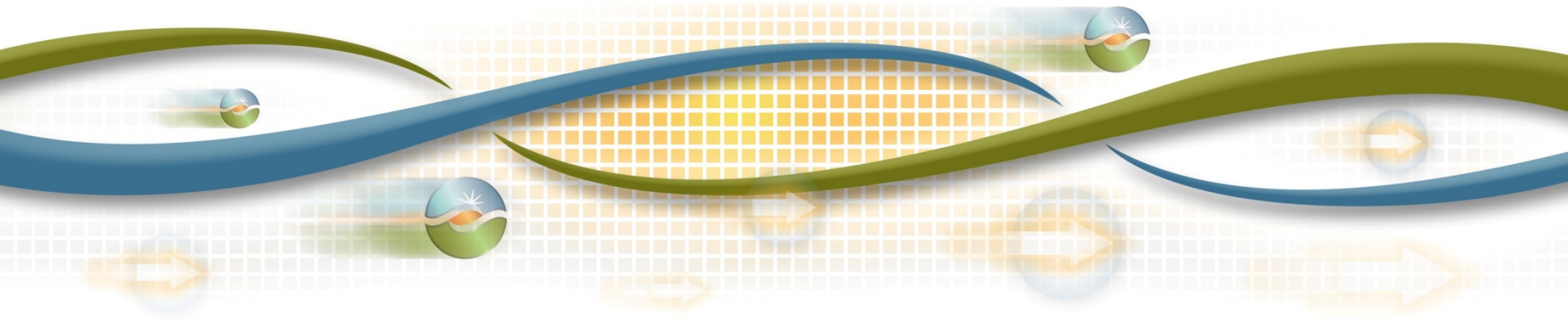


Interconnection Process Enhancements Initiative 2015

Revised Draft Final Proposal

Stakeholder Web Conference

September 3, 2015



Agenda

Time	Topic	Speaker
9:00-9:10	Introduction	Kristina Osborne
9:10-10:20	Discussion on Revised Proposals	IPE Team
10:20-10:30	Next Steps	Kristina Osborne

Stakeholder Initiative Process

POLICY AND PLAN DEVELOPMENT

Paper → Proposal → Final Proposal

Board

TARIFF DEVELOPMENT

Draft Tariff → Final Tariff

FERC

IMPLEMENTATION

Planning Documents → BPM Revisions → Market Simulation

GO LIVE

This process represents the typical process, and often stages of the process run in parallel.

Stakeholder Input

We Are Here

2015 Stakeholder Process Schedule

Date	Milestone
August 27	Revised draft final proposal posted (Topics 1-2)
September 3	Stakeholder call – Discuss revised draft final proposal
September 17	Stakeholder comments due – Revised draft final proposal (Topics 1-2 only); submit to initiativecomments@caiso.com
September 4	Stakeholder comments due – Draft tariff language (Topics 3-11 only); submit to caisotariff@caiso.com
September 14	Stakeholder call – Discuss draft tariff language (Topics 3-11)
September 17-18	Board of Governors meeting (Decision on topics 3-11)
November 4-5	Board of Governors meeting (Decision on topics 1-2)

Initiative background and objective for today's stakeholder call

Initiative background - consider potential enhancements to ISO's generator interconnection process and agreements

Objective - review changes from the draft final proposal

Eleven topics

No.	Topic	Proposal	ISO SME
1	Affected Systems	Revised Draft Final Proposal	Debi Le Vine
2	Time-In-Queue Limitations	Revised Draft Final Proposal	Raeann Quadro
3	Negotiation of Generator Interconnection Agreements	Draft Final Proposal	Daune Kirrene
4	Deposits Interconnection Request Study Deposits Limited Operation Study Deposits Modification Deposits Repowering Deposits	Issue Paper/Straw Proposal	Debi Le Vine
5	Stand-Alone Network Upgrades and Self Build Option	Clarification in the Revised Draft Final Proposal	Bob Emmert
6	Allowable Modifications Between Phase I and Phase II Study Results	Revised Straw Proposal	Linda Wright
7	Conditions for Issuance of Study Reports	Revised Straw Proposal	Songzhe Zhu
8	Generator Interconnection Agreement Insurance	Draft Final Proposal	Brij Basho
9	Interconnection Financial Security Process Clarifications Posting Clarifications Transmission Plan Deliverability Affidavit Impacts	Issue Paper/Straw Proposal	Jeff Evans/ Linda Wright
10	Forfeiture of Funds for Withdrawal During Downsizing Process	Draft Final Proposal	Phelim Tavares
11	Transmission Plan Deliverability Option B Clarifications	Revised Straw Proposal	Leslie Feusi

Revised Draft Final Proposal

Topics that have been revised:

- Topic 1 – Affected Systems
- Topic 2 – Time-in-Queue Limitations

Topic that has been clarified:

- Topic 5 – Stand-Alone Network Upgrades and Self Build Option

Proposed Revisions

Topic 1 – Affected Systems

Revised draft final proposal

- Clarify action where Affected System identifies late
 - absent a legitimate reliability issue, the CAISO will not delay the synchronization or commercial operation of the Generating Facility
- Clarify the only exceptions to 60-day period:
 - the CAISO failed to identify a potentially Affected System in the first place; or
 - the Interconnection Customer modified its project resulting in a material change impacting an Affected System
- Include a clause that states “An Affected System’s mitigation remedies that may be available outside the CAISO Tariff are unaffected by this provision.”

Topic 2 –Time-In-Queue Limitations

Revised draft final proposal

- Commercial viability for projects that are partially online
 - portion of a project that has declared Commercial Operation will not be converted to Energy-Only
- Participating TO's obligation to provide notice that construction timelines have changed
 - Specific language will be developed during upcoming tariff development process

Topic 2 –Time-In-Queue Limitations (*continued*)

Draft final proposal comments:

- Cost responsibility when a Generating Facility is converted to Energy-Only
- Participating-TO-requested delays
- Applying commercial viability only to projects with shared Deliverability Network Upgrades
- Conditional approval for Generating Facilities without regulatory approved PPAs
- Increasing the grace period for projects without a PPA
- Allowing Generating Facility's failing commercial viability to be evaluated for deliverability with a later cluster study group
- Clarifications to PPA matching requirement

Topic 5– Stand-Alone Network Upgrades and Self Build Option

Clarifications in the revised draft final proposal

- For self-build SANU, the maximum cost responsibility will be reduced by the cost of the SANU
- Both original and revised maximum cost responsibility will be documented in the GIA
- If construction of SANU reverts back to the Participating TO, the maximum cost responsibility will revert back to the original amount

Next Steps

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