

This forecast would be for information purposes to allow Market Participants to take appropriate steps to satisfy the Applicable Reliability Criteria, and would not be used by the ISO to determine whether additional resources are necessary.

2.3.5.1.7 In fulfilling its requirement to ensure that the applicable Generation planning reserve criteria are satisfied, the ISO shall rely to the maximum extent possible on market forces.

2.3.5.1.8 Except where and to the extent that such costs are recovered from Scheduling Coordinators pursuant to Section 2.5, all costs incurred by the ISO in any hour pursuant to any contract entered into under this Section 2.3.5.1 shall be charged to each Scheduling Coordinator pro rata based upon the same proportion as the Scheduling Coordinator's metered hourly Demand (including exports) bears to the total metered hourly Demand (including exports) served in that hour.

2.4 [Not Used]

2.4.1 [Not Used]

2.4.1.1 [Not Used]

2.4.2 [Not Used]

2.4.2.1 [Not Used]

2.4.2.2 [Not Used]

2.4.3 Existing Contracts for Transmission Service.

2.4.3.1 In accordance with Section 2.4.4 each Participating TO and holder of transmission rights under an Existing Contract will work with the ISO to develop

operational protocols (which shall be based on existing protocols and procedures to the extent possible) which allow existing contractual rights to be exercised in

