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August 17, 2007

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

**Re: *California Independent System Operator Corporation*
Docket No. ER07-____ - 000**

Transmission Access Charge Informational Filing

Dear Secretary Bose:

The enclosed informational filing by the California Independent System Operator Corporation ("ISO") is intended to provide notice regarding the revised transmission Access Charges effective July 1, 2007. The basis for the revision is to implement the revised Transmission Revenue Requirement ("TRR") of San Diego Gas & Electric Company ("SDG&E"), which was accepted by the Commission in an order issued on May 18, 2007 in Docket No. ER07-284.¹

Changes in Rates

The transmission Access Charges provided in the present filing revise the Access Charges and Wheeling Access Charges provided for informational purposes in the ISO's submission of July 31, 2007 in Docket No. ER07-1228. The changes in the present filing are effective July 1, 2007 in accordance with the ISO Tariff, Appendix F, Schedule 3, Section 8.

Worksheets illustrating the recalculation of the ISO's transmission Access Charge are included with the present transmittal letter as Attachment A. The recalculated rates for each of the TAC Areas, effective July 1, 2007, are as follows:

¹ *San Diego Gas and Electric Company*, 119 FERC ¶ 61,169 (2007). The order approved an uncontested settlement filed by the parties to that proceeding on March 28, 2007.

Northern Area -	\$ 3.0007 /MWh
East Central Area -	\$ 3.1293 /MWh
Southern Area -	\$ 2.9993 /MWh

Communications

Communications regarding this filing should be addressed to the following individuals, whose names should be placed on the official service list established by the Secretary with respect to this submittal:

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18 C.F.R. § 385.203(b)(3).

The ISO has served copies of this transmittal letter and Attachment A hereto on the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and on all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting this transmittal letter and all attachments on the ISO Home Page.

Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,



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ATTACHMENT A

July 1, 2007 TAC Rates
Based on Filed Annual TRR/TRBA and Load Data

Per FERC Approval of SDG&E's Offer of Settlement (Docket No. ER07-284)

TAC Components:

Filed Existing HV Facilities (\$)	Filed Annual TRR HV Facilities (\$)	Filed Annual TRR New HV Facilities (\$)	Filed Annual Gross Load (MWh)	TAC Area	Total Filed TRR (\$)	EHVF only Utility Specific Rate (\$/MWh)	EHVF only TAC Area Rate (\$/MWh)	HV Utility Specific Rate (\$/MWh)	TAC Area Rate (\$/MWh)
[1]	[2]	[2]	[3]	[4]	[5] = [1] + [2]	[6] = [1] / [3]	[7] = [2] / [4]	[8] = [3] / [3]	[9] = [19]
\$ 138,750,780	\$ 140,880,921	\$ 89,438,787	\$ 279,631,701	N	\$ 1,5513	1.6927	3.1265	3.0007	3.0007
\$ 135,861,900	\$ 42,066,851	\$ 91,670,569	\$ 177,928,751	EC	\$ 1,4821	1.8214	1.9410	3.1293	3.1293
\$ 32,897,039	\$ 62,390,665	\$ 21,271,145	\$ 95,287,704	S	\$ 1,5466	1.6913	4.4797	2.9993	2.9993
\$ 23,306,702	\$ -	\$ 2,766,313	\$ 23,306,702	EC	\$ 8,4252	1.8214	8.4252	3.1293	3.1293
\$ 1,183,561	\$ -	\$ 239,575	\$ 1,183,561	EC	\$ 4,9403	1.8214	4.9403	3.1293	3.1293
\$ 924,574	\$ -	\$ 139,457	\$ 924,574	EC	\$ 6,2988	1.8214	6.2988	3.1293	3.1293
\$ 9,952,813	\$ -	\$ 1,239,884	\$ 9,952,813	EC	\$ 8,0272	1.8214	8.0272	3.1293	3.1293
\$ 15,254,491	\$ -	\$ 1,814,019	\$ 15,254,491	EC	\$ 8,4092	1.8214	8.4092	3.1293	3.1293
\$ 9,703,795	\$ -	\$ 1,210,668	\$ 9,703,795	EC	\$ 8,0152	1.8214	8.0152	3.1293	3.1293
\$ 367,835,654	\$ 29,062,470	\$ 274,400,907	\$ 209,790,417	N	\$ -	-	-	3.0007	3.0007
ISO Total	\$ 274,400,907	\$ 209,790,417	\$ 642,236,561						

STEP 1: Calculate the Access Charge Rate for each TAC Area.

TAC-Area portion is the percent of Total TRR in each area which has not yet transitioned to the ISO (30%) divided by the Total Load of each area. The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (70%), plus the TRR of New HV Facilities, divided by total load.

Annual TRR Existing HV Facilities (\$)	Annual TRR TAC Area TRR (\$)	Annual TRR TAC Area TRR (\$)	Annual Gross Load (MWh)	TAC Area Rate (\$/MWh)	ISO Wide Annual Gross Load (MWh)	ISO Wide Annual TRR New HV Facilities (\$)	ISO Wide TRR HV Facilities (\$)	ISO Wide TRR HV Facilities (\$)	ISO Wide Annual Gross Load (MWh)	ISO Wide TRR HV Facilities (\$)	ISO Wide TRR HV Facilities (\$)	ISO Wide TRR HV Facilities (\$)	ISO Wide TRR HV Facilities (\$)	ISO Wide TRR HV Facilities (\$)	ISO Wide TRR HV Facilities (\$)
[10]	[11]	[11] x 30%	[12]	[13]	[14]	[15]	[16]	[17]	[18]	[19]	[20]	[21]	[22]	[23]	[24]
\$ 138,750,780	\$ 41,625,234	\$ 12,487,570	\$ 89,438,787	\$ 0.4652	\$ 99,080,485	\$ 0.5940	\$ 21,271,145	\$ 0.3640	\$ 209,790,417	\$ 3.0007	\$ 3.0007	\$ 3.0007	\$ 3.0007	\$ 1.6927	\$ 1.3080
\$ 196,187,835	\$ 58,856,351	\$ 17,657,906	\$ 99,080,485	\$ 0.5940	\$ 21,271,145	\$ 0.3640	\$ 21,271,145	\$ 0.3640	\$ 209,790,417	\$ 3.1293	\$ 3.1293	\$ 3.1293	\$ 3.1293	\$ 1.8214	\$ 1.3080
\$ 32,897,039	\$ 9,869,112	\$ 2,960,734	\$ 21,271,145	\$ 0.3640	\$ 21,271,145	\$ 0.3640	\$ 21,271,145	\$ 0.3640	\$ 209,790,417	\$ 2.9993	\$ 2.9993	\$ 2.9993	\$ 2.9993	\$ 1.6913	\$ 1.3080
Total	\$ 367,835,654	\$ 110,350,696	\$ 209,790,417	\$ 0.4652	\$ 209,790,417	\$ 0.3640	\$ 209,790,417	\$ 0.3640	\$ 209,790,417	\$ 3.0007	\$ 3.0007	\$ 3.0007	\$ 3.0007	\$ 1.6927	\$ 1.3080
ISO-wide	\$ 257,484,958	\$ 274,400,907	\$ 209,790,417	\$ 2.5553	\$ 209,790,417	\$ 0.3640	\$ 209,790,417	\$ 0.3640	\$ 209,790,417	\$ 3.0007	\$ 3.0007	\$ 3.0007	\$ 3.0007	\$ 1.6927	\$ 1.3080

July 1, 2007 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

STEP 2: Calculate the HV Access Charge the UDC/MSS pays on Filed Gross Load and Benefit/Burden. Note: ISO total for (Benefit)/Burden may not equal zero due to rounding of TAC Rate.

TAC Area	Filed Gross Load (MWh) [24]	EHVF only TAC Rate (\$/MWh) [25]	Amount Paid Based on Filed Gross Load (\$) [26]	EHVF only Utility Specific Rate (\$/MWh) [27]	Would Have Paid w/ EHVF Utility Specific Rate (\$) [28]	EHVF Access Charge (Benefit)/Burden (\$) [29]
PGE	89,438,787	1.6927	151,397,371	1.5513	138,750,780	12,646,591
SCE	91,670,569	1.8214	166,965,971	1.4821	135,861,900	31,104,071
SDGE	21,271,145	1.6913	35,976,119	1.5466	32,897,039	3,079,080
Anaheim	2,766,313	1.8214	5,038,478	8.4252	23,306,702	(18,268,224)
Azusa	239,575	1.8214	436,355	4.9403	1,183,561	(747,206)
Banning	139,457	1.8214	254,003	6.6298	924,574	(670,571)
Pasadena	1,239,884	1.8214	2,258,287	8.0272	9,952,813	(7,694,526)
Riverside	1,814,019	1.8214	3,303,999	8.4092	15,254,491	(11,950,492)
Vernon	1,210,668	1.8214	2,205,074	8.0152	9,703,795	(7,498,721)
ISO Total	209,790,417		367,835,654		367,835,654	0

STEP 3: For information only -- Projected annual net benefits/burdens from Access Charge for Existing Facilities.

\$32/328 million cap for IOUs; munis are held harmless; IOUs pay muni cost increases in proportion to their cap relative to the total cap.

EHVF Access Charge (Benefit)/Burden (\$)	IOU Burden Annual Cap (\$)	IOUs' Cap Exceeds IOUs' Burden (\$)	Amount IOUs' Cap Exceeds IOUs' Burden (\$)	IOUs' Burden Exceeds IOUs' Cap (\$)	Amount IOUs' Burden Exceeds IOUs' Cap (\$)	Payments by Entities with Net Benefit (\$)	Mitigation Payments (\$)	Adjusted Net (Benefit) / Burden (\$)	Reallocation IOU Burden (\$)	Transition Charge (\$)	Adjusted Net (Benefit) / Burden (\$)	Transition Charge Rate (\$/MWh)
PGE	32,000,000	19,353,409	19,353,409	0	0	0	0	12,646,591	8,166,628	8,166,628	20,813,218	0.0913
SCE	32,000,000	895,929	895,929	0	0	0	0	31,104,071	(10,290,852)	(10,290,852)	20,813,218	(0.1123)
SDGE	8,000,000	4,920,920	4,920,920	0	0	0	0	3,079,080	2,124,225	2,124,225	5,203,305	0.0999
Anaheim	0	0	0	0	0	0	0	(18,268,224)	0	0	(18,268,224)	0
Azusa	0	0	0	0	0	0	0	(747,206)	0	0	(747,206)	0
Banning	0	0	0	0	0	0	0	(670,571)	0	0	(670,571)	0
Pasadena	0	0	0	0	0	0	0	(7,694,526)	0	0	(7,694,526)	0
Riverside	0	0	0	0	0	0	0	(11,950,492)	0	0	(11,950,492)	0
Vernon	0	0	0	0	0	0	0	(7,498,721)	0	0	(7,498,721)	0
Total	72,000,000	25,170,259	25,170,259	0	0	0	0	0	0	0	0	0

July 1, 2007 TAC Rates Based on Filed Annual TRR/TRBA and Load Data

STEP 4: For Information Only -- Projected annual net benefits/burdens from Access Charge for New Facilities and Total projected annual net benefits/burdens from Access Charge.

	Filed Annual TRR New HV Facilities (\$)	ISO Wide Annual Gross Load (MWh)	New HVTRR Rate (\$/MWh)	New HVTRR Cost Responsibility (\$)	NHVF Access Charge (Benefit)/Burden (\$)	Total Access Charge (Benefit)/Burden (\$)
	[41]	[42]	[43]	[44]	[45]	[46]
	= [2]	= [3]	= ([15]) / [16]	= ([42]) * [43]	= ([44]) - [41]	= ([45]) + [39]
PGE	\$ 140,880,921	89,438,787	\$ 1,3080	\$ 116,983,819	\$ (23,897,102)	\$ (3,083,883)
SCE	\$ 42,066,851	91,670,569	\$ 1,3080	\$ 119,902,938	\$ 77,836,087	\$ 98,649,305
SDGE	\$ 62,390,665	21,271,145	\$ 1,3080	\$ 27,822,155	\$ (34,568,510)	\$ (29,365,206)
Anaheim	\$ -	2,766,313	\$ 1,3080	\$ 3,618,272	\$ 3,618,272	\$ (14,649,952)
Azusa	\$ -	239,575	\$ 1,3080	\$ 313,358	\$ 313,358	\$ (433,848)
Banning	\$ -	139,457	\$ 1,3080	\$ 182,406	\$ 182,406	\$ (488,165)
Pasadena	\$ -	1,239,884	\$ 1,3080	\$ 1,621,739	\$ 1,621,739	\$ (6,072,787)
Riverside	\$ -	1,814,019	\$ 1,3080	\$ 2,372,694	\$ 2,372,694	\$ (9,577,798)
Vernon	\$ -	1,210,668	\$ 1,3080	\$ 1,583,525	\$ 1,583,525	\$ (5,915,196)
Atlantic P15	\$ 29,062,470	0	\$ 1,3080	\$ 0	\$ (29,062,470)	\$ (29,062,470)
Total	\$ 274,400,907	209,790,417		\$ 274,400,907	\$ 0	\$ 0