Uncommitted Capacity Analysis for Congestion Zone SP15

Source	Abbr.	1998 Uncommitted Capacity ¹	1998 Percent of Uncommitted Capacity ¹	2000 Uncommitted Capacity ²	2000 Percent of Uncommitted Capacity ²	2000 Percent of Uncommitted Capacity ³
Burbank CA, City of	BURB	38	0.15%	38		0.27%
Duke Energy (Morro Bay) ⁴	DETM	1,002	3.95%	716	3.73%	0.00%
LA Dep. Water & Power	LDWP	1,145	4.51%	1,145	5.96%	8.01%
PG&E (Diablo Canyon) ⁵	PGEP	2,160	8.51%	0	0.00%	0.00%
So. Cal Edison ⁶	SCE	10,336	40.74%	0	0.00%	0.00%
Williams	WEMT	3,956	15.59%	3,956	20.59%	27.68%
Reliant	RELIAN	2,276	8.97%	2,276	11.85%	15.92%
Dynegy ⁷	DYN	1,554	6.12%	2,687	13.98%	18.80%
Thermo Ecotek	TCK	280	1.10%	280	1.46%	1.96%
San Diego Gas & Electric ⁶	SDGE	2,625	10.35%	0	0.00%	0.00%
Import Capabilities						
NOB Import Capability	NOB			1,769	9.21%	3.12%
Path 26 Import Capability	P26			2,249	11.71%	15.73%
Eldorado Import Capability	ELD			1,505	7.83%	3.56%
Palo Verde Import Capability	PV			2,052	10.68%	3.90%
Mead Import Capability	MEAD			541	2.82%	1.05%
Total		25,372	100.00%	19,214	100.00%	100.00%

- 1. As reported in William's 1998 Filing Exhibit No. 5 (JSH-5)
- 2. ISO Revised numbers for 2000.
- 3. ISO Revised numbers for 2000 using actual average imports for NOB, ELD, PV, and MEAD for the peak hours of July-Sep, 2000 (446 MW, 509 MW, 557 MW, and 150 MW, respectively) rather than the import capability of these paths.
- 4. Duke Energy's Morro Bay units are located in Congestion Zone ZP26, as of Feb 1, 2000 but Duke purchased South Bay Units from San Diego (716 MW) on April 23, 1999.
- 5. PG&E's Diablo Canyon Nuclear Units are now located in Congestion Zone ZP26
- 6. Generation units owner or contracted to Southern California Edison and San Diego Gas and Electric are, pursuant to FERC's December 15th Order, now committed to serving each utility's own load.
- 7. Dynegy purchased San Diego's Encina Units (953 MW), and Kearny Units (180) on May 15, 1999.