

APPENDIX D: 2018 Request Window Submittals

Intentionally left blank

Table D-1: 2018 Request Window Submittals

Ref. #	Project Name	Service Area	Submitted by	In-Service Date	Cost (\$M)
1	Border Sub Area LCR Reduction	SDG&E	SDG&E	2021	\$6-\$10
2	El Cajon Sub Area LCR Reduction	SDG&E	SDG&E	2023	\$28-\$43
3	ESCO Sub Area LCR Reduction	SDG&E	SDG&E	2023	\$14-\$20
4	Pala Sub Area LCR Reduction	SDG&E	SDG&E	2021	\$25-\$37
5	Southern California Regional LCR Reduction	SDG&E	SDG&E	2023	\$100-\$200
6	TL649A Reconductor	SDG&E	SDG&E	2021	\$4-\$6
7	Amargosa Valley Reliability Improvement	GridLiance	GridLiance	2022	\$41
8	Pahrump Valley Loop-in	GridLiance	GridLiance	2022	\$24
9	Southwest Nevada Reliability Improvement	GridLiance	GridLiance	2023	\$65
10	Mountainview RAS Modification	SCE	SCE	2021	\$2-\$5
11	Crazy Horse-Salinas-Soledad 1 and 2 11kV Reconductoring	PG&E	PG&E	2022	\$35M-\$42M
12	Cottonwood 115 kV Bus Sectionalizing Breakers	PG&E	PG&E	2022	\$8.5M-\$10.5M
13	Tesla 230 kV Bus Series Reactor	PG&E	PG&E	2023	\$24M-\$29M

Ref. #	Project Name	Service Area	Submitted by	In-Service Date	Cost (\$M)
14	Tyler 60 kV Shunt Capacitor	PG&E	PG&E	2022	\$5.8-\$7M
15	Kingsburg-Lemoore 70 kV Reconductoring	PG&E	PG&E	2020	\$12.2M-\$14.6M
16	Gates 500 kV Voltage Support	PG&E	PG&E	2024	\$240M-290M
17	Round Mountain 500 kV Voltage Support	PG&E	PG&E	2024	\$160M-\$190M
18	Etiwanda-Vista23 kV_Clearance Upgrade	SCE	SCE	2021	\$3-\$6
19	Control-Silver Peak 55 kV_Mitigation-TLRR	SCE	SCE	2025	\$60-\$75
20	Coolwater-Ivanpah Corridor_Mitigation-TLRR	SCE	SCE	2025	\$8-\$15
21	Coolwater-Kramer Corridor_Mitigation-TLRR	SCE	SCE	2025	\$35-\$50
22	LEAPS	SDG&E	NHC	2025	\$1,760-\$2,040
23	Cayetano 230 kV_Storage-SATA_Proposal1	PG&E	NEETWest	2023	\$280M
24	Cayetano 230 kV_Storage-SATA_Proposal2	PG&E	NEETWest	2023	\$125M
25	Cayetano 230 kV_Storage-SATA_Proposal3	PG&E	NEETWest	2023	\$320
26	Cayetano 230kV_Storage-SATA_Proposal4	PG&E	NEETWest	2023	\$165
27	Gamebird Charleston 230 kV_Reliability Project	VEA	NEETWest	2024	\$35

Ref. #	Project Name	Service Area	Submitted by	In-Service Date	Cost (\$M)
28	Gates Diablo 500 kV_DynamicReactive	PG&E	NEETWest	2024	\$65-75M
29	Lopez Divide 230 kV_Transmission	PG&E	NEETWest	2024	\$85
30	Red Bluff-Mira Loma_Reliability Project	SCE	NEETWest	2024	\$850
31	Round Mountain 500 kV_Dynamic Reactive	PG&E	NEETWest	2024	\$75
32	Suncrest Sycamore 230 kV_Reliability Project	SDG&E	NEETWest	2024	\$100
33	Weber Manteca 230 kV_Reliability Project	PG&E	NEETWest	2024	\$35M
34	Sycamore 230 kV_Storage-SATA_Proposal	SDG&E	NEETWest	2024	\$200
35	California Transmission Project	PG&E/SCE	CTPC	2027	\$1.83B
36	San Vicente Energy Storage Project	SDG&E	City of San Diego	2028	\$1,500-\$2,000
37	Westside Canal Reliability Center	SDG&E	Sempra	2021	\$304
38	Los Padres_ACAES	PG&E	Hydrostor	2024	\$190-320
39	Chorro Junction Sub 500_230 kV	PG&E	LS Power	2023	-
40	SWIP - North	PG&E	LS Power	2022	\$525
41	Wells Place Sub 500 kV	PG&E	LS Power	2023	-

Ref. #	Project Name	Service Area	Submitted by	In-Service Date	Cost (\$M)
42	Red Bluff-Victorville-Lugo 500 kV	SCE	NEER	2024	\$1,011
42	Delta Reliability Energy Storage	PG&E	Tenaska	2021	-
44	Sycamore Reliability Energy Storage	SDG&E	Tenaska	2021	\$108- \$178