



Settlement User Group

August 31, 2022

10:00 a.m. – 11:00 a.m. (Pacific Time)

Web Conference Information	Conference Call Information
<p>Web Address: https://caiso.webex.com/meet/settlementuser</p> <p>Meeting Number: 961 854 046</p> <p>Audio connection instructions will be available after connecting to the web conference. When prompted, select "Call me" and enter your phone number you will use during the call.</p>	<p>US Toll Free: 1-844-517-1271</p> <p>US Toll : 1- 682-268-6591</p> <p>Access Code: 961 854 046</p>

Calls and webinars are recorded for stakeholder convenience, allowing those who are unable to attend to listen to the recordings after the meetings. The recordings will be publically available on the ISO web page for a limited time following the meeting. The recording, and any related transcriptions, should not be reprinted without the ISO's permission. Hyperlinks in blue in PDF version.

The recording will be posted on our website and be available for a short period of time until September 14th , 2022. Please mute your phone

while the discussion is going on in order to eliminate background noise, to unmute press and hold the spacebar to temporarily unmute, double mute. Calls are structured to stimulate an honest dialogue and engage different perspectives.

To ask a question after each topic, unmute yourself before asking your question, or enter question on the chat

please state your name and affiliation. Thank you.



[mute](#)

Settlement User Group Agenda

Wednesday, August 31, 2022

10:00 a.m. – 11:00 a.m. (Pacific Time)

Time	Topic	Presenter
▪ 10:00 – 10:02	▪ Welcome and Introduction	▪ Massih Ahmadi
▪ 10:02 – 11:00	▪ Settlements <ul style="list-style-type: none">▪ Fall 2022 Release▪ Market Simulation Calendar▪ Proposed Revision Requests Update▪ RC Services▪ Hybrid Resources Phase 2B▪ Settlement Upgrade Project	▪ Elizabeth Caldwell <ul style="list-style-type: none">▪ Assad Al-Baijat▪ Massih Ahmadi▪ Kathryn Wills▪ Tyler DuBeshter▪ Jeremy Malekos

Fall 2022 Settlement Release

- Fall 2022 Release Activation Date: **11/1**
- Release Scope:
 - Projects requiring settlement configuration changes: **Hybrid Resource P2B, FRP Deliverability, WEIM Enhancements Avangrid**
 - Projects with direct settlement impact: **Central Procurement Entity**
 - Project with indirect settlement impact: **RDRR P2** (BPM only)
 - Non-project: scope communicated on 7/19
- 1st draft tech docs:
 - Hybrid Resource P2B: **posted 1/6**
 - FRP Deliverability, WIEM Enhancements, CPE, RDRR P2: **posted 6/30**
- 1st draft config output file + release component summary: **posted 7/19**
- 2nd draft config output file + draft design docs + updated release component summary: **posted 8/9**
- 3rd draft config output file posted later than target: **posted 8/30** vs 8/23
 - 1st TD to calculate in mapstage with fall code = **8/30**
- Market Sim Window extended: **8/22 – 10/14**
 - Calls are bi-weekly, Monday + Thursday
- Pre-prod configuration output file + release artifacts target: **10/19**
- Anticipated prod deployment: **10/26**
- Next RUG = **9/6**

Market Simulation Calendar (Fall 2022)



Fall2022 Market Sim Calendar (MAP STAGE) Aug 22, 2022 through Oct 14, 2022

Calendar Day	Day	CMRI T+1B	Submit Meter Data by T+2B 10:00 for Initial T+9B	Publish Initial Statement T+5B T+9B	Submit Meter Data by T+5B 18:00 for Recalc T+70B	Publish Recalc Statement T+8B T+70B	Publish Market Invoice
22-Aug-22	Monday						
23-Aug-22	Tuesday						
24-Aug-22	Wednesday	23-Aug					
25-Aug-22	Thursday		23-Aug				
26-Aug-22	Friday	25-Aug					
27-Aug-22	Saturday						
28-Aug-22	Sunday						
29-Aug-22	Monday		25-Aug				
30-Aug-22	Tuesday			23-Aug	23-Aug		
31-Aug-22	Wednesday	30-Aug					
01-Sep-22	Thursday		30-Aug	25-Aug	25-Aug		
02-Sep-22	Friday					23-Aug	
03-Sep-22	Saturday						
04-Sep-22	Sunday						
05-Sep-22	Monday						
06-Sep-22	Tuesday						
07-Sep-22	Wednesday	6-Sep		30-Aug	30-Aug	25-Aug	
08-Sep-22	Thursday						Daily Initial 23-Aug; Daily Initial 25-Aug; Daily Initial 30-Aug; Monthly Initial 23-Aug - 25-Aug
09-Sep-22	Friday	8-Sep	6-Sep	Monthly Initial 23-Aug - 30-Aug			
10-Sep-22	Saturday						
11-Sep-22	Sunday						
12-Sep-22	Monday		8-Sep			30-Aug	
13-Sep-22	Tuesday						Daily Recalc 23-Aug; Daily Recalc 25-Aug; Daily Recalc 30-Aug; Monthly Recalc 23-Aug - 25-Aug
14-Sep-22	Wednesday	13-Sep		6-Sep	6-Sep	Monthly Recalc 23-Aug - 30-Aug	
15-Sep-22	Thursday		13-Sep	8-Sep	8-Sep		
16-Sep-22	Friday	15-Sep		Monthly Initial 6-Sep - 8-Sep		6-Sep	Daily Initial 6-Sep; Daily Initial 8-Sep; Monthly Initial 6-Sep - 8-Sep
17-Sep-22	Saturday						
18-Sep-22	Sunday						
19-Sep-22	Monday		15-Sep				
20-Sep-22	Tuesday			13-Sep	13-Sep	8-Sep	
21-Sep-22	Wednesday	20-Sep				Monthly Recalc 6-Sep - 8-Sep	Daily Recalc 6-Sep; Daily Recalc 8-Sep; Monthly Recalc 6-Sep - 8-Sep
22-Sep-22	Thursday		20-Sep	15-Sep	15-Sep		
23-Sep-22	Friday	22-Sep		Monthly Initial 13-Sep - 15-Sep		13-Sep	Daily Initial 13-Sep; Daily Initial 15-Sep; Monthly Initial 13-Sep - 15-Sep

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Calendar Day	Day	CMRI T+1B	Submit Meter Data by T+2B 10:00 for Initial	Publish Initial Statement T+5B	Submit Meter Data by T+5B 18:00 for Recalc	Publish Recalc Statement T+8B	Publish Market Invoice
			T+9B	T+9B	T+70B	T+70B	
26-Sep-22	Monday		22-Sep				
27-Sep-22	Tuesday			20-Sep	20-Sep	15-Sep	
28-Sep-22	Wednesday	27-Sep				Monthly Recalc 13-Sep - 15-Sep	Daily Recalc 13-Sep; Daily Recalc 15-Sep; Monthly Recalc 13-Sep - 15-Sep
29-Sep-22	Thursday		27-Sep	22-Sep	22-Sep		
30-Sep-22	Friday	29-Sep		Monthly Initial 20-Sep - 22-Sep		20-Sep	Daily Initial 20-Sep; Daily Initial 22-Sep; Monthly Initial 20-Sep - 22-Sep
01-Oct-22	Saturday						
02-Oct-22	Sunday						
03-Oct-22	Monday		29-Sep				
04-Oct-22	Tuesday			27-Sep	27-Sep	22-Sep	
05-Oct-22	Wednesday	4-Oct				Monthly Recalc 20-Sep - 22-Sep	Daily Recalc 20-Sep; Daily Recalc 22-Sep; Monthly Recalc 20-Sep - 22-Sep
06-Oct-22	Thursday		4-Oct	29-Sep	29-Sep		
07-Oct-22	Friday	6-Oct		Monthly Initial 27-Sep - 29-Sep		27-Sep	Daily Initial 27-Sep; Daily Initial 29-Sep; Monthly Initial 27-Sep - 29-Sep
08-Oct-22	Saturday						
09-Oct-22	Sunday						
10-Oct-22	Monday		6-Oct				
11-Oct-22	Tuesday			4-Oct	4-Oct	29-Sep	
12-Oct-22	Wednesday	11-Oct				Monthly Recalc 27-Sep - 29-Sep	Daily Recalc 27-Sep; Daily Recalc 29-Sep; Monthly Recalc 27-Sep - 29-Sep
13-Oct-22	Thursday		11-Oct	6-Oct	6-Oct		
14-Oct-22	Friday	13-Oct		Monthly Initial 4-Oct - 6-Oct		4-Oct	Daily Initial 4-Oct; Daily Initial 6-Oct; Monthly Initial 4-Oct - 6-Oct
15-Oct-22	Saturday						
16-Oct-22	Sunday						
17-Oct-22	Monday		13-Oct				
18-Oct-22	Tuesday			11-Oct	11-Oct	6-Oct	
19-Oct-22	Wednesday					Monthly Recalc 4-Oct - 6-Oct	Daily Recalc 4-Oct; Daily Recalc 6-Oct; Monthly Recalc 4-Oct - 6-Oct
20-Oct-22	Thursday			13-Oct	13-Oct		
21-Oct-22	Friday			Monthly Initial 11-Oct - 13-Oct		11-Oct	Daily Initial 11-Oct; Daily Initial 13-Oct; Monthly Initial 11-Oct - 13-Oct
22-Oct-22	Saturday						
23-Oct-22	Sunday						
24-Oct-22	Monday						
25-Oct-22	Tuesday					13-Oct	
26-Oct-22	Wednesday					Monthly Recalc 11-Oct - 13-Oct	Daily Recalc 11-Oct; Daily Recalc 13-Oct; Monthly Recalc 11-Oct - 13-Oct
27-Oct-22	Thursday						
28-Oct-22	Friday						

PRR and BPM Updates

To view all details for the PRRs in the [BPM Change Management application](#)

PRR	PRR Title	Stage
1452	RUC No Pay Quantity Pre-Calculation	Initial
1453	Updated BPM Configuration guide for CC 8831 Monthly Resource Adequacy Availability Incentive Mechanism Allocation to accommodate documentation updates	Initial
1454	Settlement configuration changes to support Hybrid Resources Phase 2B initiative and ensure hybrid resources selecting ISO forecast receive forecast fee and are exempted from generic RA	Initial

PRR and BPM Updates

PRR	PRR Title	Stage
1455	Update configuration guide documentation only to reflect Central Procurement Entity initiative settlement	Initial
1456	Update BPM for CC 4515 to correct input description for bid segment attribute value for self-schedules to match as configured	Initial
1457	Update configuration guides for Real-Time Ancillary Services Imports Congestion to resolve quantity issue for retroactive trade dates	Initial
1458	Updated charge codes 64600 and 64700 real-time dispatch and fifteen minute market instructed imbalance energy, energy imbalance market to accurately account for energy transfer system resources in the current price and current quantity of each charge code	Initial

PRR and BPM Updates

PRR	PRR Title	Stage
1459	Update configuration guide documentation only to reflect RDRR Bidding Enhancements Phase 2 initiative settlement	Initial
1460	Implemented changes to the Flexible Ramp Product Charge Codes in accordance with the FRP Deliverability initiative	Initial
1461	Settlement configuration changes to Unaccounted for Energy charge code 64740 to support WEIM enhancements to ensure correct settlement of Generation only BAA WIEM entities	Initial

RC Services

RC Services

- RC Info Submittal Window – 09/01/2022 – 09/30/2022

- Informational Statement:
 - Publishes: 10/31/2022
 - Customer Review Period Resubmittal Window: 11/01/2022 – 11/30/2022

- Statement and Invoice:
 - 2023 Initial & 2022 Recalculation Publishes: 01/03/2023
 - Payment Due: Thursday, 02/02/23

- RC West Payment Calendar:
<http://www.caiso.com/Documents/RCWestAnnualPaymentsCalendar.pdf>

HANA Services

- No updates



California ISO

Hybrid Resources Phase 2B

Policy and Configuration Changes -Tyler DuBeshter

Hybrid Resources Phase 2B: Charge Codes & Changes

RAAIM PC:

- Exempt from Generic RA
- Retroactive to 12/15/2021

CC 701 Forecast Fee:

- Hybrid resource component evaluation of forecast fee, settled at the resource level.
- Effective from 11/1/2022



California ISO

Settlement Upgrade Project

Jeremy Malekos

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Manager Market Settlement Production

ISO Public

Settlement Upgrade - Overview

The current settlement system, implemented in 2008 as part of the Market Redesign and Technology Upgrade (MRTU) implementation, is nearing its end of life. The CAISO is upgrading existing settlement applications to approved architectural and information security standards.

Benefits for our customers include:

- Improved business efficiency
- Better gathering and analysis for data and front-end improvements for customers interacting with CAISO Settlement Systems
- Increased transparency for some calculations
- Accommodating data processing increases resulting from new market products and an increase in market participants
- Ability to perform complex settlement calculations

Settlements Upgrade – Get Connected

- Vendors and Market Participants plan to attend:
 - **Settlement User Group (SUG)**
 - Schedule updates, request for enhancements, Configuration change details, examples, calendar format differences etc.
- Settlement technical users plan to attend:
 - **Bi-weekly Technical User Group (TUG)**
 - B2B Improvements and New API specifications will be presented and discussed in this meeting
 - meeting details and presentation materials are available on the CAISO Developer site at www.developer.caiso.com, requires an account setup for access

Note: Meetings are available on the CAISO calendar on www.caiso.com

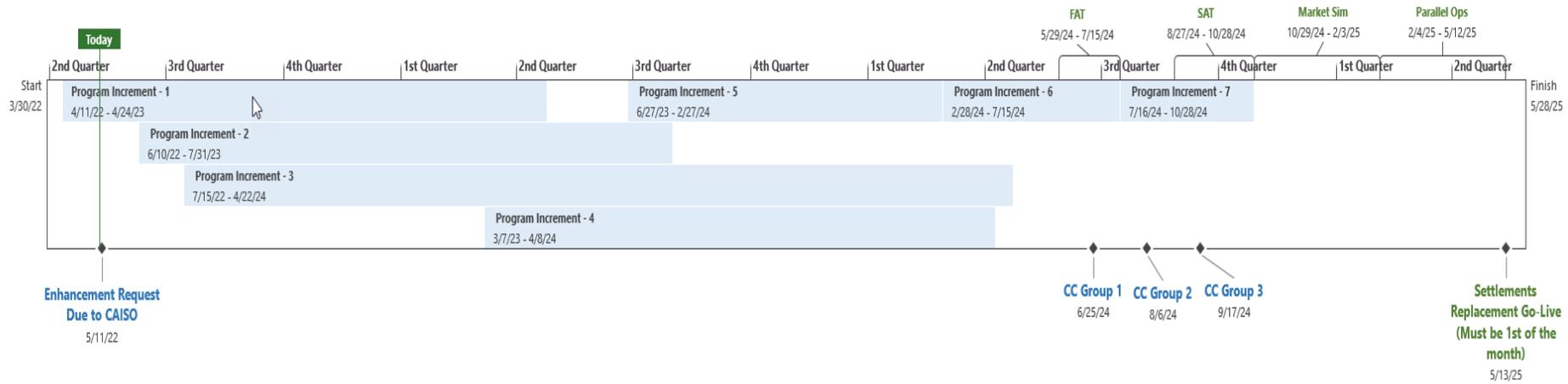
Settlements Upgrade – Targeted Goals

- The ISO will work closely with our market participants to ensure seamless transition from e-terra 2.5 to 3.0 configuration output file.
- The ISO will provide a forum for participants to ask more technical questions.
- The ISO will provide an environment with production-like data allowing customers to validate changes.
- The system will provide settlement outputs in various file formats, allowing all customers to access and use the data in day-to-day operations.
- The ISO will strive to make formulas and inputs transparent to enable market participants to monitor and/or validate settlement results.
- The ISO will provide market participants with an extended market simulation and timely support to the market participants and their vendors during the testing phase.

Settlements Upgrade – Targeted Goals Cont.

- From a vendor perspective:
 - ISO will provide third party vendors with support during the transition period.
 - ISO will provide an extended market simulation and/or parallel statements and invoices during the transition period so vendors can resolve defects on their systems.
 - ISO will provide open communications to resolve settlement differences through a customer forum.

Timeline



Settlements Upgrade – Enhancement Request Results

- Decomposition of the settlement files
- Migrating to OpenAPI specifications
- Upgrading to a new output config file format
- Any other enhancement requests?
 - Captured 8 responses, most have multiple requests.

Settlement Upgrade – Enhancements Requests

Customer	Request	Response
LADWP	<p>There are some EIM CCs for which a final result is not available at a resource level, if possible please include the information for the following charge codes:</p> <ul style="list-style-type: none"> -4515 GMC Bid Transaction Fee -4564 GMC-EIM Transaction Charge (need additional analysis due to complexity) -6046 Under Scheduling and Over Scheduling Allocation -6478 Real Time Imbalance Energy Offset - System -7076 Flexible Ramp Forecast Movement Allocation -7077 Daily Flexible Ramp Up Uncertainty Award Allocation -7078 Monthly Flexible Ramp Up Uncertainty Award Allocation -7087 Daily Flexible Ramp Down Uncertainty Award Allocation -7088 Monthly Flexible Ramp Down Uncertainty Award Allocation -66200 Bid Cost Recovery EIM Settlements (Need additional analysis due to complexity) <p>Also, could CAISO find a way to provide sub-entity granularity under a single SC on statements & invoices? It would benefit many EIM BA's. Other markets have established a parent-child relationship between entities called "Market Participants" (Part of Policy initiative - Sub-entity SC initiative).</p>	<ul style="list-style-type: none"> • CAISO will make assessment to add resource level details for metered load and measured demand CC's at the first level of the statements. • CC's like GMC and BCR need additional review due to potential file size increase and complexity. We will manage these proposed changes within our release process associated with the Settlement upgrade or afterwards. • Refer to Sub-entity Initiative

Settlement Upgrade – Enhancements Requests

Customer	Request	Response
<p>Arizona Public Service Company</p>	<p>1.) CAISO can help EIM settlement users to perform validation more efficiently by posting the following key calculating dataset in CMRI:</p> <ul style="list-style-type: none"> • Forecast and Actual “Loss Factors” for each BAA at each interval (currently, CASIO only posted the LOSS MW for each interval in OASIS) - We believe the “Forecast vs. Actual” Loss Factors will be a much more meaningful & important settlement elements to disclose in CMRI. • RTCO CC67740: Suggest CMRI Report that displays “Shift Factors” - “Shift Factors” that determine the Marginal Congestion Cost (MCC) breakdown price calculation for any affected BAA should be posted in CMRI for transparency of settlement. <p>2.) CAISO should provide a mapping report between “APNodes” and “Resource ID” for EIM CC67740 RTCO validation</p> <ul style="list-style-type: none"> • Per CAISO, Congestion detail calculation has been performed based on “APNodes” in the Billing Determinant level 	<p>1) Market does not calculate by loss factor but actual MW, need more info.</p> <ol style="list-style-type: none"> a) Shift factors are posted on the MPP (reach out to your CSR) <p>2) Mapping is in MasterFile and also on OASIS - APNode to ties, GEN, POD and TH (Trading hub for Inter-SC trades and CRR)</p> <ul style="list-style-type: none"> • #2 Under review with Architecture

Settlement Upgrade – Enhancements Requests

Customer	Request	Response
Aces Power Marketing	An enhancement request for the new settlement system is to provide Electric Quarterly Report (EQR) data for market participants in a format adhering to the Transaction section of FERC's EQR Data Dictionary.	EQR update <ul style="list-style-type: none">Late last year the ISO collaborated with FERC and Portland General to create a list of information for EQR reports, based on the EIM charge codes.We are working to coordinate a FERC briefing at a future Joint WEIM entity meeting

Settlement Upgrade – Enhancements Requests

Customer	Request	Response
Avista Corporation	<p>1.) Please include File Quantity in imbalance settlement of EIMBASE resources (I heard this may already be on the radar, but wanted to include this if that is not correct).</p> <p>2.) Ability to see either a report (or drill into), what individual resources (tags/ETSRs) are included/aggregated into each CAISO Resource ID; it would make validating and investigating discrepancies much more efficient than having to cross-reference with operational software to find.</p>	<p>1) Is this related to ETSR resources to specific BAA not the tagging resource?</p> <ul style="list-style-type: none">• Right now CAISO only maps the tagging resource. <p>2) CAISO settles on an aggregate of multiple tags</p> <ul style="list-style-type: none">• Customers linked e-tags to resources through the OASIS field of the e-tag, and ITS uses the associated resource ID, to link energy profile to resource schedule, so that CAISO can provide the energy profile of the tags, but only CAISO BA has this linkage so this isn't something we can do for the entire market footprint, since the BAs representing the WEIM entities do not follow the same practice.

Settlement Upgrade – Enhancements Requests

Customer	Request	Response
<p>Tucson Electric Power Company</p>	<p>1.) MSG JOU - CAISO to provide each JOU owner with their own Parent BD Files to MRI-S</p> <p>2.) Provide ability to create groups of resources for which CC subtotals would be provided on statements(what do you mean by groups or are you taking resource level?) - Resource level results for CCs which do not yet currently have them</p> <p>i. 4515 GMC Bid Transaction Fee ii. 4564 GMC-EIM Transaction Charge iii. 6046 Under Scheduling and Over Scheduling Allocation iv. 6478 Real Time Imbalance Energy Offset - System v.7076 Flexible Ramp Forecast Movement Allocation vi. 7077 Daily Flexible Ramp Up Uncertainty Award Allocation vii. 7078 Monthly Flexible Ramp Up Uncertainty Award Allocation viii. 7087 Daily Flexible Ramp Down Uncertainty Award Allocation ix. 7088 Monthly Flexible Ramp Down Uncertainty Award Allocation x. 66200 Bid Cost Recovery EIM Settlement</p> <p>3.) Rounding - Daily & Monthly statement CC totals to \$0.01 i.Then invoice CC / BP totals = sum of statement totals without rounding error & Invoice total = sum of invoice CC / BP totals</p> <p>4.) Invoice structure a. Move CC 6196 & 6296 to “Ancillary Service Procurement & Obligations” group b. Move CC 7071 & 7081 to “Ancillary Service Procurement & Obligations” group c. Do not duplicate PTB items from their CHARGE_CODE ALIAS NAME section</p> <p>5.) Use Base Schedule instead of HASP results for FMM awards for interchange when an RTPD fails a. MO Tariff change?</p> <p>6.) BA Dashed Line rule – eliminate CC 64770 and only settle interchange at the EIM Area or EIM Area / CISO union outer border a. Rethink “allocation” of RTM congestion “proceeds”</p> <p>7.) Include Base ETSR MW in Measured Demand a. Current approach of excluding (i.e. CC 6478) favors “internal” EIM BAs</p>	<p>This enhancement belongs in the JOU initiative</p> <ol style="list-style-type: none"> 1. Belongs in the JOU initiative 2. Same as question #1 from LADWP, requires Impact Assessment 3. Need more information on the rounding question 4. Questions 4,5,8 Pending SME response.

Settlement Upgrade – Enhancements Requests

Customer	Request	Response
Sacramento Municipal Utility District	<p>Create a new CAISO Bill Determinant (maybe an advisory FLAG) that shows any market failure runs for RTD and RTPD. This is helpful especially when validating imbalance energy Charge Codes Settlements. For example, when there is a market failure, CAISO will use last good interval or for RTPD using the HASP schedules. We have filed number of disputes that CAISO denied due to this reason. Unlike Market Disruptions where WEIM participants are contacted (in particular settlements team provide admin pricing data) of such an event, for a few number of market run failures that happened for a TD, this is something that could be useful for Settlements. We are also not aware of any displays in CMRI that shows this information. Let us know what you think?</p>	<ul style="list-style-type: none">• Possible enhancement, but will expand BD file size. Need follow-up with Architecture

Settlement Upgrade – Enhancements Requests

Customer	Request	Response
Clean Power Alliance	<p>CPA uses the CAISO portal daily and we are excited for some updates. Will the entire User Interface be changing in MRI-S? What is the rough timeline goal for implementation of this project?</p> <p>I do see an enhancement request for adding the resource level to certain charge codes and adding the resources to the invoices which sounds amazing and would really help Settlements users.</p> <p>Some of the targeted goals that stood out to me are:</p> <p>The system will provide settlement outputs in various file formats, allowing all customers to access and use the data in day-to-day operations.</p> <p>The ISO will strive to make formulas and inputs transparent to enable market participants to monitor and/or validate settlement results.</p>	<ul style="list-style-type: none">• MRI-s will not be completely changing.• See project timeline• Adding resource level to charge codes – Requires Impact Assessment <p>What additional file formats?</p>

Settlement Upgrade – Enhancements Requests

Customer	Request	Response
California Department of Water Resources	For the Settlements Upgrade - Decomposition of the settlement files, can you elaborate it a little bit more? The current settlement file is separated like: BA Settlement file, BA Bill Determinants file, and CAISO Bill Determinants file. Will the settlement upgrade decompose the BA/CAISO Bill Determinants file by charge code level? For example: BA Bill Determinants file currently contains all the bill determinants from all the related charge codes into one single large file. Will the decomposition upgrade make the single large BA Bill Determinant file into multiple small "BA CC #### Bill Determinant" files (so users can easily get data for a specific charge code from a small file) ?	Architecture plan to present details at future SUG meeting.

Next Meeting

- Next meeting is Sept 21, 2022
- Visit CPG webpage for more information:
<http://www.caiso.com/informed/Pages/MeetingsEvents/CustomersPartnershipGroups/Default.aspx>



A calendar for September 2022. The date 21 is highlighted with a green box. The calendar shows the days of the week (Su, Mo, Tu, We, Th, Fr, Sa) and the dates from 1 to 30.

September 2022						
Su	Mo	Tu	We	Th	Fr	Sa
28	29	30	31	1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	1

ISO Training Schedule

Training Course	Date and time
RDRR Enhancements Track 2 Webinar (tentative)	August 30, 2022 9am – 10am
FRP Improvements Deliverability Webinar (tentative)	September 7, 2022 11am – 12:00pm
Central Procurement Entity Webinar (tentative)	September 14, 2022 11am – 12:30pm

Are you looking for more training?

The ISO Learning Center has computer based training available for lots of topics. Check out the Learning Center:

<http://www.caiso.com/participate/Pages/LearningCenter/default.aspx>

NEW!! – Customer Training Needs Survey:

<https://www.surveymonkey.com/r/caisotrainingneedssurvey>



Settlement Corner

Upcoming Topics	Previous Topics	Published Knowledge Articles
<ul style="list-style-type: none">Fall 2022 Release	<ul style="list-style-type: none">Renewable and energy storage - LinkFall Release Projects – LinkTransportation electrification and micro grids LinkReal Time Settlement P2 LinkESDER P2 LinkUFE election process for RT Settlement P2 LinkReal Time Settlement Initiative – UFE Settlement – <i>presented Oct 13</i> LinkAncillary Services NO PAY (AS NO PAY) Knowledge Article- Link	<ul style="list-style-type: none">RC Informational StatementAfter-the-Fact EIM Manual Dispatches from ISO systemsValidate Mitigated prices in DA, RTPD (FMM) and RTDCalculation of meter data for TG resourcesEnergy Transfer System Resource (ETSR)Pricing node (Pnode) price used for CRR Settlement

 topics to us at twitter.com/isosettlements.com

Next SUG Meeting: September 14th, 2022



Settlement User Group Calendar 2022

January						
Su	Mo	Tu	We	Th	Fr	Sa
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30	31					

February						
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May						
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June						
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July						
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31						

August						
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September						
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October						
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30	31					

November						
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December						
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18	19	20	21	22	23	24
25	26	27	28	29	30	31

Meeting
 Agenda posted
 Holiday

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Settlement References

- Unscheduled Directed Recalculation Statements and Invoices
- NERC/WECC Invoice – presented Sep 1
- Knowledge Articles
- ISO Settlements Twitter Page
- Ways to Participate in Settlements

Unscheduled Directed Recalculation Statements and Invoices

- On Dec. 9, 2021, the California ISO will publish unscheduled directed recalculation settlement statements reflecting the resolution of a dispute with a market participant. On the same day, the ISO will issue separate invoices for these amounts with a payment due date of December 15.
- A calendar reflecting the revised publication date, review period and invoicing is available on the ISO website at <http://www.caiso.com/market/Pages/Settlements/Default.aspx> under the *Retroactive settlements > Recalculation settlements > Unscheduled directed* subheading.
- The settlement files will be available under run type Daily Rerun Market trading dates Oct. 10, 2012, and Feb. 16, 2018. The details for October 10, 2012 will be in the comment field of the bill determinant file. Customer Service will provide the details for February 16, 2018, to affected market participants. Any disputes of charges appearing on the unscheduled directed recalculation settlement statements must be submitted by **Wednesday, January 12, 2022.**

NERC/WECC Invoice

- The ISO published preliminary NERC/WECC statements and invoices for 2022 NERC/WECC charges to the Market Results Interface-Settlements (MRI-S) and the Secure File Transfer Protocol (SFTP) server on August 20, 2021. The charges for assessment year 2022 appear on the NERC/WECC initial statement under charge code (CC) 6490, with January 1, 2020 as the trade date.
- The preliminary NERC/WECC charge rate for assessment year 2022 is provided below for scheduling coordinators' information pursuant to ISO Tariff section 11.20.4.

Item	Value	Unit
Total NERC/WECC Charge for Assessment Year 2022	10,170,748.45	\$
Total NERC/WECC Metered Demand for Calendar Year 2020	216,770,798.8	MWh
Preliminary NERC/WECC Charge Rate for Assessment Year 2022	0.046919366	\$/MWh

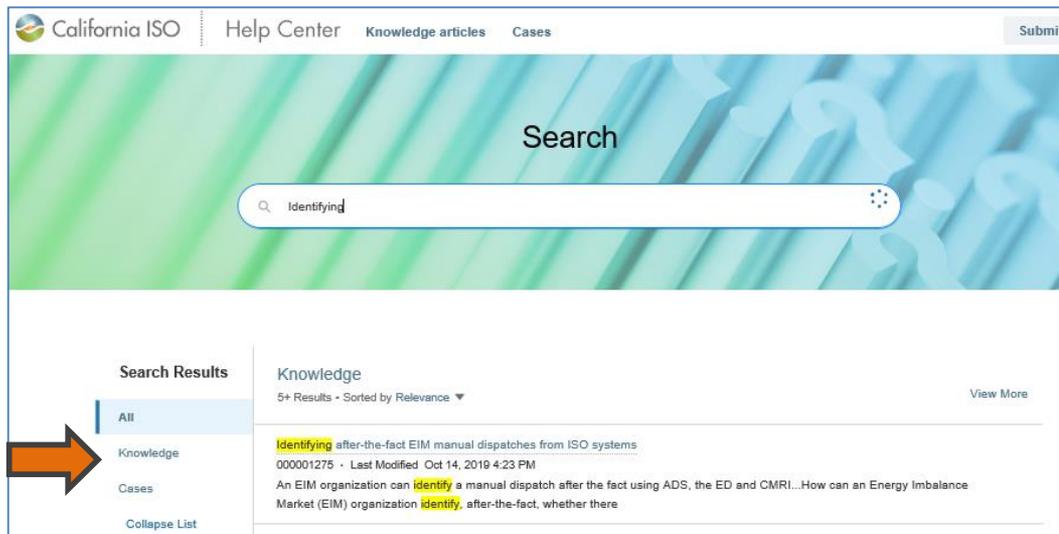
Knowledge Articles

CAISO has posted **Knowledge Articles** for FAQs in CIDI.

To access the articles in CIDI, you either:

Option 1: Type in the keyword “**Identify**” in the search field to pull up the article, or

Option 2: Click on the **Knowledge Articles** tab, and then click the **Settlements and Metering** category link to pull up a list of the Settlements related articles.



California ISO Help Center Knowledge articles Cases Submit a

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Knowledge
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Identifying after-the-fact EIM manual dispatches from ISO systems
000001275 • Last Modified Oct 14, 2019 4:23 PM
An EIM organization can identify a manual dispatch after the fact using ADS, the ED and CMRI...How can an Energy Imbalance Market (EIM) organization identify, after-the-fact, whether there

Posted Knowledge Articles to date:

- RC rate location
- RC Informational Statement
- RC services charge
- 2019 prorated RC charge
- Payment calendar
- ED-DPMIN
- After-the-Fact EIM Manual Dispatches from ISO systems
- Validate Mitigated prices in DA, RTPD (FMM) and RTD
- Calculation of meter data for TG resources
- Pricing node (Pnode) price used for CRR Settlement
- In relation to the Day-Ahead Nodal Pricing Model, the California ISO has posted a Market Analysis report to its website for market participant review. [Nodal Pricing Model Report v1](#)

ISO Settlements Twitter

- Note: Will not replace any existing media communications
- Please take the opportunity to follow [@ISOSettlements on Twitter](#) by downloading the Twitter application to **any mobile device**
- Twitter feed can be accessed on **Chrome or Edge**
- **No account required** to view the Twitter feed and posts
- Save twitter page as a 'Favorite' on your tab
- Settlement related updates
- Market sim updates



Ways to participate in settlements

- ISO Settlements Twitter Page
 - <https://twitter.com/isosettlements>
- Visit the Settlements page
 - <http://www.caiso.com/market/Pages/Settlements/Default.aspx>
- Attend web conference meetings
 - Settlement User Group (SUG) bi-weekly meetings
 - Release User Group
 - Market Sim Conference Calls
 - Initiative status with settlement updates
 - <http://www.caiso.com/StakeholderProcesses/>
 - [System change with settlement updates on independent releases](#)
- BPM Change Management monthly web meeting
 - Settlement and Billing BPM status updates
 - <http://bpmcm.caiso.com/Pages/default.aspx>
 - <http://www.caiso.com/rules/Pages/BusinessPracticeManuals/Default.aspx>
 - <http://www.caiso.com/Documents/ISO-AcronymList.pdf>

Settlement User Group

Thank you for participating in our call

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This is the last slide to this presentation