CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION

FERC ELECTRIC TARIFF FIRST REPLACEMENT VOLUME NO. I Second Revised Sheet No. 110

Superseding First Revised Sheet No. 110

If the ISO declares a System Emergency, e.g. during times of supply scarcity, and involuntary

load shedding occurs during the real time Dispatch, the ISO shall set the Hourly Ex Post Price

at the Administrative Price.

2.5.23.3 **Temporary Limitation on BEEP Interval Ex Post Prices**

2.5.23.3.1 **Limitation.** Notwithstanding any other provision of the ISO Tariff, the BEEP

Interval Ex Post Price shall not exceed \$150. Scheduling Coordinators for Generating Units,

System Units, and System Resources that submit bids above \$150 for the supply of Imbalance

Energy shall be paid in accordance with their bids if accepted for Dispatch by the ISO.

2.5.23.3.2 Charges for Certain Instructed Imbalance Energy. Amounts paid to

Scheduling Coordinators in accordance with Section 2.5.23.3.1 for Instructed Imbalance

Energy from Generating Units, System Units and System Resources at bids above \$150 shall

be charged to Scheduling Coordinators such that the charge to each Scheduling Coordinator

shall be pro rata based upon the same proportion as the Scheduling Coordinator's Net

Negative Uninstructed Deviations for the BEEP Interval bears to the total Net Negative

Uninstructed Deviations of all Scheduling Coordinators for the BEEP Interval. Such charge

shall apply in lieu of any charge specified in the ISO Tariff for such Instructed Imbalance

Energy based on the BEEP Interval Ex Post Price.

2.5.23.3.3 [Not Used]

2.5.24 Verification of Performance of Ancillary Services.

Availability of both contracted and self provided Ancillary Services shall be verified by the ISO

by unannounced testing of Generating Units, Loads and System Resources, by auditing of