# UNITED STATES OF AMERICA BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

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North American Electric Reliability	)	Docket No.	RD10-14-000
Corporation	)		
	)		

# MOTION TO INTERVENE AND COMMENTS IN SUPPORT OF THE ISO/RTO COUNSEL

Pursuant to Rule 214 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission, the ISO/RTO Council ("IRC")<sup>1</sup> respectfully submits the instant motion to intervene and comments in support of NERC's June 21, 2010 compliance filing in the captioned proceeding.

#### I. COMMUNICATIONS

IRC respectfully requests that all pleadings, correspondence and other communications concerning this proceeding be directed to the following persons, and their names and addresses be placed on the official service list for Docket No. RD10-14-000.

The IRC is comprised of the Alberta Electric System Operator ("AESO"), the California Independent System Operator ("CAISO"), Electric Reliability Council of Texas ("ERCOT"), the Independent Electricity System Operator of Ontario, Inc., ("IESO"), ISO New England, Inc. ("ISONE"), Midwest Independent Transmission System Operator, Inc., ("Midwest ISO"), New York Independent System Operator, Inc. ("NYISO"), PJM Interconnection, L.L.C. ("PJM"), Southwest Power Pool, Inc. ("SPP"), and New Brunswick System Operator ("NBSO"). The IESO, AESO and NBSO are not subject to the Commission's jurisdiction and these comments do not constitute agreement or acknowledgement that they can be subject to the Commission's jurisdiction. The IRC's mission is to work collaboratively to develop effective processes, tools and standard methods for improving the competitive electricity markets across North America. In fulfilling this mission, it is the IRC's goal to provide a perspective that balances reliability standards with market practices so that each complements the other, thereby resulting in efficient, robust markets that provide competitive and reliable service to customers.

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II. MOTION TO INTERVENE

The IRC is comprised of ten functioning Independent System Operators ("ISOs") and

Regional Transmission Organizations ("RTOs") in North America. The IRC's mission is to

work collaboratively to develop effective processes, tools and standard methods for improving

the competitive electricity markets across North America. In fulfilling this mission, it is the

IRC's goal to provide a perspective that balances reliability standards with market practices so

that each complements the other, thereby resulting in efficient, robust markets that provide

competitive and reliable service to customers.

The IRC members are subject to the mandatory Reliability Standards in their individual

capacities and must comply with applicable data collection efforts such as the collection of data

associated with nuclear restoration times. The IRC members therefore will be significantly

impacted by any Commission's determination in this docket. The IRC respectfully submits that

the IRC's intervention in this proceeding is in the public interest. IRC has a direct and vital

interest in the matters addressed herein that cannot be adequately be represented by any other

party.

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#### III. COMMENTS IN SUPPORT

In its filing, NERC seeks to discontinue quarterly data collection associated with nuclear restoration times, as required in Order No. 693. The IRC supports NERC's request that the Commission re-consider the value of continuing this data collection exercise. Recent adoption of Reliability Standard NUC-001-2 — Nuclear Plant Interface Coordination Reliability Standard, and modified Reliability Standard EOP-005-2 — System Restoration from Blackstart Resources Reliability Standard, have increased attention to the issues surrounding the nuclear plant interface with the transmission system, including restoration of nuclear power facilities, and has prescribed accountability for those issues. Compliance monitoring by registered entities and regional entities will more effectively take the place of the data collection effort as the means for addressing these issues. Finally, the IRC submits that the data submissions to-date support the conclusion that priority is being given to restoration of off-site power to nuclear stations. Under these circumstances, the continued need for the collection of data that is the subject of NERC's compliance filing is not apparent.

#### IV. CONCLUSION

WHEREFORE, for the reasons stated above, the IRC requests that the Commission consider these comments and re-consider the value of continuing this data collection exercise.

#### Respectfully submitted,

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Date: August 20, 2010

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# **CERTIFICATE OF SERVICE**

I hereby certify that I have served the foregoing document upon all of the parties listed on the official service list for the captioned proceeding, in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.2010).

Dated at Folsom, California this 20<sup>th</sup> day of August, 2010.

Anna Pascuzzo