

## Settlement User Group

January 31, 2024

10:00 a.m. - 11:00 a.m. (Pacific Time)

mute

Web Conference Information	Conference Call Information
Web Address: https://caiso.webex.com/meet/settlementuser	US Toll Free: 1-844-621-3956
Meeting Number: 961 854 046 Audio connection instructions will be available after connecting	US Toll : 1- 650-479-3208
to the web conference. When prompted, select "Call me" and enter your phone number you will use during the call.	Access Code: 961 854 046
Calls and webinars are recorded for stakeholder convenience, allowing thos after the meetings. The recordings will be publically available on the ISO we recording, and any related transcriptions, should not be reprinted without the	b page for a limited time following the meeting. The
The recording will be posted on our website and be available for a short period phone	od of time until February 14 <sup>th</sup> , 2024. Please mute your
while the discussion is going on in order to eliminate background noise, to u	inmute press and hold the spacebar to
temporarily unmute, double mute. Calls are structured to stimulate an hone	

To ask a question after each topic, unmute yourself before asking your question, or enter question on the chat

please state your name and affiliation. Thank you.

#### Settlement User Group Agenda

Wednesday, January 31, 2024

10:00 a.m. – 11:00 a.m. (Pacific Time)

Presenters

Time	Торіс	Presenter
■ 10:00 – 10:02	<ul> <li>Welcome and Introduction</li> </ul>	Massih Ahmadi
■ 10:02 <i>-</i> 11:00	<ul> <li>Settlements</li> </ul>	
	<ul> <li>Summer 2024 Release</li> </ul>	Massih Ahmadi
	DAME and EDAM Draft Tech Docs	Massih Ahmadi
	<ul> <li>RC Services</li> </ul>	<ul> <li>Elise Yohpe</li> </ul>



- 2 Project scope with direct settlement impact
  - Transmission Exchange Agreement Renegotiation (TEA) from Western:
    - The Transmission Exchange Agreement ("TEA") with WAPA-SNR, PG&E and ISO is scheduled to expire 9/30/2024. A term of the original agreement executed in 2004, was that the ISO would develop a system that allowed WAPA to sell their unused capacity on their line. This project provides solution to the schedulingissue which needs to be in place by June 2024 to ensure that the ISO has solved the problem and support filing an amendment and extension of the TEA at FERC.
  - Transmission Service and Market Scheduling Priorities Phase 2 (TS+MSP)
    - This project introduces a design to identify Available Transfer Capability (ATC) that can be allocated to Priority-Wheeling-Through (PWT) across the ISO system. This project also provides opportunity for external entities to drive transmission upgrades across the ISO system to support a wheeling-through priority.



- Non-project scope: *tentative* 
  - AS SOC Retro Enhancement
    - <u>Retro-active corrections</u> from TD 07/01/2023 onwards will require corrected AS SOC flags and Settlement to re-process them
  - Resolve WEIM Pump Storage issue
    - Resolve issue in which pumped storage resources in the WEIM BAA were being incorrectly designated as generating resources during intervals in which those resources were pumping as loads.
  - Assistance Energy Transfer (AET)
    - BASE ETSR resources should be excluded from the AET calculation due to the fact that BASE ETSR transfer is not optimized by the market. Only Dynamic ETSR need to be considered for the AET calculations.
  - Change to RT Congestion Pre-Calculation guide
    - This fix is to calculate congestion at nodal level before aggregating the congestion to a BAA level for RT Energy Congestion Offset.



- Non-project scope: tentative
  - Exclude NGR-REM from RAAIM PC
    - Formula 3.6.12.4 from RAAIM PC BPM needs to exclude Non-Generator Resource-Regulation Energy Management (NGR\_REM) to match system implementation with BPM intent.
  - Stack error on bill determinant name
    - This issue is related to stack error on the bill determinant name: RSRC\_DAILY\_ACQUIRED\_RIGHTS\_FLAG that is creating a duplicate record.



- Anticipated targets
  - Tech doc :
    - TS+MSP : 2/12 on Schedule
    - TEA: 2/12 on Schedule
  - 1<sup>st</sup> draft config file + release component summary: 2/26
  - Prod deployment: 5/29
  - Prospective activation: 6/1



#### DAME and EDAM Tier 1 Draft Tech Docs

- Draft Tech Docs:
  - Tier 1 = Completed: 39 Tech Docs Posted on <u>01/16/24</u>
  - Tier 2 = Tech Docs approximately by <u>03/26/24</u>
  - Tier 3 = Tech Docs approximately by 08/26/24
- Location of Tier 1 Draft Tech Docs:
  - Release Planning > 2025 releases > Fall 2025 > Fall 2025 settlements release
     DAME and EDAM tier 1 technical document
- External notification was sent out to the Settlements User Group on 01/16/24



#### RC West Recalculation Statement and Invoice Publishing February 1, 2024

 An error has been identified in the calculation of the 2023 and 2024 prorated Reliability Coordinator (RC) allocation charge on the initial RC Services statement and invoice published January 2, 2024. This error impacts charge code 5701 (RC Services customers only). RC Services customers impacted by this calculation error will receive a non-zero invoice. All other customers will receive a \$0 invoice. RC Services customers must still pay their January 2nd invoice in full by February 1st as per tariff section 11.20.9.5 (c) and (d).

Statement	Bill Period
RC Services Recalculation	1/1/2024 - 12/31/2024
RC Services Recalculation	1/1/2023 - 12/31/2023

- The above RC Services statement and invoice files can be retrieved in MRI-S under the Reliability Coordination tab by selecting RC Services Initial, RC Services Recalc, or RC Services Invoices as the file types and setting the post date to February 1, 2024.
- Statement and invoice file sets are available on MRI-S and SFTP for 45 calendar days after publication. RC Customers are advised to download the files for validation purposes and future reference.
- Payments for the invoices are due no later than 10 a.m. (Pacific Time) on Mar. 4, 2024.



# Next SUG Meeting: February 14<sup>th</sup>, 2024 at 10:00 A.M



Page 9

#### Settlement User Group Calendar 2024



	May										
Su	Мо	Tu	We	Th	Fr	Sa					
			1	2	3	4					
5	6	7	8	9	10	11					
12	13	14	15	16	17	18					
19	20	21	22	23	24	25					
26	27	28	29	30	31						

September									
Su	Мо	Tu	We	Th	Fr	Sa			
1	2	3	4	5	6	7			
8	9	10	11	12	13	14			
15	16	17	18	19	20	21			
22	23	24	25	26	27	28			
29	30								

	February										
Su	Su Mo Tu We Th Fr S										
				1	2	3					
4	5	6	7	8	9	10					
11	12	13	14	15	16	17					
18	19	20	21	22	23	24					
25	26	27	28	29							

	June									
Su	Мо	Tu	We	Th	Fr	Sa				
						1				
2	3	4	5	6	7	8				
9	10	11	12	13	14	15				
16	17	18	19	20	21	22				
23	24	25	26	27	28	29				
30										

	October									
Su	Мо	Tu	We	Th	Fr	Sa				
		1	2	3	4	5				
6	7	8	9	10	11	12				
13	14	15	16	17	18	19				
20	21	22	23	24	25	26				
27	28	29	30	31						

March									
Su	Мо	Tu	We	Th	Fr	Sa			
					1	2			
3	4	5	6	7	8	9			
10	11	12	13	14	15	16			
17	18	19	20	21	22	23			
24	25	26	27	28	29	30			
31									

July									
Su	Мо	Tu	We	Th	Fr	Sa			
	1	2	3	4	5	6			
7	8	9	10	11	12	13			
14	15	16	17	18	19	20			
21	22	23	24	25	26	27			
28	29	30	31						

November										
Su	Мо	Tu	We	Th	Fr	Sa				
					1	2				
3	4	5	6	7	8	9				
10	11	12	13	14	15	16				
17	18	19	20	21	22	23				
24	25	26	27	28	29	30				



August										
Su	Мо	Tu	We	Th	Fr	Sa				
				1	2	3				
4	5	6	7	8	9	10				
11	12	13	14	15	16	17				
18	19	20	21	22	23	24				
25	26	27	28	29	30	31				

December						
Su	Мо	Tu	We	Th	Fr	Sa
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

Meeting

Holiday

## Settlement User Group

### Thank you for participating in our call

