

# Settlement User Group

June 10, 2020

10:00 a.m. - 11:00 a.m. (Pacific Time)

Dial-in Number: (866) 528-2256
International Dial-in: (216) 706-7052
Access Code: 673 78 64

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The recording will be posted on our website and be available for a short period of time until June 25, 2020.

Please mute your phone and do not put it on hold while the discussion is going on in order to eliminate background

mute

please state your name and affiliation. Thank you.

noise. There will be an opportunity to ask questions after each topic, but before asking your question,

### Settlement User Group Agenda

Wednesday, J	lune 10, 2020 10:00	a.m. – 11:00 a.m. Pacific Time
Time	Торіс	Presenter
<ul> <li>10:00 – 10:05</li> </ul>	<ul> <li>Welcome and Introduction</li> </ul>	Tyler DuBeshter
<ul> <li>10:05 – 11:00</li> </ul>	<ul> <li>Settlements</li> </ul>	
	<ul> <li>CRR1b Post Implementation</li> </ul>	Jeremy Malekos
	<ul> <li>Fall 2020 – Settlement Release Milestones and S</li> </ul>	Scope <ul> <li>Elizabeth Caldwell</li> </ul>
	<ul> <li>Q4 2020 - Settlement Release Scope</li> </ul>	
	<ul> <li>Draft Fall Release Market Simulation Settlements Calendar</li> </ul>	<ul> <li>Assad Al-Baijat</li> </ul>
	<ul> <li>PRR and BPM Updates</li> </ul>	Brenda Corona
	<ul> <li>Settlement Corner</li> </ul>	
	<ul> <li>New Knowledge Article: Energy Transfer System Resource (ETSR)</li> </ul>	<ul> <li>Manoj George</li> </ul>
	<ul> <li>Customer Readiness Spotlight on: Commitment Costs</li> </ul>	<ul> <li>Rashele Wiltzius</li> </ul>



### **CRR 1b Post Implementation**

Summary of change:

- **Issue:** CRR options are not receiving adequate payment for their CRR. This issues is due to the netting of notional values across time intervals when the option is in the counter flow vs. flow direction. The CRR option should receive a payment in the flow direction and not receive a payment when the sink exceeds the source.
- Solution: This enhancement will run prior to the CRR1B calculation process. The source and sink MCCs shall be compared for each option CRR and each hour. If the value of sink MCC -source MCC is positive, then the CRR shall be included in the CRR1B calculations for that hour. If the value is zero or negative, then the CRR shall not be included. This shall be an hour by hour comparison. A possible outcome is that an option CRR is considered in CRR1B for some hours but not all hours.
- -This change will be effective 1/1/2019, Production deployment 6/24/2020



### Fall 2020 - Settlement Release Milestones

Initial Release Milestones as follows:

- 1<sup>st</sup> draft technical documentation posted = 5/29
- 1<sup>st</sup> draft configuration output file + initial release component summary ETA = 6/15: ON TRACK
  - All fall projects except FERC 841
- Post 2<sup>nd</sup> draft technical documentation updates + initial FERC 841= 6/26
- 2<sup>nd</sup> draft configuration output file + updated release component summary ETA = 7/24
- Fall release market sim
  - connectivity start scheduled for 7/27
  - please stay informed by participating in <u>Release User Group (RUG)</u>



# Fall 2020 - Settlement Release Scope

Project	Charge Codes/Impacts
	6046
	6474
	6788
Excess behind the motor production	Ancillary Services PC
Excess behind the meter production (EBTMP)	Measured Demand Over Control Area Excluding MSS Energy PC
Effective date: 1/1/2021	Measured Demand Over Control Area PC
	MSS Deviation Penalty Quantity PC
	MSS Netting PC
	Real Time Energy Quantity PC
	ETC TOR CVR Quantity PC
Intertie deviation settlement –	6455 (Terminated)
implementation (IDS)	6457 (Terminated)
	6456 (New)
Effective date: 10/1/2020	6458 (New)
	System Resource Deemed Delivered Energy Quantity PC
Energy storage and distributed	Spin Non Spin No Pay Quantity PC
energy resources (ESDER 3B) Effective date: 10/1/2020	RUC No Pay Quantity PC

### Fall 2020 - Settlement Release Scope (cont.)

Project	Charge Codes/Impacts
	6474*
	64740*
Market settlement timeline	Real Time Energy Quantity PC*
transformation (MSTT)	*These are design only. Configuration Guide change not
Effective date: 1/1/2021	expected for these charge codes but will be reflected have daily initial runs that include UFE (CC 6474, 64740), MSS Deviation Penalties (CC 1407, 2407), EIM Transfers and EIM Bid Cost recovery uplift allocation.
ADS Replacement	No Settlement configuration impact; MRI-S only: ADS data will only be available for 30 days, Market participants will need to download and store this data beginning 10/1/2020.



### Fall 2020 - Settlement Release Scope (cont.)

Project	Charge Codes/Impacts
	6011
	6460
	6470
	6474
	6475
	6482
FERC Order No. 841 –	6488
requested adjustment	6824
Effective deter 10/1/2020	64600
Effective date: 10/1/2020	64700
	64740
	64750
	IFM Net Amount PC
	RTM Net Amount PC
	Real Time Energy Quantity PC
	RUC Net Amount PC
Commitment Cost Enhancement Tariff	

Commitment Cost Enhancement Tariff Clarifications

RAAIM PC

Effective Date: 7/1/2020

## <sup>\*</sup>Q4 2020 - Settlement Release Scope

Project	Charge Codes
	6011
	6790
Day Ahead Nodal Model Pricing	6947
Project	6630
	6636
Effective Date: 1/1/2021	6637
	4515
	4560
	Nodal Pricing Model PC

Asymmetrical Wheeling

CCs will be communicated at upcoming SUG meeting

Effective Date: 1/1/2021

\*Note does not include all projects- settlements only\*



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### Draft Fall Release Market Simulation Settlements Calendar

Connectivity is scheduled to run from 7/27 to 8/7Structured scenarios will run 8/10 - 8/21Unstructured from 8/24 to 9/4

Market Simulation Calendar - Fall 2020 Release

Jul 27, 2020 through Sep 4, 2020

Calendar Day       CMRI T+1B       CMRI T+4B       Publish Initial Statement T+4B       Meter Data Due T+4B Statement       Publish Initial Statement Publish Initial Statement T+9B       Publish Recalc Statement T+9B       Meter data due for T+70B Statement       Publish Recalc Statement T+9B         Image: Submit Meter Data Submit Meter Data Submit Meter Data Submit Statement       T+3B Initial Estimated by DReAMS. No Meter Data Submit Statement       Submit Meter Data Submit Meter Data Su	Publish Market Invoice
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	Daily Initial 4-Aug, 5-Aug
11-Aug	Monthly Initial 4-Aug - 5-Aug
13-Aug-20 Thursday 12-Aug	
14-Aug 20 Friday 4-Aug	

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### Draft Fall Release Market Simulation Settlements Calendar (cont.)

#### Market Simulation Calendar - Fall 2020 Release Jul 27, 2020 through Sep 4, 2020

Calendar	Day	CMRI		Publish Initial Statement	Meter Data Due T+4B Statement		Publish Recalc Statement	Meter data due for T+70B	Publish Recalc Statement	
Day	Day	T+1B		T+4B		Publish Initial statement T+6B	T+8B	statement	T+9B	Publish Market Invoice
			Submit Meter Data	T+3B Initial. Estimated by						
			by T+3B 18:00 for	DReAMS. No Meter Data	Submit Meter Data			Submit Meter Data		
			T+9B Initial	submission	by T+4B 18:00 for Recalc	T+9B Initial. Includes Estimation		by T+6B 18:00 for Recalc	T+70B Recalculation	
24-Aug-20	Monday			18-Aug	18-Aug		12-Aug			
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### PRR and BPM Updates

PRR	Title	BPM	Stage
1244	Updated BPM configuration guide for CC 6045 Over and Under Scheduling EIM Settlement to align the documentation with current active settlement configuration	CC 6045 Over and Under Scheduling EIM Settlement 5.1a and 5.2a	Recommendation expires on 6/16 Next to post Final decision

• Next BPM PRR review monthly web conference meeting is on Tuesday, June 23, 2020 at 11 AM



Business Practice Manual Proposed Revision Request Tracking Log available to view current PRR in progress and completed



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### Settlement Corner: Energy Transfer System Resource (ETSR) Knowledge Article

What is an ETSR and how it is settled?

Click on CIDI Link: <u>https://na120.salesforce.com/\_ui/chatter/service/ChatterAnswersUi#!/feedtype=</u> <u>SINGLE\_ARTICLE\_DETAIL&dc=All&criteria=BESTANSWERS&id=kA03q00000kL</u> <u>H0</u>



### We are requesting topics

### **Upcoming Topics**

- Real Time Storage
- No Pay
- Hybrid Policy
- Fall Release Projects

### **Previous Topics**

- Storage- Link
- Bid Cost Recovery Link

**:::** Submit topics to us: <u>twitter.com/isosettlements.com</u>





### **ISO Computer Based Training Programs**

Visit caiso.com **Learning Center** web page to access our training calendar, register for courses and find other informational resources: <u>http://www.caiso.com/participate/Pages/LearningCenter/default.aspx</u>

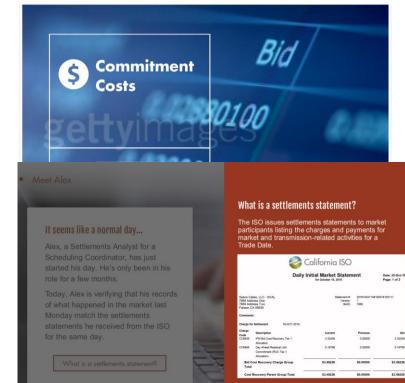
<b>Computer Based Trai</b>	Webinar		
There are more than 20 cor website covering:	ISO Customer Readiness trainers have cancelled in person		
RC Customer Settlements	ts http://www.caiso.com/CBT/RC-Settlements/index.html trainings		
Energy Settlements Validation Practice	http://www.caiso.com/CBT/EnergySettlementsValidation/story.html	Welcome to the ISO July 9, 2020	
Settlement Validation Practice	http://www.caiso.com/CBT/Settlements%20Validation%20Practice /story_html5.html	ISO TrainingAugust 18 -Workshop20, 2020	
Commitment Costs	http://www.caiso.com/CBT/CommitmentCosts-CBT/story.html	(Day 3 Settlements)	
Settlements foundational concepts (EIM)	https://www.westerneim.com/CBT/Settlements%20Foundational%20Concepts/Settlements-FoundationalConcepts.html	New initiatives training courses on the learning center web page	
Metering Overview	http://www.caiso.com/CBT/MeteringOverview/MeteringOverview.h tml		
Settlements Process	http://www.caiso.com/CBT/SettlementsProcess/story_html5.html		



### Customer Readiness Spotlight On...

### **Commitment Costs**

- Commitment Cost Overview
- Understanding Bid Cost Components
- Calculating Bid Cost Recovery



Return to story

#### BCR Eligible Resources

Calculate the Bid Cost for DA

Start-Up Cost (SUC)

Minimum Load Cost (MLC)

Energy Bid Cost (DABE x energy bid)

Click in each box to enter the correct value, then click

Submit

Submit. \*Do NOT enter commas in the boxes.

Not all resources are eligible for BCR. The table below shows the resource types that may recover some, or all, bid costs.

Generators, including Dynamic System Units	All
Intertie imports electing 15-minute scheduling	Energy only
Intertie imports electing hourly bid option	None
Intertie exports	None
Participating load	All (although generally there are no costs associated with participating load)
Non-participating load	None



#### Generator in ISO BA: Unit ABC Trade Date: 01/01/2019 Trade Hour: 20

Validation Components	What do the acronyms mean?
SUC = \$1,000	Start-Up Costs, from the Master File
MLC = \$800	Minimum Load Cost, from the Master File
DABE = 30 MW	Day-Ahead Bid Awarded Energy, or the amount of energy the ISO requires the resource to produce for the trade hour.
DAMLE = 20 MW	Day-Ahead Minimum Load Energy, or the least amount of energy the resource can produce to perform as expected.
DA Energy LMP = \$10	Locational Marginal Price, or the marginal cost to supply the next megawatt at a specific location on the network.
DA Energy Bid = \$10	The amount the resource wants to be paid for each megawatt supplied.

Notes: Transition costs do not apply; this is not an MSG resource. This resource did not get any other awards for this trade date.

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# Next SUG: June 24, 2020

Contact for questions & agenda requests: <a href="mailto:settlementuser@caiso.com">settlementuser@caiso.com</a>

## Stay connected









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### Settlement References

- Ways to Participate in Settlements
- Knowledge Articles
- New EIM Settlements Training Resources
- ISO Settlements Twitter Page
- SUG meeting calendar for 2020



### Ways to participate in settlements

- ISO Settlements Twitter Page
  - <u>https://twitter.com/isosettlements</u>
  - Additional information see slide 16 and 17
- Visit the Settlements page
  - <u>http://www.caiso.com/market/Pages/Settlements/Default.aspx</u>
- Attend web conference meetings
  - Settlement User Group (SUG) bi-weekly meetings
    - Settlement only status updates
    - Initiative status with settlement updates
    - System change with settlement updates on independent releases
    - <u>http://www.caiso.com/Pages/documentsbygroup.aspx?GroupID=ECD8A9C2-</u> 07CA-488C-8D1C-9F758595B487
  - BPM PRR Change Management monthly web meeting
    - Settlement and Billing BPM status updates
    - <u>http://bpmcm.caiso.com/Pages/default.aspx</u>
    - <u>http://www.caiso.com/rules/Pages/BusinessPracticeManuals/Default.aspx</u>



### **Knowledge Articles**

CAISO has posted **Knowledge Articles** for FAQs in CIDI.

To access the articles in CIDI, you either:

**Option 1**: Type in the keyword "**Identify**" in the search field to pull up the article, or

**Option 2:** Click on the **Knowledge Articles** tab, and then click the **Settlements and Metering** category link to pull up a list of the Settlements related articles.

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	5+ Results - Sorted by Relevan	manual dispatches from ISO systems	View More

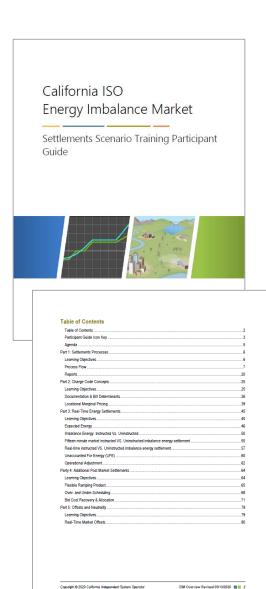
#### **Posted Knowledge Articles to date:**

- RC rate location
- RC Informational Statement
- RC services charge
- 2019 prorated RC charge
- Payment calendar
- ED-DPMIN
- After-the-Fact EIM Manual Dispatches from ISO systems
- Validate Mitigated prices in DA, RTPD (FMM) and RTD -New
  - Calculation of meter data for TG resources -New

### New EIM Settlements Training Resources

### **New Train-the-Trainer toolkit**

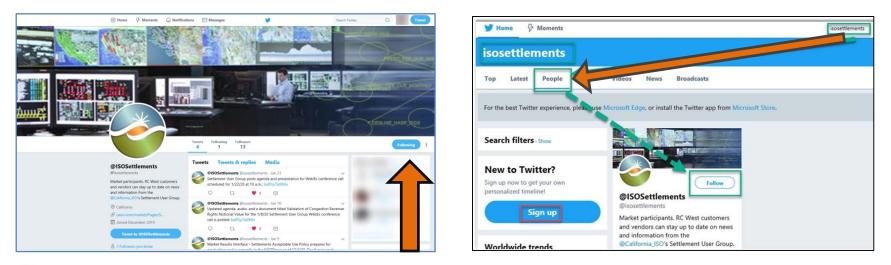
- PowerPoint, participant guide, skill assessment and key, learning activity, training admin documents, etc.
- Available through Accellion
- Provided after Train-the-Trainer attendance (or in July for all other EIM customers)
  - Train-the-Trainer dates:
    - June  $15^{th}$  June  $18^{th}$
    - June 22<sup>nd</sup> June 25<sup>th</sup>
    - July 6<sup>th</sup> July 9<sup>th</sup>
  - Settlements training done on Day 3
- Recording of EIM Settlement Train-the-Trainer recording available on Accellion in Toolkit
- Email us (<u>CustomerReadiness@caiso.com</u>) for registration or Accellion access information





### **ISO Settlements Twitter**

- Settlement related updates
- Market sim updates
- Note: Will not replace any existing media communications
- Please take the opportunity to follow <u>@ISOSettlements on Twitter</u> by downloading the Twitter application to **any mobile device**
- Twitter feed can be accessed on any web browser
- No account required to view the Twitter feed and posts



### Settlement User Group Calendar

### 2020

Market Services

#### Settlement User Group Meetings

Note: dates subject to change; for the latest information please visit the Calendar on www.caiso.com.

	January								
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Agenda posted

Holiday

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# Settlement User Group

## Thank you for participating in our call





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