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July 26, 2001

The Honorable David P. Boergers Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Re: California Independent System Operator Corporation Docket Nos. ER98-997-000 and ER98-1309-000

Dear Secretary Boergers:

Enclosed is an original and fourteen copies of the Answer of the California Independent System Operator Corporation to Motion for Leave to File Supplemental Authority. Two copies have been provided to the Presiding Judge. Also enclosed is an extra copy of the filing to be time/date stamped and returned to us by the messenger. Thank you for your assistance.

Respectfully submitted.

Michael Kunselman Swidler Berlin Shereff Friedman, LLP 3000 K Street, N.W. Washington D.C. 20007

Counsel for the California Independent System Operator Corporation

Enclosures

Service List cc: Honorable Jacob Leventhal

UNITED STATES OF AMERICA BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

California Independent System Operator Corporation Docket Nos. ER98-997-000 ER98-1309-000

ANSWER OF THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION TO MOTION FOR LEAVE TO FILE SUPPLEMENTAL AUTHORITY

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To: Honorable Jacob Leventhal Presiding Administrative Law Judge

Pursuant to Rule 213 of the Rules of Practice and Procedure of the

Federal Energy Regulatory Commission ("Commission" or "FERC"), 18 C.F.R.

§ 385.213, the California Independent System Operator Corporation ("ISO")

hereby answers the Motion For Leave to File Supplemental Authority of the

California Cogeneration Association, ARCO CQC Kiln, and Aera Energy LLC

(collectively, "CAC").

In its motion, CAC requests leave to file, as supplemental authority,

Decision 01-07-027 in California Public Utilities Commission ("CPUC") Docket

No. R. 99-10-025, Order Instituting Rulemaking into Distributed Generation.

CAC states:

In its opening brief, CAC noted that while the Commission is not required to issue regulations and orders that perfectly dove-tail with state jurisdictional tariffs, federal policies must work in harmony with state policies or significant market inefficiencies will result adding to the already overwhelming problems in the California electric markets. (CAC's Initial Brief at Issue No. II.A.3, *citing* Ex. SCE-1 at 21:3-6 (SCE/Minick).) CAC further noted that the California Public Utilities Commission ("CPUC") was expected to issue a ruling on the ISO's gross metering policy in CPUC Docket No. R. 99-10-025, Order Instituting Rulemaking Into Distributed Generation, shortly.

CAC cites the CPUC's statement that it should not support the ISO's gross metering policy and states that the decision is relevant to Issue II.A.3, regarding the ISO's requirements for gross metering (including telemetry, when required by the ISO Tariff) of generation and behind-the-meter Load.

In fact, CAC did not mention the proposed decision in the context of gross

metering and Issue II.A.3. Rather, it quoted the proposed decision's discussion

of "diversity" in the context of standby service and Issue II.A.2, regarding the

procurement and the allocation of the costs of Ancillary Services. See CAC

Initial Brief at 27. The ISO does not object to the consideration of the proposed

supplemental authority in this regard. The ISO notes, however, that the ISO also

cited the same proposed order in its discussion of Issues II.A.1 and II.A.2 in its

Reply Brief. The ISO stated:

This conclusion [that Standby Service is irrelevant to the ISO's need to procure Ancillary Services based on qualifying facility's gross load] is reinforced by the proposed order of the CPUC in Docket No. 99-10-025, which was attached to CAC's Initial Brief. Under that Order, if approved, UDCs must remove charges for back-up Energy and Generation capacity from standby rates. *Order Instituting Investigation Into Distributed Generation*, CPUC Docket R.99-10-025 (March 19, 2001) at § 7, p. 62. The order allows a separate charge for electricity procured in order to serve a QF, *id.*, it does not even make mention of charges for Generation capacity procured. Inasmuch as standby "backup" service would be reduced by this order to distribution and transmission services, it would not be even a partial substitute for the Operating Reserves to meet system reliability needs.

ISO Reply Brief at 20, n.11. The supplemental authority that CAC proposes to

file addresses this issue at 65 and at ¶ 19, p. 82.

The relevance of the proposed decision, which addresses only metering of Loads (and not telemetry), to Issue II.A.3. is at best limited. Nonetheless, without conceding the relevance of the proposed supplemental authority to the arguments presented regarding Issue III.A.3, the ISO does not object to the Presiding Judge's consideration of the decision to the extent he deems it relevant. If the Presiding Judge requests argument concerning the relevance of the supplemental authority, the ISO will of course respond.

Respectfully submitted,

Charles F. Robinson, General Counsel Roger E. Smith, Sr. Regulatory Counsel Jeanne Sole, Regulatory Counsel California Independent System Operator Corporation 151 Blue Ravine Road Folsom, CA 95630 Kenneth G. Jaffe Michael E. Ward David B. Rubin Michael Kunselman Swidler Berlin Shereff Friedman, LLP 3000 K Street, N.W. Washington, D.C. 20007 Tel: (202) 424-7500 Fax: (202) 424-7643

Counsel for the California Independent System Operator Corporation

Dated: July 26, 2001

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the restricted service list compiled by the Presiding Judge in this proceeding.

Dated at Washington, D.C., this 26th day of July, 2001.

Michael Kunselman