

MAY 26, 2020 MEETING AGENDA

The ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on May 26, 2020 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at http://bpmcm.caiso.com/Pages/default.aspx.

Meeting Details

Date: Tuesday, May 26, 2020

Time: 11:00 a.m. to 12:00 p.m. (Pacific Time)

Participation Information

Step 1: call 1-877-369-5230, Access Code: 0735524##

Step 2: join web conference

Call the AT&T Help Desk at 1-888-796-6118

Discussion items include the following PRRs in the *initial stage*:

- PRR 1253 Metering BPM, Energy storage and distributed energy resources 3B Updates
- PRR 1252 Outage Management BPM, Language to clarify 24 hour outage rule
- PRR 1251 Generator Management BPM, Emergency PRR, Implementation of FERC Order 845 changes to the Generator Interconnection Procedures
- PRR 1250 Generator Interconnection Procedures BPM, Emergency PRR, Implementation of FERC Order 845 for Generator Interconnection Procedure and Agreements
- PRR 1249 Generator Interconnection and Deliverability Allocation Procedures BPM, Emergency PRR, Implementation of FERC Order 845
- PRR 1248 Outage Management BPM, Updates for energy storage and distributed energy resources 3B to sections 3.4 and 4.1
- PRR 1247 Demand Response BPM, Updates for energy storage and distributed energy resources 3B initiative
- PRR 1246 Market Operations BPM, Changes to market operations related to energy storage and distributed energy resource initiative
- PRR 1245 Market Instruments BPM, Changes to market instruments related to energy storage and distributed energy resource initiative
- PRR 1244 Settlements and Billing BPM, Updated BPM configuration guide for CC 6045 over and under scheduling EIM settlement to align the documentation with current active settlement configuration
- PRR 1243 Reliability Requirements BPM, Energy storage and distributed energy resources 3 proxy demand resource
- PRR 1242 Market Instruments BPM, Emergency PRR, Changes to hydro default energy bid formulation
- PRR 1241 Transmission Planning Process BPM, Revision to update electromagnetic transients modeling requirements in Section 10

Discussion items include the following PRRs in the *recommendation stage:*

- PRR 1240 Congestion Revenue Rights BPM, Congestion revenue rights clarifications
- PRR 1239 Reliability Requirements BPM, Stabilization of maximum import capability baseline calculation
- PRR 1237 Reliability Requirements BPM, Emergency PRR, Removal of reference to outage management bpm section 4.5 for 1122 appeals decision
- PRR 1236 Outage Management BPM, Emergency PRR, Removal of section 4.5 as an implementation of 1122 appeals decision
- PRR 1235 Market Operations BPM, Manual dispatch codes