

## Settlement User Group

August 5, 2020

10:00 a.m. - 11:00 a.m. (Pacific Time)

Web Conference Information	Conference Call Information
Web Address: <u>https://caiso.webex.com/meet/settlementuser</u> Meeting Number: 961 854 046	Dial-in Number: (866) 528-2256
Audio connection instructions will be available after connecting to the web conference. When prompted, select	International Dial-in: (216) 706-7052
"Call me" and enter the phone number you will use during the call. You will be called by the conference shortly.	Access Code: 673 78 64
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Calls and webinars are recorded for stakeholder convenience, allowing those who are unable to attend to listen to the recordings after the meetings. The recordings will be publically available on the ISO web page for a limited time following the meeting. The recording, and any related transcriptions, should not be reprinted without the ISO's permission. PDF contains hyperlinks in blue.

The recording will be posted on our website and be available for a short period of time until Aug. 19, 2020.

Please mute your phone and do not put it on hold while the discussion is going on in order to eliminate background

noise. There will be an opportunity to ask questions after each topic, but before asking your question,

please state your name and affiliation. Thank you.



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#### Settlement User Group Agenda

Wednesday,	August 5, 2020	10:00 a.m. – 11:00 a.m. Pacific Time
Time 10:00 - 10:05 10:05 - 11:00	<ul> <li>Topic</li> <li>Welcome and Introduction</li> <li>Settlements <ul> <li>PRR and BPM Updates</li> <li>Fall 2020 - Settlement Release Milestones</li> <li>Fall Release Project Overviews</li> <li>Fall Release Market Simulation Settlements</li> <li>Q4 2020 - Settlement Release Milestones a</li> <li>CIDI Application – Distinction between IMS</li> </ul> </li> </ul>	<ul> <li>MSDC Settlement Leads</li> <li>MSDC Settlement Leads</li> <li>Assad Al-Baijat</li> <li>Elizabeth Caldwell</li> <li>S and Dispute</li> <li>Karen Voong</li> </ul>
	<ul> <li>CRR 1b Post Implementation Deployment I</li> <li>Settlement Corner         <ul> <li>New Knowledge Article: Pricing node (Pnot for CRR Settlement</li> </ul> </li> <li>Customer Readiness Spotlight on: Training</li> </ul>	



#### PRR and BPM Updates

PRR	Title	BPM	Stage
1275	Updated BPM for PC RUC No Pay Quantity and PC Spin Non- Spin No Pay Quantity to accommodate incorporating proxy demand resource – load-shifting resource (PDR-LSR) Curtailment resources into Residual Unit Commitment (RUC) and Spin/Non-Spin processes.	CG PC RUC No Pay Quantity CG PC Spin Non-Spin No Pay Quantity	Initial comment period will expire on 8/18/2020
1276	To support the FERC 841 Requested Adjustments, configuration changes to exempt negative energy for storage resources settlement in cases where the associated UDC or retail utility is unable/ unwilling to separate wholesale and retail charges.	<u>21 CGs are listed for</u> <u>this project</u>	Initial comment period will expire on 8/18/2020
1277	Updated BPM Configuration guide for PC RA Availability Incentive Mechanism to accommodate Commitment Cost Enhancement Tariff Clarifications	CG PC RA Availability Incentive Mechanism	Initial comment period will expire on 8/18/2020

#### Next BPM PRR review monthly web conference meeting is on Tuesday, August 25 at 11 AM

Business Practice Manual Proposed Revision Request Tracking Log



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### Fall 2020 - Settlement Release Milestones

Initial Release Milestones as follows:

- 1<sup>st</sup> draft technical documentation posted = 5/29
- $1^{st}$  draft configuration output file + initial release component summary posted = 6/15
  - All fall projects except FERC 841
- 2<sup>nd</sup> draft technical documentation updates posted = 6/26
  - To include FERC 841 + MSTT
- **Scope change:** IDS project moving to Q4 release with 1/1/2021 effective date
  - IDS Tech Docs have been removed from posted Fall Tech Docs
  - Revised posting will follow Q4 release milestones
- $2^{nd}$  draft config output file + updated release component summary ETA posted = 7/24
  - IDS removed
  - MSTT cutover simulated week of 8/24
- Fall release market sim
  - connectivity started 7/27
  - please stay informed by participating in <u>Release User Group (RUG)</u>
- Pre-production draft configuration output file + release artifacts planned = 9/22
- Production deployment planned = 9/29



#### Fall 2020 Project Overview: CCE3 Tariff Clarifications

Business Drivers:

- Settlements to process new resource types with RAAIM exemption
- Run of River resource is a subset of Hydro resource
- The System shall exempt these 'run of river' resources from RAAIM Settlements
- Market participant needs to request classification for Run-of-River



### Fall 2020 Project Overview: Energy Storage and Distributed Energy Resources Phase 3B (ESDER 3B)

Business Drivers:

- (ESDER) initiative aims to identify and mitigate barriers that hinder effective market participation of storage and distributed energy resources
- The presence of renewables and storage continues to increase and evolve, and therefore so does the integration of these resources into the CAISO markets.
- The multi-phase ESDER initiative allows these resources to participate more efficiently, thus allowing for more robust market solutions while reducing carbon emissions.
- Load shifting ability for PDRs This will allow behind the meter storage devices to assist in load curtailment, as well as load consumption, under the proxy demand response (PDR) participation model.
- Sub-metering electric vehicles for participation in load curtailment
- This market enhancement will provide recognition of sub-metered electric vehicle supply equipment (EVSE) load curtailment separate contribution to resource performance. The design would allow for the recognition and measurement of an EVSE's load curtailment distinct from the facility's load.



## Fall 2020 Project Overview: Excess Behind the Meter Production

#### Business Drivers:

With the growth of non-utility scale solar, the ISO needs to accurately account for excess behind the meter production when assessing payment and charges to scheduling coordinators of non-participating load.

Three problems to address:

- Inconsistencies in how scheduling coordinators report Gross Load
- When only Gross Load is reported, the ISO has no insight into the quantity of Excess Behind the Meter Production
- Reported load directly impacts downstream financial settlement



### Fall 2020 Project Overview: Market Settlement Timeline Transformation

#### **Business Drivers:**

- Financial swing between initial and subsequent recalculation statements
- Initial reflects estimated meter data and does not include important corrections such as price corrections and exceptional dispatch energy values
- Market participants settle the initial statement with the ISO, but some market participants wait until subsequent recalculation statement to bill their customers causing them to float their financial obligation
- More accurate statements at T+9B will decrease financial swings between statements
- Mitigation and system issues often cause the ISO to delay publications
- ISO and market participants incur a high re-settlement effort for small financial adjustments



#### Fall 2020 Project Overview: FERC 841- Requested Adjustments

Business Drivers:

- Where a UDC or retail utility does not separate out wholesale and retail charges, a storage resource may be subject to duplicative billing
- FERC-directed requirement to ensure storage resources are not billed twice
- CAISO Tariff change removes wholesale settlement charges for storage resources, where the storage resource is drawing energy from the grid (i.e., negative energy)



### Fall Release Market Simulation Settlements Updates

- Connectivity is scheduled to run from week of 7/27 to 8/7
- Phase 1 Structured scenarios will run week of 8/10 8/21; Unstructured from week of 8/24 to 9/4
- Phase 2 Structured scenarios will run week of 8/24 9/4; Unstructured from week of 9/7 to 9/18
- Market Simulation Plan
- Market Simulation Settlements Calendar



MarketSim@caiso.com

Week of	Market Participants	Settlement Initial	Settlement Recalc
7/27/2020 Mrkt Sim Readiness Testing	Connectivity		
8/3/2020 Mrkt Sim Readiness Testing	Connectivity		
8/10/2020	Phase 1 Structured Scenarios	Current Timeline	Current Timeline + New MSTT timeline
8/17/2020	Phase 1 Structured Scenarios	Current Timeline	
8/24/2020	Phase 1 Unstructured Simulation MSTT cutover TD 8/24/20 (Prod TD 1/1/2021) Phase 2 (MSTT, EBTMP) Structured Scenarios- settling on TD 8/25/20	Current Timeline	
8/31/2020	Unstructured Simulation	Current Timeline	Current Timeline + New MSTT timeline



### Fall Release Market Simulation Settlements Calendar

			-							
Calendar	Devi	CMRI		Publish Initial Statement	Meter Data Due T+4B		Publish Recalc Statement	Meter data due for T+70B	Publish Recalc Statement	
Day	Day	T+1B		T+4B	Statement	Publish Initial statement T+6B	T+8B	statement	T+9B	Publish Market Invoice
			Submit Meter Data	T+3B Initial. Estimated by						
			by T+3B 18:00 for	DReAMS. No Meter Data	Submit Meter Data			Submit Meter Data		
			T+9B Initial	submission	by T+4B 18:00 for Recalc	T+9B Initial. Includes Estimation		by T+6B 18:00 for Recalc	T+70B Recalculation	
			1.00 million	INITIAL (Current MSTT)	Current MSTT	INITIAL (New MSTT)	RECALC1 (Current MSTT)	New MSTT	RECALC (New MSTT)	
27-Jul-20	Monday			INITIAL (CUITERCINSTT)	Current Mari	INITIAL (NEW MISTT)	RECALCT (CUITERLINSTT)	NEW WIST I	RECALC (NEW WISTT)	
	'									
28-Jul-20	Tuesday									
	Wednesday									
30-Jul-20	Thursday	29-Jul								
31-Jul-20	Friday									
01-Aug-20										
02-Aug-20										
03-Aug-20				28-Jul	28-Jul					
04-Aug-20				29-Jul	29-Jul					
05-Aug-20	Wednesday			Monthly Initial 28-Jul - 29-Jul						Daily Initial 28-Jul, 29-Jul
		4-Aug								Monthly Initial 28-Jul - 29-Jul
06-Aug-20	Thursday	5-Aug								
07-Aug-20	Friday						28-Jul			
08-Aug-20	Saturday									
09-Aug-20	Sunday									
10-Aug-20	Monday			4-Aug	4-Aug		29-Jul			
11-Aug-20	Tuesday			5-Aug	5-Aug		Monthly Recalc 28-Jul - 29-Jul			
	Wednesday			Monthly Initial 4-Aug - 5-Aug						Daily Recalc 28-Jul, 29-Jul
-				,						Monthly Recalc 28-Jul - 29-Jul
										Daily Initial 4-Aug, 5-Aug
		11-Aug								Monthly Initial 4-Aug - 5-Aug
13-Aug-20	Thursday	12-Aug				i				
14-Aug-20		11/108					4-Aug			
	They						84015			

#### Next Market Sim call is on Thursday, August 6 at 2PM



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### Fall Release Market Simulation Settlements Calendar (cont.)

Calendar	Dau	CMRI		Publish Initial	Meter Data Due T+4B	Publish Initial statement		Meter data due for T+70B		
Day	Day	T+1B		Statement	Statement	T+6B	T+8B	statement	T+9B	Publish Market Invoice
			Submit Meter	T+3B Initial. Estimated						
			Data	by DReAMS. No Meter	Submit Meter Data	T+9B Initial. Includes		Submit Meter Data		
			by T+3B 18:00 for	Data submission	by T+4B 18:00 for Recalc	Estimation		by T+6B 18:00 for Recalc	T+70B Recalculation	
28-Aug-20	Friday		25-Aug				18-Aug			
29-Aug-20	Saturday									
30-Aug-20	Sunday									
31-Aug-20	Monday		26-Aug				19-Aug			
01-Sep-20	Tuesday						Monthly Recalc 18-Aug - 19-Aug			
02-Sep-20	Vednesday	1-Sep				25-Aug		25-Aug		
03-Sep-20	Thursday	2-Sep				26-Aug		26-Aug		
04-Sep-20	Friday		1-Sep			Monthly Initial 25-Aug - 26-Aug				
05-Sep-20	Saturday									
06-Sep-20	Sunday									
07-Sep-20	Monday					ISO H	łoliday			
08-Sep-20	Tuesday		2-Sep						25-Aug	
09-Sep-20	Wednesday									Daily Initial 25-Aug, 26-Aug
										Monthly Initial 25-Aug - 26-Aug
										Daily Recalc 18-Aug, 19-Aug
									26-Aug	Monthly Recalc 18-Aug - 19-Aug
10-Sep-20	Thursday					1-Sep		1-Sep	Monthly Recalc 25-Aug - 26-Aug	
11-Sep-20	Friday					2-Sep		2-Sep		
12-Sep-20	Saturday									
13-Sep-20	Sunday									
14-Sep-20	Monday					Monthly Initial 01-Sep - 02-Sep				
15-Sep-20	Tuesday									
16-Sep-20	Vednesday									Daily Initial 01-Sep , 02-Sep
										Monthly Initial 01-Sep - 02-Sep
										Daily Recalo 25-Aug, 26-Aug
									1-Sep	Monthly Recalc 25-Aug - 26-Aug
17-Sep-20	Thursday								2-Sep	
18-Sep-20	Friday								Monthly Recald 01-Sep - 02-Sep	Daily Recald 01-Sep., 02-Sep
										Monthly Recald 01-Sep - 02-Sep
19-Sep-20	Saturday									
20-Sep-20	Sunday									

#### Next Market Sim call is on Thursday, August 6 at 2PM



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#### Winter 2020 – Q4 Settlement Release Milestones

Initial Release Milestones as follows:

- 1<sup>st</sup> draft technical documentation to post = **8/10** 
  - On Track for IDS and Day Ahead Nodal (NPM project)
  - Off Track for Asymmetrical Wheeling (BRS Pending)
- $1^{st}$  draft configuration output file + initial release component summary to post = 8/24
- 2<sup>nd</sup> draft technical documentation updates to post = **10/2**



### Winter 2020 - Q4 Settlement Release Scope

Project	Charge Codes/Impacts
Intertie deviation settlement –	6455 (Terminated)
implementation (IDS)	6457 (Terminated)
	6456 (New)
Effective date: 1/1/2021	6458 (New)
	System Resource Deemed Delivered Energy Quantity PC
	6011
	6790
Day Ahead Nodal Pricing Model	6947
(NPM) Project	6630
	6636
Effective Date: 1/1/2021 for listed Charge Codes	6637
(PacifiCorp data will start to flow on 1/15/2021)	4515
(1 doineorp data con con con c, _c, _c, _c_, _	4560
	4575
	NPM PC
Asymmetrical Wheeling	PT Enorgy Quantity PC
,	RT Energy Quantity PC Real Time Congestion PC
Effective Date: 10/1/2020	Real Time Congestion PC



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# CIDI Application – Distinction between IMS and Dispute Ticket, Current and Post MSTT

Karen Voong Market Settlement Production

# CIDI Application – Distinction between IMS and Dispute Ticket (Current)

In the CIDI application, there are two categories under "Type" - IMS (Inquiry Management System) and SDS (Settlements Dispute System).

#### When to file IMS tickets related to Settlements:

Current process – Submit IMS tickets prior to CAISO publishing T+12B Settlement Statements.

- > Raise any questions regarding market results in CMRI and OASIS.
- Validate T+3B Statements and raise any issues or concerns related settlements of any charge code.

Note – Any issues in the Market can impact Settlements as well.

- 1) If we identify any issues based on the IMS research and if the issue is valid, time permitting we will try to make corrections on T+12B Settlement Statement.
- 2) SC's also need to validate T+12B Settlement Statement and file SDS disputes if not seeing the expected results.



# CIDI Application – Distinction between IMS and Dispute Ticket (Current)

#### When to file SDS regarding Settlements:

Current Process – If CAISO has published T+12B Settlement Statements already, please file SDS tickets:

- > Will be assigned directly to the Dispute Team
- > Will ensure that you do not miss the "Dispute Deadline"
- Dispute Analyst will research the issues bid to bill and if required, work with internal SME's to come up with the correct resolution.

Please continue to file SDS dispute if you have any questions regarding Settlements on T+55B, or incremental changes on T+9M, T+18M and T+33M.

In summary, please do not file IMS tickets once CAISO has published the first disputable Settlement Statement.



# CIDI Application – Distinction between IMS and Dispute Ticket (Post MSTT)

#### When to file IMS tickets related to Settlements:

- Effective TD 1/1/2021 Market Settlements Timeline Transformation (MSTT)
- All Settlement Statements are disputable going forward except T+24M settlement statements.
- Submit IMS tickets prior to CAISO publishing T+9B Settlement Statements.
- Note Any issues in the Market can impact Settlements as well.
- Validate the Market results in CMRI and OASIS and if you have any concerns, file IMS ticket prior to T+9B settlement statement.
- SC's also need to validate T+9B Settlement Statement and file SDS disputes if not seeing the expected results.



# CIDI Application – Distinction between IMS and Dispute Ticket (Post MSTT)

#### When to file SDS regarding Settlements:

Effective TD 1/1/2021 – Market Settlements Timeline Transformation (MSTT)

If CAISO has published T+9B Settlements Statements already, please file SDS tickets:

- > Will be assigned directly to the Dispute Team
- > Will ensure that you do not miss the "Dispute Deadline"
- Dispute Analyst will research the issues bid to bill and if required, work with internal SME's to come up with the correct resolution.

Please continue to file SDS dispute if you have any questions regarding Settlements on T+70B, or incremental changes on T+11M and T+21M.

In summary, please do not file IMS tickets once CAISO has published T+9B Settlement Statements.



#### Dispute deadline – Current and Post MSTT

**Current Dispute Deadline** 

- ➤ T+12B Settlement 14 Business Days and
- ➤ T+55B, T+9M, T+18M and T+33M 22 Business Days

Post MSTT Dispute Deadline

➤ T+9B, T+70B, T+11M and T+21M - 22 Business Days



CIDI Application – Distinction between IMS and Dispute Ticket

Please use the below link to access to CIDI User Guide. <u>http://www.caiso.com/Documents/NewCustomerInquiry\_Dispute</u> <u>andInformation\_CIDI\_UserGuide.pdf</u>





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#### CRR 1b Post Implementation

Summary of change:

- **Issue:** CRR options are not receiving adequate payment for their CRR. This issues is due to the netting of notional values across time intervals when the option is in the counter flow vs. flow direction. The CRR option should receive a payment in the flow direction and not receive a payment when the sink exceeds the source.
- Solution: This enhancement will run prior to the CRR1B calculation process. The source and sink MCCs shall be compared for each option CRR and each hour. If the value of sink MCC -source MCC is positive, then the CRR shall be included in the CRR1B calculations for that hour. If the value is zero or negative, then the CRR shall not be included. This shall be an hour by hour comparison. A possible outcome is that an option CRR is considered in CRR1B for some hours but not all hours.
- -This change will be effective 1/1/2019, Production deployment 8/12/2020





# Settlement corner: Pricing node (Pnode) price used for CRR Settlement

Greg Ford Power Systems Technology Development

ISO Public

Which price component of a Pnode should be used for Congestion Revenue Rights (CRR) settlement?

- Pnode information for CRRS are located within the Source Sink Biddable list that is posted on the CRR webpage at: <u>http://www.caiso.com/market/Pages/ProductsServices/Conge</u> <u>stionRevenueRights/Default.aspx</u>
- Found under "Current Process / Source and Sink APNodes"
- Apply a filter to the file Resource\_Loc\_Type equal to "SP", to view the corresponding "Tie" location in column 'E' -Resource.



Which price component of a Pnode should be used for Congestion Revenue Rights (CRR) settlement? (cont.)

- Example from the meeting
- http://www.caiso.com/Documents/CRRFNMDB97SourceandSi nkAPNodesSeptember2020MonthlyProcess.xlsx

SOURCE_AND_SINK_NAMES -	Resource_Loc_Typ -T	DESCRIPTION	OpentoM -	Resource	CRR_Process 🝷 Matrix Designatio 🝷
AMARGOSA_1_SN001		Amargosa Scheduling Point	Y	AMARGOSA230	01Mar2013 0:00:00 SP
BLYTHE_1_N101	SP	BLYTHE	Y	BLYTHE161	01Jul2010 0:00:00 SP
CAPTJACK_5_N003	SP	WESTLYLBNS IMPORT	Y	WESTLYQNTO	01Jul2010 0:00:00 SP
CAPTJACK_5_N015		TRCYCOTPIMPORT	Y	TRCYCOTP	01Jul2010 0:00:00 SP
CAPTJACK_5_N504		WESTLYTSLA	Y	WESTLYTSLA	01Jul2010 0:00:00 SP
CAPTJACK_5_N505	SP	TRCY PGAE IMPORT	Y	TRCYPGAE	01Jul2010 0:00:00 SP
CAPTJACK_5_N506		TESLA 230 IMPORT	Y	TESLA230	01Jul2010 0:00:00 SP
CAPTJACK_5_N507		RANCHO SECO IMPORT	Y	RANCHOSECO	01Jul2010 0:00:00 SP
CAPTJACK_5_N508		LAKE IMPORT	Y	LAKE	01Jul2010 0:00:00 SP
CAPTJACK_5_N509	SP	LLL115 IMPORT	Y	LLL115	01Jul2010 0:00:00 SP
CAPTJACK_5_N510	SP	CTW230 IMPORT	Y	CTW230	01Jul2010 0:00:00 SP
CAPTJACK_5_N511	SP	RDM230 IMPORT	Y	RDM230	01Jul2010 0:00:00 SP
CAPTJACK_5_N512		TRCYCOTPISO IMPORT	Y	TRCYCOTPISO	01Jul2010 0:00:00 SP
COACHELV_2_N101		COACHELLA	Y	MIR2	01Jul2010 0:00:00 SP
CRAGVIEW_1_GN001		CASCADE	Y	CRAG	01Jul2010 0:00:00 SP
ELCENTRO_2_N001		IMPERIAL VALLEY (IID)	Y	IVLY2	01Jul2010 0:00:00 SP
GONDER_2_N501		Gondor Scheduling Point associated with new PTO (NPTO) transmission network area		GONIPP	01Jul2010 0:00:00 SP
INTERM1G_7_N501	SP	Intermountain Scheduling Point associated with new PTO (NPTO) transmission network area	Y	IPP	01Jul2010 0:00:00 SP
INTERMT_3_N506	SP	Intermountain 345KV Scheduling Point	Y	IPPUTAH	01Jan2015 0:00:00 SP
MAGNOLIA_2_N008		ELDORAD0230	Y	ELDORADO230	01Apr2015 0:00:00 SP
MALIN_5_N101		MALIN	Y	MALIN500	01Jul2010 0:00:00 SP
MARBESPP & NM1	SP	intertie from Plumas-Sierra to SPP	N	MARRI E60	01.Jan2012.0:00:00_CAISO

Check out http://oasis.caiso.com/mrioasis/logon.do



#### Here are our upcoming topics

Upcoming Topics		<b>Previous Topics</b>	Published Knowledge Articles			
•	Real Time Storage No Pay Hybrid Policy	<ul> <li>Storage- <u>Link</u></li> <li>Bid Cost Recovery - <u>Link</u></li> <li>FERC 841- requested adjustments - <u>Link</u></li> <li>Renewable and energy storage - <u>Link</u></li> <li>Fall Release Projects - <u>Link</u></li> </ul>	<ul> <li>RC Informational Statement</li> <li>After-the-Fact EIM Manual Dispatches from ISO systems</li> <li>Validate Mitigated prices in DA, RTPD (FMM) and RTD</li> <li>Calculation of meter data for TG resources</li> <li>Energy Transfer System Resource (ETSR)</li> <li>Pricing node (Pnode) price used for CRR Settlement - New</li> </ul>			
	# Submit topics to us: twitter.com/isosettlements.com Submit					



### ISO Computer Based Training Programs

Visit caiso.com **Learning Center** web page to access our training calendar, register for courses and find other informational resources: <u>http://www.caiso.com/participate/Pages/LearningCenter/default.aspx</u>

Computer Based Training	Webinars		
There are more than <u>30</u> con website covering:	ISO Customer Rea have cancelled in p		
RC Customer Settlements	http://www.caiso.com/CBT/RC-Settlements/index.html	ISO Markets and	August 18 – 20,
Energy Settlements Validation Practice	http://www.caiso.com/CBT/EnergySettlementsValidation/story.html	Settlements Training Workshop	2020
Settlement Validation Practice	http://www.caiso.com/CBT/Settlements%20Validation%20Practice/story _html5.html	(Day 3 Settlements)	
Commitment Costs	http://www.caiso.com/CBT/CommitmentCosts-CBT/story.html	Welcome to the	October 15, 2020
Settlements foundational concepts (EIM)	https://www.westerneim.com/CBT/Settlements%20Foundational%20Con cepts/Settlements-FoundationalConcepts.html	ISO Webinar	OCCODEN 13, 2020
Metering Overview	http://www.caiso.com/CBT/MeteringOverview/MeteringOverview.html	New initiatives training	courses on the
Settlements Process	http://www.caiso.com/CBT/SettlementsProcess/story_html5.html	learning center web page	





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### **Release Training Information for Settlements**

Project	Current Training Dates
EIM Enhancements 2020	8/17/2020
Intertie Deviation Settlement	9/29/2020
Hybrid Resources Phase 1	3 <sup>rd</sup> quarter before Market Sim

Project Presentation Links	Past Training Dates
Excess Behind the Meter Production	7/21/2020
Market Settlement Timeline Transformation	7/20/2020
FERC 841 – Requested Adjustments	7/15/2020
Energy Storage and Distributed Energy Resources 3B	6/22/2020
Commitment Costs and Default Energy Bid Enhancements Updated	10/8/2019
ADS UI Replacement Training Part 1	6/11/2020

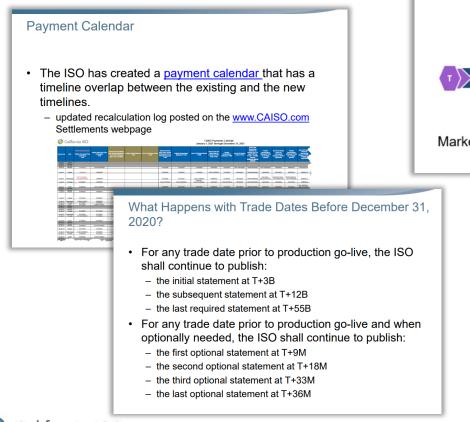
\*Access Video to trainings on <a href="http://www.caiso.com/participate/Pages/LearningCenter/default.aspx">http://www.caiso.com/participate/Pages/LearningCenter/default.aspx</a>

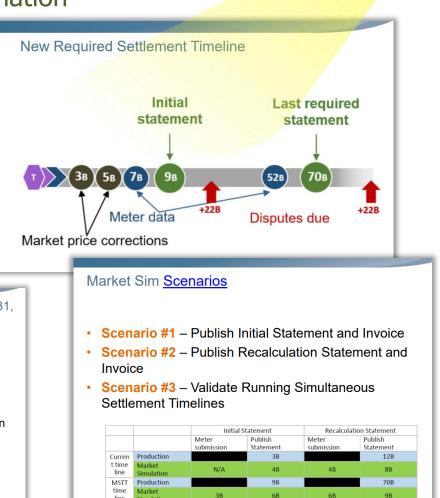


#### Customer Readiness Spotlight On...

#### Market Settlement Timeline Transformation

- Background
- Timeline
- **Resource Changes**





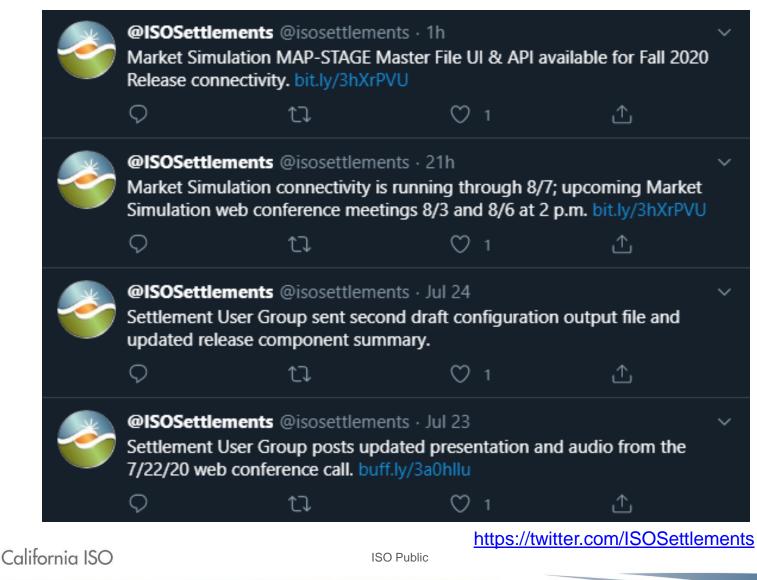
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**ISO** Public

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# Next SUG: August 19, 2020

Contact for questions & agenda requests: <a href="mailto:settlementuser@caiso.com">settlementuser@caiso.com</a>

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#### Settlement References

- Knowledge Articles
- ISO Settlements Twitter Page
- Ways to Participate in Settlements
- SUG meeting calendar for 2020



#### **Knowledge Articles**

CAISO has posted **Knowledge Articles** for FAQs in CIDI.

To access the articles in CIDI, you either:

**Option 1**: Type in the keyword "**Identify**" in the search field to pull up the article, or

**Option 2:** Click on the **Knowledge Articles** tab, and then click the **Settlements and Metering** category link to pull up a list of the Settlements related articles.

	elp Center Knowledge articles	Cases St
		Search
	Q Identifying	*
Search Results	Knowledge	
Search Results	Knowledge 5+ Results - Sorted by Relevance V	View More
		vatches from ISO systems

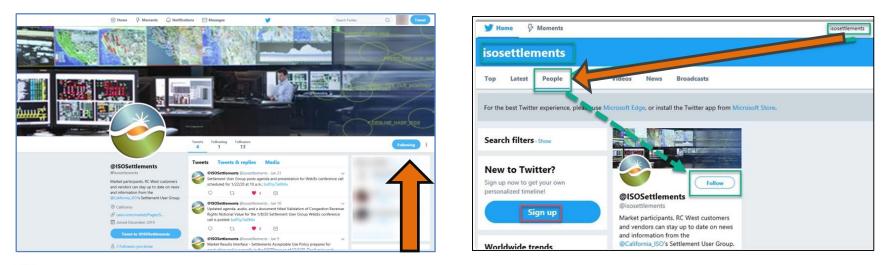
#### **Posted Knowledge Articles to date:**

- RC rate location
- RC Informational Statement
- RC services charge
- 2019 prorated RC charge
- Payment calendar
- ED-DPMIN
- After-the-Fact EIM Manual Dispatches from ISO systems
- Validate Mitigated prices in DA, RTPD (FMM) and RTD -New
- Calculation of meter data for TG resources –*New*
- Pricing node (Pnode) price used for CRR Settlement–*New*



#### **ISO Settlements Twitter**

- Settlement related updates
- Market sim updates
- Note: Will not replace any existing media communications
- Please take the opportunity to follow <u>@ISOSettlements on Twitter</u> by downloading the Twitter application to **any mobile device**
- Twitter feed can be accessed on any web browser
- **No account required** to view the Twitter feed and posts



### Ways to participate in settlements

- ISO Settlements Twitter Page
  - <u>https://twitter.com/isosettlements</u>
- Visit the Settlements page
  - <u>http://www.caiso.com/market/Pages/Settlements/Default.aspx</u>
- Attend web conference meetings
  - Settlement User Group (SUG) bi-weekly meetings
    - Release User Group
    - Market Sim Conference Calls
    - Initiative status with settlement updates
    - <u>http://www.caiso.com/StakeholderProcesses/</u>
    - System change with settlement updates on independent releases
- BPM PRR Change Management monthly web meeting
  - Settlement and Billing BPM status updates
  - <u>http://bpmcm.caiso.com/Pages/default.aspx</u>
  - <u>http://www.caiso.com/rules/Pages/BusinessPracticeManuals/Default.aspx</u>
  - <u>http://www.caiso.com/Documents/ISO-AcronymList.pdf</u>



#### Settlement User Group Calendar

#### 2020

Market Services

Settlement User Group Meetings

Note: dates subject to change; for the latest information please visit the Calendar on www.caiso.com.

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Agenda posted

Holiday

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## Settlement User Group

### Thank you for participating in our call





**ISO** Public