

Settlement User Group

June 10, 2020

10:00 a.m. - 11:00 a.m. (Pacific Time)

| Dial-in Number: (866) 528-2256 |
|---------------------------------------|
| International Dial-in: (216) 706-7052 |
| Access Code: 673 78 64 |
| |

Calls and webinars are recorded for stakeholder convenience, allowing those who are unable to attend to listen to the recordings after the meetings. The recordings will be publically available on the ISO web page for a limited time following the meeting. The recording, and any related transcriptions, should not be reprinted without the ISO's permission.

The recording will be posted on our website and be available for a short period of time until June 25, 2020.

Please mute your phone and do not put it on hold while the discussion is going on in order to eliminate background

mute

please state your name and affiliation. Thank you.

noise. There will be an opportunity to ask questions after each topic, but before asking your question,

Settlement User Group Agenda

| Wednesday, J | lune 10, 2020 10:00 | a.m. – 11:00 a.m. Pacific Time |
|-----------------------------------|---|--|
| Time | Торіс | Presenter |
| 10:00 – 10:05 | Welcome and Introduction | Tyler DuBeshter |
| 10:05 – 11:00 | Settlements | |
| | CRR1b Post Implementation | Jeremy Malekos |
| | Fall 2020 – Settlement Release Milestones and S | Scope Elizabeth Caldwell |
| | Q4 2020 - Settlement Release Scope | |
| | Draft Fall Release Market Simulation Settlements Calendar | Assad Al-Baijat |
| | PRR and BPM Updates | Brenda Corona |
| | Settlement Corner | |
| | New Knowledge Article: Energy Transfer System Resource (ETSR) | Manoj George |
| | Customer Readiness Spotlight on: Commitment Costs | Rashele Wiltzius |



CRR 1b Post Implementation

Summary of change:

- **Issue:** CRR options are not receiving adequate payment for their CRR. This issues is due to the netting of notional values across time intervals when the option is in the counter flow vs. flow direction. The CRR option should receive a payment in the flow direction and not receive a payment when the sink exceeds the source.
- Solution: This enhancement will run prior to the CRR1B calculation process. The source and sink MCCs shall be compared for each option CRR and each hour. If the value of sink MCC -source MCC is positive, then the CRR shall be included in the CRR1B calculations for that hour. If the value is zero or negative, then the CRR shall not be included. This shall be an hour by hour comparison. A possible outcome is that an option CRR is considered in CRR1B for some hours but not all hours.
- -This change will be effective 1/1/2019, Production deployment 6/24/2020



Fall 2020 - Settlement Release Milestones

Initial Release Milestones as follows:

- 1st draft technical documentation posted = 5/29
- 1st draft configuration output file + initial release component summary ETA = 6/15: ON TRACK
 - All fall projects except FERC 841
- Post 2nd draft technical documentation updates + initial FERC 841= 6/26
- 2nd draft configuration output file + updated release component summary ETA = 7/24
- Fall release market sim
 - connectivity start scheduled for 7/27
 - please stay informed by participating in <u>Release User Group (RUG)</u>



Fall 2020 - Settlement Release Scope

| Project | Charge Codes/Impacts |
|--|--|
| | 6046 |
| | 6474 |
| | 6788 |
| Excess behind the motor production | Ancillary Services PC |
| Excess behind the meter production (EBTMP) | Measured Demand Over Control Area Excluding MSS Energy PC |
| Effective date: 1/1/2021 | Measured Demand Over Control Area PC |
| | MSS Deviation Penalty Quantity PC |
| | MSS Netting PC |
| | Real Time Energy Quantity PC |
| | ETC TOR CVR Quantity PC |
| Intertie deviation settlement – | 6455 (Terminated) |
| implementation (IDS) | 6457 (Terminated) |
| | 6456 (New) |
| Effective date: 10/1/2020 | 6458 (New) |
| | System Resource Deemed Delivered Energy Quantity PC |
| Energy storage and distributed | Spin Non Spin No Pay Quantity PC |
| energy resources (ESDER 3B) Effective date: 10/1/2020 | RUC No Pay Quantity PC |
| | |

Fall 2020 - Settlement Release Scope (cont.)

| Project | Charge Codes/Impacts |
|----------------------------|---|
| | 6474* |
| | 64740* |
| Market settlement timeline | Real Time Energy Quantity PC* |
| transformation (MSTT) | *These are design only. Configuration Guide change not |
| Effective date: 1/1/2021 | expected for these charge codes but will be reflected have daily initial runs that include UFE (CC 6474, 64740), MSS Deviation Penalties (CC 1407, 2407), EIM Transfers and EIM Bid Cost recovery uplift allocation. |
| ADS Replacement | No Settlement configuration impact; MRI-S only: ADS data will only be available for 30 days, Market participants will need to download and store this data beginning 10/1/2020. |
| | |



Fall 2020 - Settlement Release Scope (cont.)

| Project | Charge Codes/Impacts |
|------------------------------------|------------------------------|
| | 6011 |
| | 6460 |
| | 6470 |
| | 6474 |
| | 6475 |
| | 6482 |
| FERC Order No. 841 – | 6488 |
| requested adjustment | 6824 |
| Effective deter 10/1/2020 | 64600 |
| Effective date: 10/1/2020 | 64700 |
| | 64740 |
| | 64750 |
| | IFM Net Amount PC |
| | RTM Net Amount PC |
| | Real Time Energy Quantity PC |
| | RUC Net Amount PC |
| | |
| Commitment Cost Enhancement Tariff | |

Commitment Cost Enhancement Tariff Clarifications

RAAIM PC

Effective Date: 7/1/2020

^{*}Q4 2020 - Settlement Release Scope

| Project | Charge Codes |
|-------------------------------|------------------------|
| | 6011 |
| | 6790 |
| Day Ahead Nodal Model Pricing | 6947 |
| Project | 6630 |
| | 6636 |
| Effective Date: 1/1/2021 | 6637 |
| | 4515 |
| | 4560 |
| | Nodal Pricing Model PC |
| | |

Asymmetrical Wheeling

CCs will be communicated at upcoming SUG meeting

Effective Date: 1/1/2021

Note does not include all projects- settlements only



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Page 8

Draft Fall Release Market Simulation Settlements Calendar

Connectivity is scheduled to run from 7/27 to 8/7Structured scenarios will run 8/10 - 8/21Unstructured from 8/24 to 9/4

Market Simulation Calendar - Fall 2020 Release

Jul 27, 2020 through Sep 4, 2020

| Calendar Day CMRI T+1B CMRI T+4B Publish Initial Statement T+4B Meter Data Due T+4B Statement Publish Initial Statement Publish Initial Statement T+9B Publish Recalc Statement T+9B Meter data due for T+70B Statement Publish Recalc Statement T+9B Image: Submit Meter Data Submit Meter Data Submit Meter Data Submit Statement T+3B Initial Estimated by DReAMS. No Meter Data Submit Statement Submit Meter Data Submit Meter Data Su | Publish Market Invoice |
|--|---------------------------------|
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| 27-Jul-20 Monday | |
| | |
| 28-Jul-20 Tuesday | |
| 29-Jul-20 Wednesday 28-Jul | |
| 30-Jul-20 Thursday 29-Jul | |
| 31-Jul-20 Friday 23-Jul | |
| 01-Aug-20 Saturday | |
| 02-Aug-20 Sunday 02-Aug- | |
| 03-Aug-20 Monday 28-Jul 28-Jul 28-Jul | |
| Od Adgree Mondage 22-501 22- | |
| OF Aug-20 Wednesday Monthly Initial28-Jul - 29-Jul | Daily Initial 28-Jul, 29-Jul |
| 4-Aug | Monthly Initial 28-Jul - 29-Jul |
| 06-Aug-20 Thursday 5-Aug | Horniyinda 20 dar 20 dar |
| 07-Aug-20 Friday 28-Jul | |
| 08-Aug-20 Saturday | |
| 09-Aug-20 Sunday 00-Aug-20 Sunday 00-Aug- | |
| 10-Aug-20 Monday 29-Jul | |
| Th-Aug-20 Tuesday S-Aug Monthly Recalc 28-Jul - 29-Jul | |
| 12-Aug-20 Wednesday Monthly Initial 4-Aug-5-Aug | Daily Recalc 28-Jul, 29-Jul |
| | Monthly Recalc 28-Jul - 29-Jul |
| | , |
| | Daily Initial 4-Aug, 5-Aug |
| 11-Aug | Monthly Initial 4-Aug - 5-Aug |
| 13-Aug-20 Thursday 12-Aug | |
| 14-Aug 20 Friday 4-Aug | |

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Draft Fall Release Market Simulation Settlements Calendar (cont.)

Market Simulation Calendar - Fall 2020 Release Jul 27, 2020 through Sep 4, 2020

| Calendar | Day | CMRI | | Publish Initial Statement | Meter Data Due T+4B Statement | | Publish Recalc Statement | Meter data due for T+70B | Publish Recalc Statement | |
|-----------|-----------|------------|-------------------|---------------------------------|---------------------------------------|-----------------------------------|--------------------------------|--------------------------|--------------------------------|---------------------------------|
| Day | Day | T+1B | | T+4B | | Publish Initial statement T+6B | T+8B | statement | T+9B | Publish Market Invoice |
| | | | Submit Meter Data | T+3B Initial. Estimated by | | | | | | |
| | | | by T+3B 18:00 for | DReAMS. No Meter Data | Submit Meter Data | | | Submit Meter Data | | |
| | | | T+9B Initial | submission | by T+4B 18:00 for Recalc | T+9B Initial. Includes Estimation | | by T+6B 18:00 for Recalc | T+70B Recalculation | |
| 24-Aug-20 | Monday | | | 18-Aug | 18-Aug | | 12-Aug | | | |
| 25-Aug-20 | Tuesday | | | 19-Aug | 19-Aug | | Monthly Recalc 11-Aug - 12-Aug | | | |
| 26-Aug-20 | Wednesday | | | Monthly Initial 18-Aug - 19-Aug | / | | | | | Daily Recalc 11-Aug, 12-Aug |
| | | | | | 1 | | | | | Monthly Recalc 11-Aug - 12-Aug |
| | | | | | 1 | | | | | |
| | | | | | | | | | | Daily Initial 18-Aug, 19-Aug |
| | | 25-Aug | | | | | | | | Monthly Initial 18-Aug - 19-Aug |
| 27-Aug-20 | Thursday | 26-Aug | | | | | | | | |
| 28-Aug-20 | Friday | | 25-Aug | | | | 18-Aug | | | |
| 29-Aug-20 | Saturday | | | | | | | | | |
| 30-Aug-20 | Sunday | | | | | | | | | |
| 31-Aug-20 | Monday | | 26-Aug | | | | 19-Aug | | | |
| 01-Sep-20 | Tuesday | | | | | | Monthly Recalc 18-Aug - 19-Aug | | | |
| 02-Sep-20 | Wednesday | 1-Sep | | | · · · · · · · · · · · · · · · · · · · | 25-Aug | | 25-Aug | | |
| 03-Sep-20 | Thursday | 2-Sep | | | | 26-Aug | | 26-Aug | | |
| 04-Sep-20 | Friday | L | 1-Sep | 4 | · ' | Monthly Initial 25-Aug - 26-Aug | | | / | |
| 05-Sep-20 | Saturday | | 4 | | | | | | | |
| 06-Sep-20 | Sunday | | | | | | | | | |
| 07-Sep-20 | Monday | | | | | ISO H | loliday | | | |
| 08-Sep-20 | Tuesday | L | 2-Sep | 4 | | | | | 25-Aug | |
| 09-Sep-20 | Wednesday | | | | | | | | | Daily Initial 25-Aug, 26-Aug |
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| | | | | | | | | | | |
| | | | | | | | | | | Daily Recalc 18-Aug, 19-Aug |
| | | | | | | | | 1-Sep | 26-Aug | Monthly Recalc 18-Aug - 19-Aug |
| 10-Sep-20 | | | | | | 1-Sep | | | | |
| 11-Sep-20 | Friday | | | | | 2-Sep | | 2-Sep | Monthly Recalc 25-Aug - 26-Aug | |
| | 2 | California | O2L r | | | ISO Internal Us | *e | | | Page 10 |
| | | Junionnic | | | | | | | | r age ro |

PRR and BPM Updates

| PRR | Title | BPM | Stage |
|------|---|---|---|
| 1244 | Updated BPM configuration guide for CC 6045 Over and Under Scheduling EIM Settlement to align the documentation with current active settlement configuration | CC 6045 Over and Under Scheduling EIM Settlement 5.1a and 5.2a | Recommendation expires on 6/16 Next to post Final decision |

• Next BPM PRR review monthly web conference meeting is on Tuesday, June 23, 2020 at 11 AM



Business Practice Manual Proposed Revision Request Tracking Log available to view current PRR in progress and completed



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Page 11

Settlement Corner: Energy Transfer System Resource (ETSR) Knowledge Article

What is an ETSR and how it is settled?

Click on CIDI Link: <u>https://na120.salesforce.com/_ui/chatter/service/ChatterAnswersUi#!/feedtype=</u> <u>SINGLE_ARTICLE_DETAIL&dc=All&criteria=BESTANSWERS&id=kA03q00000kL</u> <u>H0</u>



We are requesting topics

Upcoming Topics

- Real Time Storage
- No Pay
- Hybrid Policy
- Fall Release Projects

Previous Topics

- Storage- Link
- Bid Cost Recovery Link

::: Submit topics to us: <u>twitter.com/isosettlements.com</u>





ISO Computer Based Training Programs

Visit caiso.com **Learning Center** web page to access our training calendar, register for courses and find other informational resources: <u>http://www.caiso.com/participate/Pages/LearningCenter/default.aspx</u>

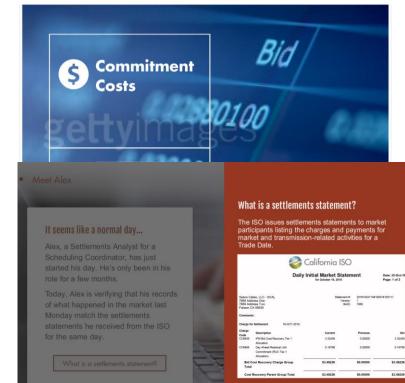
| Computer Based Trai | Webinar | | |
|--|--|--|--|
| There are more than 20 cor website covering: | ISO Customer Readiness trainers have cancelled in person | | |
| RC Customer Settlements | ts http://www.caiso.com/CBT/RC-Settlements/index.html trainings | | |
| Energy Settlements Validation Practice | http://www.caiso.com/CBT/EnergySettlementsValidation/story.html | Welcome to the ISO July 9, 2020 | |
| Settlement Validation Practice | http://www.caiso.com/CBT/Settlements%20Validation%20Practice /story_html5.html | ISO TrainingAugust 18 -Workshop20, 2020 | |
| Commitment Costs | http://www.caiso.com/CBT/CommitmentCosts-CBT/story.html | (Day 3 Settlements) | |
| Settlements foundational concepts (EIM) | https://www.westerneim.com/CBT/Settlements%20Foundational%20Concepts/Settlements-FoundationalConcepts.html | New initiatives training courses on the learning center web page | |
| Metering Overview | http://www.caiso.com/CBT/MeteringOverview/MeteringOverview.h tml | | |
| Settlements Process | http://www.caiso.com/CBT/SettlementsProcess/story_html5.html | | |



Customer Readiness Spotlight On...

Commitment Costs

- Commitment Cost Overview
- Understanding Bid Cost Components
- Calculating Bid Cost Recovery



Return to story

BCR Eligible Resources

Calculate the Bid Cost for DA

Start-Up Cost (SUC)

Minimum Load Cost (MLC)

Energy Bid Cost (DABE x energy bid)

Click in each box to enter the correct value, then click

Submit

Submit. *Do NOT enter commas in the boxes.

Not all resources are eligible for BCR. The table below shows the resource types that may recover some, or all, bid costs.

| Generators, including Dynamic System Units | All |
|---|---|
| Intertie imports electing 15-minute scheduling | Energy only |
| Intertie imports electing hourly bid option | None |
| Intertie exports | None |
| Participating load | All (although generally there are no costs associated with participating load) |
| Non-participating load | None |



Generator in ISO BA: Unit ABC Trade Date: 01/01/2019 Trade Hour: 20

| Validation Components | What do the acronyms mean? |
|--------------------------|---|
| SUC = \$1,000 | Start-Up Costs, from the Master File |
| MLC = \$800 | Minimum Load Cost, from the Master File |
| DABE = 30 MW | Day-Ahead Bid Awarded Energy, or the amount of energy the ISO requires the resource to produce for the trade hour. |
| DAMLE = 20 MW | Day-Ahead Minimum Load Energy, or the least amount of energy the resource can produce to perform as expected. |
| DA Energy LMP = \$10 | Locational Marginal Price, or the marginal cost to supply the next megawatt at a specific location on the network. |
| DA Energy Bid = \$10 | The amount the resource wants to be paid for each megawatt supplied. |
| | |

Notes: Transition costs do not apply; this is not an MSG resource. This resource did not get any other awards for this trade date.

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Next SUG: June 24, 2020

Contact for questions & agenda requests: settlementuser@caiso.com

Stay connected









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Page 16

Settlement References

- Ways to Participate in Settlements
- Knowledge Articles
- New EIM Settlements Training Resources
- ISO Settlements Twitter Page
- SUG meeting calendar for 2020



Ways to participate in settlements

- ISO Settlements Twitter Page
 - <u>https://twitter.com/isosettlements</u>
 - Additional information see slide 16 and 17
- Visit the Settlements page
 - <u>http://www.caiso.com/market/Pages/Settlements/Default.aspx</u>
- Attend web conference meetings
 - Settlement User Group (SUG) bi-weekly meetings
 - Settlement only status updates
 - Initiative status with settlement updates
 - System change with settlement updates on independent releases
 - <u>http://www.caiso.com/Pages/documentsbygroup.aspx?GroupID=ECD8A9C2-</u> 07CA-488C-8D1C-9F758595B487
 - BPM PRR Change Management monthly web meeting
 - Settlement and Billing BPM status updates
 - <u>http://bpmcm.caiso.com/Pages/default.aspx</u>
 - <u>http://www.caiso.com/rules/Pages/BusinessPracticeManuals/Default.aspx</u>



Knowledge Articles

CAISO has posted **Knowledge Articles** for FAQs in CIDI.

To access the articles in CIDI, you either:

Option 1: Type in the keyword "**Identify**" in the search field to pull up the article, or

Option 2: Click on the **Knowledge Articles** tab, and then click the **Settlements and Metering** category link to pull up a list of the Settlements related articles.

| | Help Center Knowledge | articles Cases | Subr |
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| Search Res | ults Knowledge | | |
| Search Res | ults Knowledge 5+ Results - Sorted by Relevan | ce v | View More |
| | 5+ Results - Sorted by Relevan | manual dispatches from ISO systems | View More |

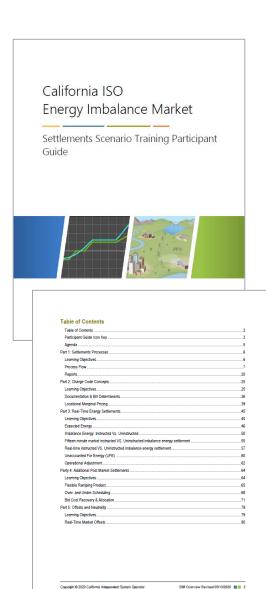
Posted Knowledge Articles to date:

- RC rate location
- RC Informational Statement
- RC services charge
- 2019 prorated RC charge
- Payment calendar
- ED-DPMIN
- After-the-Fact EIM Manual Dispatches from ISO systems
- Validate Mitigated prices in DA, RTPD (FMM) and RTD -New
 - Calculation of meter data for TG resources -New

New EIM Settlements Training Resources

New Train-the-Trainer toolkit

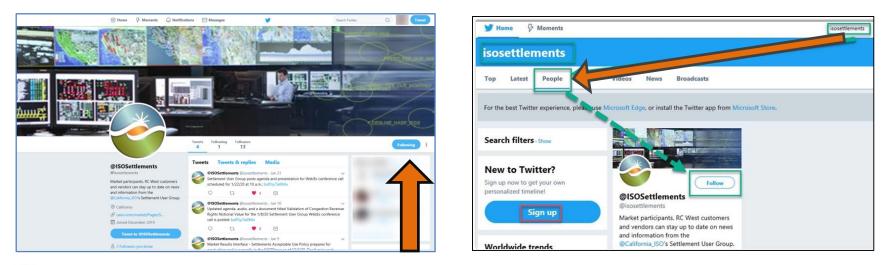
- PowerPoint, participant guide, skill assessment and key, learning activity, training admin documents, etc.
- Available through Accellion
- Provided after Train-the-Trainer attendance (or in July for all other EIM customers)
 - Train-the-Trainer dates:
 - June 15^{th} June 18^{th}
 - June 22nd June 25th
 - July 6th July 9th
 - Settlements training done on Day 3
- Recording of EIM Settlement Train-the-Trainer recording available on Accellion in Toolkit
- Email us (<u>CustomerReadiness@caiso.com</u>) for registration or Accellion access information





ISO Settlements Twitter

- Settlement related updates
- Market sim updates
- Note: Will not replace any existing media communications
- Please take the opportunity to follow <u>@ISOSettlements on Twitter</u> by downloading the Twitter application to **any mobile device**
- Twitter feed can be accessed on any web browser
- No account required to view the Twitter feed and posts



Settlement User Group Calendar

2020

Market Services

Settlement User Group Meetings

Note: dates subject to change; for the latest information please visit the Calendar on www.caiso.com.

| | January | | | | | | | | |
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| | February | | | | | | | |
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| | September | | | | | | | | |
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| | December | | | | | | | |
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| | | | | | | | | |



Agenda posted

Holiday

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Settlement User Group

Thank you for participating in our call





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