FEDERAL ENERGY REGULATORY COMMISSION WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

California Independent System Operator Corporation Docket No. ER20-1137-000

Issued: April 21, 2020

John C. Anders California Independent System Operator Corporation 250 Outcropping Way Folsom, CA 95630

Reference: Revised Transmission Control Agreement

On March 2, 2020, California Independent System Operator Corporation (CAISO) filed a revised Transmission Control Agreement. CAISO is revising the Transmission Control Agreement to add DesertLink, LLC (DesertLink), as a new participating transmission owner. CAISO is also revising the Transmission Control Agreement to amend the application procedures required to become a participating transmission owner. The revised application procedures would exempt new participating transmission owners chosen as approved project sponsors through the competitive solicitation process from the new participating transmission owner application process. Finally, CAISO is making certain ministerial changes to the signature pages and appendices of certain participating transmission owners. Waiver of the Commission's notice requirements pursuant to section 35.11 of the Commission's regulations (18 C.F.R. § 35.11) is granted, and the revised Transmission Control Agreement is accepted for filing, effective April 30, 2020, as requested.

¹ Central Hudson Gas & Electric Corporation, et al., 60 FERC \P 61,106, reh'g denied, 61 FERC \P 61,089 (1992).

² The corresponding eTariff records are listed on the enclosed Atttachment. CAISO states that it anticipates the DesertLink facilities will be energized on April 30, 2020, but the facilities could be energized on a later date. If CAISO requires a future effective date for the revised Transmission Control Agreement, it must make an informational filing with the Commission.

This filing was noticed on March 2, 2020, with comments, protests, or motions to intervene due on or before March 23, 2020. No protests or adverse comments were filed. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214). Any opposed or untimely filed motion to intervene is governed by the provisions of Rule 214.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against CAISO.

This action is taken pursuant to authority delegated to the Director, Division of Electric Power Regulation - West, under 18 C.F.R. § 375.307. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Steven T. Wellner, Director, Division of Electric Power Regulation – West

Attachment

California Independent System Operator Corporation, FERC FPA Electric Tariff, CAISO Rate Schedules

- 1. CAISO and TO, TCA, 8.0.0
- 2. SCE, TCA Signature Page, 2.0.0
- 3. Vernon, TCA Signature Page, 1.0.0
- 4. DATC Path 15, TCA Signature Page, 2.0.0
- 5. Trans Bay Cable, TCA Signature Page, 1.0.0
- 6. Startrans, TCA Signature Page, 1.0.0
- 7. GridLiance West, TCA Signature Page, 3.0.0
- 8. Horizon West, TCA Signature Page, 1.0.0
- 9. DesertLink, TCA Signature Page, 0.0.0
- 10. PGE, Appendix A and Supplement, 5.0.0
- 11. SCE, Appendix A and Supplement, 5.0.0
- 12. Vernon, Appendix A, 4.0.0
- 13. Startrans, Appendix A, 4.0.0
- 14. GridLiance West, Appendix A, 3.0.0
- 15. DesertLink, Appendix A, 0.0.0
- 16. PGE, SCE and SDGE, Appendix B, 8.0.0