

REPA shall not be payable unless the Generating Unit is available and capable of being controlled and monitored by the ISO Energy Management System over the full range of its Scheduled Regulation capacity for the entire Settlement Period at at least the ramp rates (increase and decrease in MW/minute) stated in its bid. In addition, the total Energy available ( $R_{UP}$  plus  $R_{DN}$ ) may be adjusted to be only  $R_{UP}$  or only  $R_{DN}$ , a percentage of  $R_{UP}$  or  $R_{DN}$  or the sum of  $R_{UP}$  and  $R_{DN}$  depending on the needs of the ISO for each direction of Regulation service.

**11.2.9.1 Neutrality Adjustments**

(d) amounts required with respect to payment adjustments for regulating Energy as calculated in accordance with Section 2.5.27.1. These charges will be allocated amongst the Scheduling Coordinators who traded on that Trading Day pro rata to their metered Demand (excluding exports) in MWh for that Trading Day.

**29.2.2 Amendments to the Settlement and Billing Protocol**

SABP 3.1.1. ADDITIONAL CHARGES AND PAYMENTS

(d) amounts required with respect to payment adjustments for regulating Energy as calculated in accordance with Section 2.5.27.1 of the ISO Tariff. These charges will be allocated amongst the Scheduling Coordinators who traded on that Trading Day pro rata to their metered Demand (excluding exports) in MWh for that Trading Day.

**C 2.1.3 Real-Time Market**

Each Scheduling Coordinator will be paid a Regulation Energy Payment Adjustment for real time incremental or decremental Energy provided from

