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April 26, 2007

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

**Re: California Independent System Operator Corporation
Docket No. ER07-____ - 000**

Transmission Access Charge Informational Filing

Dear Secretary Bose:

The enclosed informational filing by the California Independent System Operator Corporation ("ISO") is intended to provide notice regarding the revised transmission Access Charges effective January 1, 2007. The basis for the revision is to implement the revised Transmission Revenue Balancing Account Adjustment ("TRBAA") of Atlantic Path 15, LLC ("Path 15"), which was accepted by the Commission in an order issued on April 13, 2007 in Docket Nos. ER07-129, *et al.*¹

Changes in Rates

The transmission Access Charges provided in the present filing revise the Access Charges and Wheeling Access Charges provided for informational purposes in the ISO's submission of February 2, 2007 in Docket No. ER07-504. The changes in the present filing are effective January 1, 2007 in accordance with the ISO Tariff, Appendix F, Schedule 3, Section 8.

Worksheets illustrating the recalculation of the ISO's transmission Access Charge are included with the present transmittal letter as Attachment A. The re-

¹ *Atlantic Path 15, LLC*, 119 FERC ¶ 61,043 (2007).

calculated rates for each of the TAC Areas, effective January 1, 2007, are as follows:

Northern Area -	\$ 2.7846 /MWh
East Central Area -	\$ 2.9242 /MWh
Southern Area -	\$ 2.8517 /MWh

Refunds of the amounts collected under the previously effective TAC rates for the period from January 1, 2007 to the present time, including interest calculated pursuant to 18 C.F.R. § 35.19(a), will be provided to Scheduling Coordinators on June 6, 2007.

Communications

Communications regarding this filing should be addressed to the following individuals, whose names should be placed on the official service list established by the Secretary with respect to this submittal:

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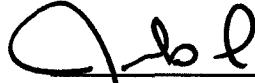
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18 C.F.R. § 385.203(b)(3).

The ISO has served copies of this transmittal letter and Attachment A hereto on the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and on all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting this transmittal letter and all attachments on the ISO Home Page.

Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,



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ATTACHMENT A

January 1, 2007 TAC Rates Based on Filed Annual TRR/TRBA and Load Data

Per Atlantic Path 15's Revised Transmission Revenue Balancing Account Adjustment (Docket No. ER07-129)

TAC Components:

	Filed Annual TRR Existing HV Facilities (\$) [1]	Filed Annual TRR New HV Facilities (\$) [2]	Filed Annual Gross Load (MWh) [3]	TAC Area [4]	Total Filed TRR (\$) [5] = [1] + [2]	EHV only Utility Specific Rate (\$/MWH) [6] = [1] / [3]	EHV only TAC Area Rate (\$/MWH) [7] = [2]	HV Utility Specific Rate (\$/MWH) [8] = [5] / [3]	TAC Area Rate (\$/MWH) [9] = [19]
PGE	\$ 134,992,115	\$ 114,987,126	89,121,865	N	\$ 249,979,241	\$ 1.5147	\$ 1.6847	\$ 2.8049	\$ 2.7846
SCE	\$ 135,861,900	\$ 42,066,851	91,670,569	EC	\$ 177,928,751	\$ 1.4821	\$ 1.8243	\$ 1.9410	\$ 2.9242
SDGE	\$ 36,357,168	\$ 42,082,122	20,915,303	S	\$ 78,439,290	\$ 1.7383	\$ 1.7518	\$ 3.7503	\$ 2.8517
Anaheim	\$ 23,306,702	\$ -	2,766,313	EC	\$ 23,306,702	\$ 8.4252	\$ 1.8243	\$ 8.4252	\$ 2.9242
Azusa	\$ 1,183,561	\$ -	239,575	EC	\$ 1,183,561	\$ 4.9403	\$ 1.8243	\$ 4.9403	\$ 2.9242
Banning	\$ 924,574	\$ -	139,457	EC	\$ 924,574	\$ 6.6298	\$ 1.8243	\$ 6.6298	\$ 2.9242
Pasadena	\$ 9,952,813	\$ -	1,239,884	EC	\$ 9,952,813	\$ 8.0272	\$ 1.8243	\$ 8.0272	\$ 2.9242
Riverside	\$ 15,254,491	\$ -	1,814,019	EC	\$ 15,254,491	\$ 8.4092	\$ 1.8243	\$ 8.4092	\$ 2.9242
Vernon	\$ 9,703,795	\$ -	1,210,668	EC	\$ 9,703,795	\$ 8.0152	\$ 1.8243	\$ 8.0152	\$ 2.9242
Atlantic P15	\$ -	\$ 30,867,299	-	N	\$ 30,867,299	\$ -	\$ -	\$ -	\$ 2.7846
ISO Total	\$ 367,537,118	\$ 230,003,398	209,117,653		\$ 597,540,516				

STEP 1: Calculate the Access Charge Rate for each TAC Area.

TAC-Area portion is the percent of Total TRR in each area which has not yet transitioned to the ISO (30%) divided by the Total Load of each area.

The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (70%), plus the TRR of New HV Facilities, divided by total load.

	Annual TRR Existing HV Facilities (\$) [10] = [1]	Annual TAC Area TRR (\$) [11] = [10] x 30%	Annual Gross Load (MWh) [12] = [3]	TAC Area Rate (\$/MWH) [13] = [11] / [12]	ISO Wide TRR Existing HV Facilities (\$) [14] Total ([10]) x 70%	ISO Wide TRR New HV Facilities (\$) [15] = Total [2]	ISO Wide Annual Gross Load (MWh) [16] = Total [3]	ISO Wide Rate (\$/MWH) [17] = ([14] + [15]) / [16]	EHV only ISO-Wide Rate (\$/MWH) [18] = [14] / [16]	TAC Rate (TAC Area + ISO Wide) (\$/MWH) [19] = [13] + [17]	Wheeling Rate (TAC Area + ISO Wide) (\$/MWH) [20] = [19]	Existing HV Facilities Rate (\$/MWH) [21] = [13] + [18]	New HV Facilities TAC Rate (\$/MWH) [22] = [15] / [16]
North	\$ 134,992,115	\$ 40,497,635	89,121,865	\$ 0.4544						\$ 2.7846	\$ 2.7846	\$ 1.6847	\$ 1.0999
East/C	\$ 196,187,835	\$ 58,856,351	99,080,485	\$ 0.5940						\$ 2.9242	\$ 2.9242	\$ 1.8243	\$ 1.0999
South	\$ 36,357,168	\$ 10,907,150	20,915,303	\$ 0.5215						\$ 2.8517	\$ 2.8517	\$ 1.7518	\$ 1.0999
Total	\$ 367,537,118	\$ 110,261,136	209,117,653										
ISO-wide	\$ 257,275,983	\$ 230,003,398	209,117,653	\$ 2.3302				\$ 1.2303					

January 1, 2007 TAC Rates Based on Filed Annual TRR/TRBA and Load Data

STEP 2: Calculate the HV Access Charge the UDC/MSS pays on Filed Gross Load and Benefit/Burden. Note: ISO total for (Benefit)/Burden may not equal zero due to rounding of TAC Rate.

TAC Area	Filed Gross Load (MWH)	EHV only TAC Rate (\$/MWH)	Amount Paid Based on Filed Gross Load (\$)	EHV only Utility Specific Rate (\$/MWH)	Would Have Paid w/ EHV Utility Specific Rate (\$)	EHV Access Charge (Benefit)/Burden (\$)
[23] = [4]	[24] = [3]	[25] = [7]	[26] = [24] x [25]	[27] = [6]	[28] = [24] x [27]	[29] = [26] - [28]
PGE N	89,121,865	\$ 1.6847	\$ 150,143,640	\$ 1.5147	\$ 134,992,115	\$ 15,151,525
SCE EC	91,670,569	\$ 1.8243	\$ 167,236,329	\$ 1.4821	\$ 135,861,900	\$ 31,374,429
SDGE S	20,915,303	\$ 1.7518	\$ 36,639,101	\$ 1.7383	\$ 36,357,168	\$ 281,933
Anaheim EC	2,766,313	\$ 1.8243	\$ 5,046,636	\$ 8.4252	\$ 23,306,702	\$ (18,260,066)
Azusa EC	239,575	\$ 1.8243	\$ 437,061	\$ 4.9403	\$ 1,183,561	\$ (746,499)
Banning EC	139,457	\$ 1.8243	\$ 254,414	\$ 6.6298	\$ 924,574	\$ (670,160)
Pasadena EC	1,239,884	\$ 1.8243	\$ 2,261,944	\$ 8.0272	\$ 9,952,813	\$ (7,690,869)
Riverside EC	1,814,019	\$ 1.8243	\$ 3,309,349	\$ 8.4092	\$ 15,254,491	\$ (11,945,142)
Vernon EC	1,210,668	\$ 1.8243	\$ 2,208,644	\$ 8.0152	\$ 9,703,795	\$ (7,495,151)
ISO Total	209,117,653		\$ 367,537,118		\$ 367,537,118	\$ (0)

STEP 3: For Information Only -- Projected annual net benefits/burdens from Access Charge for Existing Facilities.

\$32/32/8 million cap for IOUs; munis are held harmless; IOUs pay muni cost increases in proportion to their cap relative to the total cap.

EHV Access Charge (Benefit)/Burden (\$)	IOU Burden Annual Cap (\$)	Amount IOUs' Cap Exceeds IOUs' Burden (\$)	Amount IOU's Burden Exceeds IOU's Cap (\$)	Payments by Entities with Net Benefit IOUs = (([32] / total[32]) x total[33]) Munis w/ Benefit = ([30] / total[30]) x total[30]	Mitigation Payments (\$)	Adjusted Net (Benefit) / Burden (\$)	Reallocation IOU Burden (\$)	Transition Charge (\$)	Adjusted Net (Benefit) / Burden (\$)	Transition Charge Rate (\$/MWh)
[30] = [29]	[31]	IF ([31] - [30] > 0) = [31] - [30]. If no cap, then 0.	IF [30] - [31] > 0 = [30] - [31]. If no cap, then 0.	IOUs = (([32] / total[32]) x total[33]) Munis w/ Benefit = ([30] / total[30]) x total[30]	[35] = [34] - [33]	[36] = [30] + [35]	Reallocate IOU Burden [39] so it is proportional to IOU Cap [31]	[38] = [35] + [37]	[39] = [36] + [37]	[40] = [38] / [24]
PGE \$ 15,151,525	\$ 32,000,000	\$ 16,848,475	\$ 0	\$ 0	\$ 0	\$ 15,151,525	\$ 5,651,980	\$ 5,651,980	\$ 20,803,506	\$ 0.0634
SCE \$ 31,374,429	\$ 32,000,000	\$ 625,571	\$ 0	\$ 0	\$ 0	\$ 31,374,429	\$ (10,570,923)	\$ (10,570,923)	\$ 20,803,506	\$ (0.1153)
SDGE \$ 281,933	\$ 8,000,000	\$ 7,718,067	\$ 0	\$ 0	\$ 0	\$ 281,933	\$ 4,918,943	\$ 4,918,943	\$ 5,200,876	\$ 0.2352
Anaheim \$ (18,260,066)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (18,260,066)	\$ 0	\$ 0	\$ (18,260,066)	\$ 0
Azusa \$ (746,499)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (746,499)	\$ 0	\$ 0	\$ (746,499)	\$ 0
Banning \$ (670,160)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (670,160)	\$ 0	\$ 0	\$ (670,160)	\$ 0
Pasadena \$ (7,690,869)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (7,690,869)	\$ 0	\$ 0	\$ (7,690,869)	\$ 0
Riverside \$ (11,945,142)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (11,945,142)	\$ 0	\$ 0	\$ (11,945,142)	\$ 0
Vernon \$ (7,495,151)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (7,495,151)	\$ 0	\$ 0	\$ (7,495,151)	\$ 0
Total \$ 0	\$ 72,000,000	\$ 25,192,113	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0

January 1, 2007 TAC Rates
Based on Filed Annual TRR/TRBA and Load Data

STEP 4: For Information Only -- Projected annual net benefits/burdens from Access Charge for New Facilities and Total projected annual net benefits/burdens from Access Charge.

	Filed Annual TRR New HV Facilities (\$) [41] = [2]	ISO Wide Annual Gross Load (MWh) [42] = [3]	New HVTRR Rate (\$/MWh) [43] = ([15]) / [16]	New HVTRR Cost Responsibility (\$) [44] = ([42]) * [43]	NHVF Access Charge (Benefit)/Burden (\$) [45] = ([44]) - [41]	Total Access Charge (Benefit)/Burden (\$) [46] = ([45]) + [39]
PGE	\$ 114,987,126	89,121,865	\$ 1.0999	\$ 98,022,962	\$ (16,964,164)	\$ 3,839,342
SCE	\$ 42,066,851	91,670,569	\$ 1.0999	\$ 100,826,219	\$ 58,759,368	\$ 79,562,874
SDGE	\$ 42,082,122	20,915,303	\$ 1.0999	\$ 23,004,231	\$ (19,077,891)	\$ (13,877,015)
Anaheim	\$ -	2,766,313	\$ 1.0999	\$ 3,042,600	\$ 3,042,600	\$ (15,217,466)
Azusa	\$ -	239,575	\$ 1.0999	\$ 263,503	\$ 263,503	\$ (482,997)
Banning	\$ -	139,457	\$ 1.0999	\$ 153,385	\$ 153,385	\$ (516,774)
Pasadena	\$ -	1,239,884	\$ 1.0999	\$ 1,363,718	\$ 1,363,718	\$ (6,327,151)
Riverside	\$ -	1,814,019	\$ 1.0999	\$ 1,995,195	\$ 1,995,195	\$ (9,949,947)
Vernon	\$ -	1,210,668	\$ 1.0999	\$ 1,331,584	\$ 1,331,584	\$ (6,163,567)
Atlantic P15	\$ 30,867,299	0	\$ 1.0999	\$ 0	\$ (30,867,299)	\$ (30,867,299)
Total	\$ 230,003,398	209,117,653		\$ 230,003,398	\$ 0	\$ 0