

NOVEMBER 27, 2018 MEETING AGENDA

The ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on November 27, 2018 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at http://bpmcm.caiso.com/Pages/default.aspx.

Meeting Details

Date: Tuesday, November 27, 2018 Time: 11:00 a.m. to 12:00 p.m. (Pacific Time) **Participation Information** Step 1: call 1-877-369-5230, Access Code: 0918618## Step 2: join web conference Call the AT&T Help Desk at 1-888-796-6118

Discussion items include the following PRRs in the *initial phase*:

- PRR 1097 Managing Full Network Model BPM, Reliability coordinator services updates
- PRR 1098 Settlements and Billing BPM, Updated BPM configuration guide for charge code 8835 annual resource adequacy availability incentive mechanism neutrality to accommodate the removal of the pass through bill hierarchy
- <u>PRR 1099</u> Settlements and Billing BPM, Updates to the BPM for Settlements and Billing to support the implementation of reliability coordinator services
- <u>PRR 1100</u> Settlements and Billing BPM, Settlement charge codes changes for congestion revenue rights auction efficiency phase 1B initiative
- <u>PRR 1101</u> Settlements and Billing BPM, Updates to BPM configuration guides for charge codes 8830 and 8831 to implement resource-level resource adequacy availability incentive mechanism exclusion flags
- <u>PRR 1102</u> Settlements and Billing BPM, Updated BPM configuration guide for pre-calculation system resource deemed delivered energy quantity to accommodate energy imbalance market BANC-SMUD initiative relocation of logical meter calculation code from an upstream calculation into settlements
- <u>PRR 1103</u> Reliability Requirements BPM, Submitted by San Diego Gas & Electric Company, Reliability requirement update for consistency and cleanup
- PRR 1104 Reliability Coordinator Services BPM, Reliability Coordinator Services BPM
- <u>PRR 1105</u> Congestion Revenue Rights BPM, Congestion Revenue Rights 1B changes and settlement rule attachment
- <u>PRR 1106</u> Settlements and Billing BPM, Update settlement input description for dynamic ancillary services obligation flag

Discussion items include the following PRRs in the *recommendation phase*:

- PRR 1087 Market Operations BPM, Generator contingency and remedial action scheme modeling
- <u>PRR 1088</u> Outage Management BPM, Nature of Work attributes and force outages with Pmax < 10
- PRR 1090 Energy Imbalance Market BPM, Dynamic pseudo-tie wheeling schedules
- <u>PRR 1091</u> Managing Full Network Model BPM, Emergency, Enhanced gas nomogram constraint formulation for Aliso Canyon
- <u>PRR 1093</u> Energy Imbalance Market BPM, Emergency, Enhancement for calculating fifteen-minute schedules from hourly resources
- <u>PRR 1094</u> Settlements and Billing BPM, Emergency, Update the pre-calculation metered sub-system deviation penalty quantity configuration to properly account for metered sub-system Load following instructed imbalance energy for an metered sub-system load following resource
- PRR 1095 Market Operations BPM, Pay for performance regulation recertification process change