CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION

FERC ELECTRIC TARIFF
FIRST REPLACEMENT VOLUME NO. I

First Revised Sheet No. 117

Effective: October 15, 2000

Superseding Original Sheet No. 117

deadband amount has been published by the ISO, the deadband amount shall be zero MWH.

If the Generating Unit, Curtailable Demand, System Unit or System Resource is scheduled to

provide more than one Ancillary Service in the Settlement Period, then the actual output will be

attributed first to Replacement Reserve, then to Non-Spinning Reserve, and finally to Spinning

Reserve, and the capacity payments associated with the balance of each Ancillary Service

shall be rescinded. If the same Ancillary Service is scheduled in both the Day Ahead and Hour

Ahead Markets, then payments shall be rescinded in proportion to the amount of each Ancillary

Service scheduled in each market.

2.5.26.4 Penalties applied pursuant to Section 2.5.26.1, and payments rescinded pursuant to

Section 2.5.26.2 and 2.5.26.3 shall be redistributed to Scheduling Coordinators in proportion to

ISO Control Area metered Demand and scheduled exports for the same Trading Day.

2.5.26.5 If the ISO determines that non-compliance of a Load, Generating Unit, System Unit

or System Resource, with an operating order or Dispatch instruction from the ISO, or with any

other applicable technical standard under the ISO Tariff, causes or exacerbates system

conditions for which the WSCC imposes a penalty on the ISO, then the Scheduling Coordinator

of such Load, Generating Unit, System Unit or System Resource shall be assigned that portion

of the WSCC penalty which the ISO reasonably determines is attributable to such non-

compliance, in addition to any other penalties or sanctions applicable under the ISO Tariff.

2.5.26.6 Temporary Exemption from Rescission of Energy Payments Any Participating

Load that has entered into a Participating Load Agreement and has responded to a Dispatch

instruction will be exempt from the requirements of Section 2.5.26.2.3 in the hour of the

Dispatch and for the following two (2) hours during the period beginning on June 15, 2000 and

ending on the date specified in a notice ("Notice Terminating Temporary Exemption") to be

issued by the ISO. Such notice shall be posted on the ISO Home Page and distributed to

Issued by: Roger Smith, Senior Regulatory Counsel

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Market Participants via e-mail at least seven (7) calendar days in advance of the termination of this temporary exemption.

Issued by: Roger Smith, Senior Regulatory Counsel

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