

The California ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on September 27, 2022 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at <https://bpmcm.caiso.com/Pages/default.aspx>.

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**Meeting Details**

Date: Tuesday, 9/27/2022

Time: 11:00 a.m. to 12:00 p.m. (Pacific Time)

**Web and audio participation information:**Step 1: [join web conference](#)

Step 2: connect to audio by selecting “computer audio” or select “call me” and enter your phone number

Audio participation only: Call 1-888-251-2949 or 215-861-0694; access code: 6976514#

Technical support: call the AT&amp;T Help Desk at 1-301-250-7202

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Discussion items include the following PRRs in the **initial stage**:

- [PRR 1449](#) Generator Management BPM, 2021 Interconnection process enhancements phase one implementation
- [PRR 1450](#) Generator Interconnection and Deliverability Allocation Procedures BPM, Portion of 2021 interconnection process enhancements initiative phase one changes

Discussion items include the following PRRs in the **recommendation stage**:

- [PRR 1451](#) Clarification for price taking exports
- [PRR 1452](#) Updated multiple BPM Configuration guides to accommodate subtracting regulation energy from meter when evaluated against expected energy
- [PRR 1453](#) Updated BPM Configuration guide for charge code 8831 monthly resource adequacy availability incentive mechanism allocation to accommodate documentation updates
- [PRR 1454](#) Updated BPM configuration guide for charge code 701 and pre calc resource adequacy availability incentive mechanism to accommodate hybrid resources phase 2B and HPQC 74878
- [PRR 1455](#) Update configuration guide documentation only to reflect central procurement entity initiative settlement
- [PRR 1456](#) Update BPM for charge code 4515 to correct input description for bid segment attribute value for self-schedules to match as configured
- [PRR 1457](#) Update configuration guides for real-time ancillary services imports congestion to resolve quantity issue for retroactive trade dates
- [PRR 1458](#) Updated charge codes 64600 and 64700 real-time dispatch and fifteen minute market instructed imbalance energy, energy imbalance market to accurately account for energy transfer system resources in the current price and current quantity of each charge code
- [PRR 1459](#) Update configuration guide documentation only to reflect reliability demand response resource bidding enhancements phase 2 initiative settlement
- [PRR 1460](#) Implemented changes to the flexible ramp product charge codes in accordance with the flexible ramping product deliverability initiative
- [PRR 1461](#) Settlement configuration changes to unaccounted for energy charge code 64740 to support western energy imbalance market enhancements to ensure correct settlement of generation only balancing authority area western energy imbalance market entities
- [PRR 1462](#) Change to loss sensitivity calculation
- [PRR 1463](#) Clarification on reference buses used in the market power mitigation
- [PRR 1464](#) Remainder of 2021 interconnection process enhancements initiative phase one changes
- [PRR 1465](#) Clarification for Energy imbalance market, reliability demand response attestation and bid dispatchable default