitions
- [PRR 1415](#) Market Operations BPM, Change to short and long start definitions
- [PRR 1417](#) Generator Interconnection and Deliverability Allocation Procedures BPM, Updating section 6.1.5.1 title to "Notifying the CAISO and affected Participating TO(s) for a study" and adding process details and links to associated documents
- [PRR 1419](#) Settlements and Billing BPM, Updated charge code 6456 to implement changes related to the Tariff clarification filing
- [PRR 1420](#) Generator Interconnection and Deliverability Allocation Procedures BPM, Eliminate the use of the least squares methodology for allocating deliverability
- [PRR 1421](#) Settlements and Billing BPM, Updated multiple BPM configuration guides to accommodate invoicing issues discovered during functional testing of shortfall charge codes that have never been run in settlements production since their inception
- [PRR 1422](#) Settlements and Billing BPM, Updated multiple BPM configuration guides for charge code 6045 over and under scheduling western energy imbalance market settlement

and 6046 over and under scheduling western energy imbalance market allocation to accommodate MIAF 2021-100

- [PRR 1423](#) Reliability Requirements BPM, Contract management 2021 updates
- [PRR 1424](#) Reliability Requirements BPM, Short-long start definitions update
- [PRR 1425](#) Settlements and Billing BPM, Updated charge code pre calc metered subsystem deviation quantity to capture spin/non-spin instructed imbalance energy under scenarios where the resource was exceptionally dispatched in a non-contingency interval
- [PRR 1426](#) Settlements and Billing BPM, Update configuration guides to support short-long start unit definitions update initiative
- [PRR 1427](#) Settlements and Billing BPM, Updated BPM for settlements and billing to accommodate aligning with annual FERC settlement process defined in charge codes 550 and 551 FERC fee settlement
- [PRR 1428](#) Generator Interconnection Procedures BPM, Contract management enhancement updates for modifications and re-studies for serial projects
- [PRR 1429](#) Market Operations BPM, Guidance for scheduling coordinators to register high priority wheels
- [PRR 1430](#) Generator Management BPM, 2021 Contract management enhancements initiative updates