Business Requirements Specification

Energy Imbalance Market Resource Sufficiency Enhancements

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Revision History

Date	Version	Description
11/27/2018	1.0	Initial document release.
1/25/2019	1.1	Update now addresses 15-minute Capacity Test failure by automatically failure the same 15-minute interval's Flexible Ramping Sufficiency Test in the associated direction (not the entire trade hour):
		Section 4.1, bullet 3: revised description
		 Section 5.1: updated EIM, Market Operations, and Market Instruments BPM impact descriptions
		• BRQs 005, 007
		Appendices D, E
		OASIS will report EIM Transfer Limits with "Import" and "Export" Limit Types (instead of "High" and "Low"), requiring the following document changes:
		• BRQs 155, 160
		Appendix F
2/22/2019	<u>1.2</u>	Updates to the following BRQs and Appendix's
		BRQs-155, 160 (update so market may populate "Net EIM Transfer Limit" values under additional LMPME condition, EIM operator locked transfer)
		BRQ-165 (OASIS report shall change name from "EIM Transfer Limit" to "Net EIM Transfer Limit")
		Appendix F (new conditions for report, report name change from "EIM Transfer Limit" to "Net EIM Transfer Limit" to reflect netted BAA-to-BAA transfer limit)
		Align verbiage with BPM language in Appendix C, CSTE-BRQ-150
		<u>CSTE-BRQ-155:</u> Clarified LMPME condition will be out-of-scope for this project, and tracked/tested in LMPME instead

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1 Introduction

1.1 Purpose

Earlier in 2018, as part of its stakeholder engagement, the ISO conducted stakeholder workshops entitled "EIM Offer Rules" which discussed improvements for the EIM resource sufficiency evaluation. A subsequent policy whitepaper capturing these discussions was later published which proposed transitioning EIM Capacity and Sufficiency Tests from an hourly assessment to independently evaluating each 15-minute interval. This project implements those proposed changes.

The purpose of this document is to capture and record a description of what the Users and Business Stakeholders of the project wish to obtain by providing high-level business requirements. This document establishes the basis for the agreement between the initiators and implementers of the project. The information in this document serves as input to determining the scope of projects and to all Business Process Modeling and System Requirements Specifications efforts.

2 Intellectual Property Ownership

Intellectual property covers a broad array of information and materials, including written works, computer programs, software, business manuals, processes, symbols, logos, and other work products. Determining ownership of intellectual property is very important in preserving rights of the California ISO and helps to avoid intellectual property infringement issues. In considering the business requirements or service requirements to be performed, the business owner of the project must determine intellectual property Ownership.

2.1 Checklist

CAISO retains intellectual property ownership of the following:

- Design of EIM; includes mathematical formulation of design principles
- Related Business Practice Manuals
- Software codes to implement the EIM design
- All rights reserved for works included within this BRS document

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3 Acronym Definitions

Acronym	Definition
API	Application Programmable Interface
BAA	Balancing Authority Area
BAAOP	Balancing Authority Area Operations Portal
BPM	Business Process Manual
BRS	Business Requirements Specification
BSAP	Base Schedule Aggregation Portal
CAISO	California Independent System Operator
CISO	California Independent System Operator
CMRI	CAISO Market Results Interface
DA	Day-Ahead
DAM	Day-Ahead Market
DAME	Day-Ahead Market Enhancements
EIM	Energy Imbalance Market
FMM	Fifteen Minute Market
FRD	Flexible Ramping Downward
FRST	Flexible Ramping Sufficiency Test
FRU	Flexible Ramping Upward
HASP	Hour-Ahead Scheduling Process
IFM	Integrated Forward Market
ISO	Independent System Operator

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Acronym	Definition
MF	MasterFile
МОО	Must-Offer Obligation
MQS	Market Quality System
OASIS	Open Access Same Time Information System
RST	Resource Sufficiency Test
	[comprehensively includes Balancing, Capacity, Flexible Ramping sufficiency (FRST), and feasibility tests]
RTBS	Real-Time Base Schedule
RTD	Real-Time Dispatch
RTM	Real-Time Market
RTPD	Real-Time Pre-Dispatch
RUC	Residual Unit Commitment
SC	Scheduling Coordinator
SIBR	Scheduling Infrastructure and Business Rules
STUC	Short-Term Unit Commitment
UI	User Interface

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4 Details of Business Need/Problem

4.1 Description

From stakeholder feedback during the "Energy imbalance market offer rules" workshops earlier in 2018, improvements for business needs related to EIM resource sufficiency evaluation were identified:

- 1. Allowing a tolerance threshold of 1% for the flexible ramping sufficiency test would prevent a substantial impact on transfers from sufficiency test failure due to missing the uncertainty requirement by an inconsequential amount
- Independently evaluating each 15-minute interval for its Flexible Ramping Sufficiency Test (FRST), would allow
 imposed transfer limits for RST failure to apply specifically to the failed 15-minute interval and not the entire trade
 hour
- 3. Capacity Test evaluation at a 15-minute interval basis will ensure bid range capacity is evaluated against both the minimum and maximum load forecasts of the trade hour (instead of just the average of the intervals), and will associate any interval's failed capacity test with automatic FRST failure for the same 15-minute interval
- 4. Currently, balancing and bid range capacity tests that pass do not report the margin of balancing or bid capacity sufficiency. For instances when the margin is very slight, knowing the amount would benefit the EIM participant by providing attention to possibly entering into a fail status in a subsequent test run (e.g. failing T-40 when T-75 and T-55 passed by a narrow margin).

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5 Business Impacts

5.1 Business Practice Manual (BPM)

BPM	Description of Impact(s)
Energy Imbalance Market (EIM)	 Bid Range Capacity Test independently evaluates each 15- min intervals of trade hour (instead of hourly basis)
	 Flexible Ramping Sufficiency Tests independently evaluates 15-min intervals of trade hour, constraining transfer limits for each 15-min interval that failed (instead of entire trade hour);
	 New rule that automatically fails the Flexible Ramping Sufficiency Test status if the same 15-minute interval's Capacity Test fails
	 BAAOP (User Guide) display will allow EIM Operator access to:
	 Bid Range Capacity Test Results at a 15-min interval granularity (detailed report)
	 Flexible Ramping Sufficiency Test Results at a 15-min granularity
	$_{\odot}$ EIM Transfer Limits (for each BAA in EIM Area)

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BPM	Description of Impact(s)		
Market Instruments	Although there will be no changes to API technical specifications, unstructured testing shall be facilitated for external participants wishing to assess data impacts from existing OASIS and CMRI APIs, as well as review BAAOP changes.		
	Impacted applications will include:		
	 CMRI Existing EIM Balance Test results publish regardless of whether test passes or fails Existing EIM Bid Range Capacity Test Results report display and API will present: results in both over and under conditions (currently only provides one or the other), at a 15min granularity sufficiency amounts provided Existing EIM Flexible Ramping Sufficiency Test Results report display and API will present:		
	 2) OASIS EIM Transfer Limit report display and API (deprecated in 2015): a. shall be re-purposed and report Net EIM Transfer Limit results for both FMM (15min) and RTD (5min); b. no changes to reporting/API data structure (historical data will remain) 		
	 Minor changes to the BAAOP RST test status and capacity results displays (providing 15-minute granularity) 		
	Unstructured test period will not provide structured tests or require settlement statements (e.g. no settlement impacts).		

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BPM	Description of Impact(s)
Market Operations	 RTPD and RTD enforces new logic that constrains transfer limits for BAAs with failed flexible ramping sufficiency tests at the 15-min interval granularity (instead of entire trade hour) Constrained transfer limits for 15-min interval sets to the least restrictive of the current interval's base transfer or the previous 15-min interval's scheduled EIM transfer from the prior FMM
BPM Change Management	Non-Applicable
Candidate CRR Holder	Non-Applicable
Compliance Monitoring	Non-Applicable
Congestion Revenue Rights	Non-Applicable
Credit Management	Non-Applicable
Definitions & Acronyms	Non-Applicable
Direct Telemetry	Non-Applicable
Distributed Generation for Deliverability	Non-Applicable
Generator Interconnection and Deliverability Allocation Procedures	Non-Applicable
Generator Interconnection Procedure (GIP)	Non-Applicable
Generator Management	Non-Applicable
Managing Full Network Model	Non-Applicable
Metering	Non-Applicable
Outage Management	Non-Applicable
Reliability Requirement	Non-Applicable
Rules of Conduct Administration	Non-Applicable
Scheduling Coordinator Certification & Termination	Non-Applicable
Settlements & Billing	Non-Applicable
Transmission Planning Process	Non-Applicable

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5.2 Other

Impact:	Description: (optional)
Market Simulation	Although there will be no changes to API technical specifications, unstructured testing shall be facilitated for external participants wishing to assess data impacts from existing OASIS and CMRI APIs, as well as review BAAOP changes.
	Impacted applications will include:
	 CMRI Bid Range Capacity Test Results report display and API will present: results in both over and under conditions (currently only provides one or the other), at a 15min granularity
	 2) OASIS EIM Transfer Limit report display and API (deprecated in 2015): a. shall be re-purposed and report Net EIM Transfer Limit results for both FMM (15min) and RTD (5min); b. no changes to reporting/API data structure (historical data will remain)
	3) Minor changes to the BAAOP RST test status and capacity results displays
	Unstructured test period will not provide structured tests or require settlement statements (e.g. no settlement impacts).
Market Participant Impact	Yes (EIM Participants)
External Training	Yes
Policy Initiative	Yes

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6 Business Requirements

The sections below describe the Business Processes and the associated Business Requirements involved in the project. These may represent high level functional, non-functional, reporting, and/or infrastructure requirements. These business requirements directly relate to the high level scope items determined for the project.

6.1 Business Process: EIM Resource Sufficiency Evaluation Enhancements

6.1.1 Business Requirements: Balancing Test Enhancements

ID#	Business Feature	Req Type	Potential Application(s) Impacted
CSTE- BRQ- 001	At T-75, T-55, and T-40 (minutes prior to the start of the next trade hour T), the systems shall display and broadcast, if applicable, BAA balancing test results to downstream systems, whether balancing test results fail or pass. The hourly imbalance amount and percentage values shall be presented as an absolute value. See Appendix C for EIM Balancing Test Result examples.	Core	- CMRI - BAAOP
CSTE- BRQ- 002	Systems shall receive, store, and display Balancing Test results for T- 75, T-55, and T-40 (minutes prior to the start of the next trade hour T), regardless of whether the test was passed or failed. The hourly imbalance amount and percentage values shall be presented as an absolute value. See Appendix C for EIM Balancing Test Result examples.	Existing Function	- BAAOP - CMRI

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6.1.2 Business Requirements: Capacity Test Enhancements

ID#	Business Feature	Req Туре	Potential Application(s) Impacted
CSTE- BRQ- 005	At T-75, T-55, and T-40 (minutes prior to the start of the next trade hour T), the system shall independently evaluate all 15-minute intervals within the trade hour for sufficient bid range capacity in both over and under capacity requirements.	Core	- EIM
	The following rules shall apply to the 15-min interval EIM Capacity Test evaluation:		
	Demand Forecast will be 15-min interval		
	 ISO BAA Schedules will be hourly (T-75 will use RUC schedule, T- 55/T-40 will use HASP schedule) 		
	 Base schedule logic regarding cross-hour ramping should remain as exists today 		
	 Bid capacity shall always be assessed in both directions (over and under) regardless how the BAA is assessed during the balancing test and irrespective of auto-matching functionality 		
	 Capacity Test results shall display for operator at a 15-minute interval granularity 		
	•		
CSTE- BRQ- 007	At T-75, T-55, and T-40, system shall automatically fail the Flexible Ramping Sufficiency Test for the same 15-minute interval as a failed Bid Range Capacity Test in the same direction, such that:	Core	- EIM
	Failed "over" Capacity Tests will auto-fail upward FRST		
	Failed "under" Capacity Tests will auto-fail downward FRST		
CSTE- BRQ- 010	For T-75, T-55, and T-40, system shall display in its detailed report all Capacity Test results in both directions at the 15-minute interval for each BAA to the associated BAA's EIM entity operator and ISO operator.	Core	- BAAOP
	See Appendix D for EIM Capacity Test Result examples.		

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ID#	Busine	ss Feature							Req Type	Potential Application(s) Impacted
CSTE- BRQ- 011	and Bal Sufficie	or Display sha lancing Tests ncy Up, and l ith 15-minute	, moving the ⁻ lexible Ram	Bid Range ping Suffici	Capac iency D	city, Flexi Down tes	ble R	Ramping	Core	- BAAOP
	EI	M	Admin							
	ЕІМ 1	Transmission S	system NA							
	EIM >	System > Bas	se Schedule Tes	st Results 🗦	Base S	Schedule T	est			
	BAA T	ALL] 🗸 End Ti	me [ALL]	~ A	pply	Reset				
			,							
		ase Schedule To								
	Σ,					Test Sta	tue			
	BAA	Start Time	End Time	Balancing Fea	sibility	Test Sta	tus			
		12/19/2018 11:00								
		12/19/2018 11:00	12/19/2018 12:00	PASS PAS	SS					
						Test Sta	tus			
	BAA	Start Time	End Time	Sufficiency Up	Sufficier			Y		
		12/19/2018 11:00	12/19/2018 11:15	PASS	PASS	P	ASS			
		12/19/2018 11:15	12/19/2018 11:30	PASS	PASS	P	ASS			
		12/19/2018 11: 30	12/19/2018 11:45	PASS	PASS	P	ASS			
		12/19/2018 11:45	12/19/2018 12:00	PASS	PASS	P	ASS			
CSTE- BRQ- 015	Capacit downstr The bid	U	nute interval s, regardless ufficiency am	result in bo of whether ount and po nt sufficience	th over test st ercenta	r and und tatus is fa	der di ail or j	rection to pass.	Core	- BAAOP
	See Ap	pendix D for	EIM Capacity	/ Test Resu	ılt exan	mples.				

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ID#	Business Feature	Req Type	Potential Application(s) Impacted
CSTE- BRQ- 025	System shall receive, publish to display, and broadcast externally the worst 15-minute interval Capacity Test result (i.e. interval with highest bid insufficiency amount) for each insufficiency direction, regardless of whether test status is fail or pass.	Core	- CMRI
	The bid capacity insufficiency amount and percentage values will follow the following sign convention:		WSDL changes for API
	Negative values represent sufficiency		
	Positive values represent insufficiency		
	No modifications shall be made to the EIM Bid Range Capacity Test Results report or payload structure.		
	See Appendix D for EIM Capacity Test Result examples.		

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6.1.3 Business Requirements: Flexible Ramping Up/Down Sufficiency Test Enhancements

ID#	Business Feature	Req Туре	Potential Application(s) Impacted
CSTE- BRQ- 100	For T-75, T-55, and T-40, system shall apply a tolerance band threshold to Flexible Ramping Sufficiency Tests for each BAA's resulting insufficiency amount (both upward and downward), such that the test passes if the insufficiency amount is equal to or less than the greater of the configurable absolute MW or the product of a configurable percentage * uncertainty requirement.	Core	- EIM
	For this implementation, the absolute MW shall be set to 1.0 MW, and the percentage value shall be set to 1.0 $\%.$		
	The table below provides examples of Sufficiency Test pass/fail outcomes using the tolerance threshold logic.		
	Uncertainty Insufficient Amount % MW Percentage Result		
	100 MW 1.2 MW 1.2% 1.0 MW 1.0 % Fail 50 MW 0.7 MW 1.4% 1.0 MW 1.0 % Pass 150 MW 1.5 MW 1.0% 1.0 MW 1.0 % Pass		
CSTE- BRQ- 105	For T-75, T-55, and T-40, system shall independently evaluate Flexible Ramping Sufficiency Tests for each BAA within the EIM Area on a 15- minute interval basis for the entire trade hour. The following rules shall apply to the 15-min interval EIM Flexible Ramping Sufficiency Test evaluation:	Core	- EIM
	Demand and VER Forecasts will be 15-min interval		
	 ISO Schedules will be hourly (T-75 will use RUC schedule, T- 55/T-40 will use HASP schedule) 		
	 Base schedule logic regarding cross-hour ramping should remain as exists today 		
	 Flexible Ramping sufficiency shall always be assessed in both directions (upward and downward) regardless how the BAA is assessed during the balancing test and irrespective of auto- matching functionality 		
	 Flexible Ramping Sufficiency Test results may vary for each 15- minute interval 		

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ID#	Business Feature	Req Type	Potential Application(s) Impacted
CSTE- BRQ- 110	For T-75, T-55, and T-40, system shall transfer each 15-minute interval of Flexible Ramping Sufficiency Test result (up and down) to the RPTD and RTD real-time markets for each BAA within the EIM Area.	Core	Source: EIM
	Each result for the 15-minute RTPD interval shall apply to the three underlying 5-minute RTD intervals.		Target: RTPD, RTD

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6.1.4 Business Requirements: Manage Real-Time Market

ID#	Business Feature	Req Туре	Potential Application(s) Impacted
CSTE- BRQ- 150	For each BAA in the EIM Area that fails <u>either</u> its Flexible Ramping Up or Flexible Ramping Down Sufficiency Test for a 15-minute interval in the next trade hour, the market shall limit the net EIM transfer from below <u>(import)</u> for upward <u>(export)</u> failure and from above for downward failure, to the less-restrictive of the following values:	Core	- RTPD - RTD
	Base Transfer Schedule for the failed 15-minute interval: or		
	 Net EIM transfer schedule for the interval prior to the failed 15- minute interval as provided by the last successful FMM market run (i.e. the "last previous" 15-minute interval) 		
	The following rules shall apply to the 15-minute interval EIM Sufficiency Test evaluation:		
	 The same EIM transfer limit applied to the failed 15-minute interval shall also apply to its three corresponding 5-minute market intervals 		
	 The last previous 15-minute interval shall be last 15-minute interval of the current hour if the 15-minute interval that fails the FRU/FRD test is the first 15-minute interval of the next hour 		
	 Likewise, the same is true if the 15-min interval that fails the FRU/FRD test is the second, third, or fourth 15-minute interval in the second hour of the HASP time horizon for which there is no previous solution for the immediately prior 15-minute interval 		
	 If a FMM run, other than HASP, fails, the EIM Transfer schedules from the last FMM run that has succeeded shall be used to derive the EIM Transfer limits for the 15-minute intervals that fail the FRU/FRD test 		
	 If HASP or all prior FMM runs fail, the base EIM Transfer shall be used 		
	Appendix B provides examples of logic applied for limiting EIM transfer for intervals with failed flexible ramping sufficiency test results.		

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ID#	Business Feature	Req Туре	Potential Application(s) Impacted
CSTE- BRQ- 155	Market systems shall calculate <u>and broadcast</u> the <u>Total-Net</u> EIM Transfer Limits for <u>both</u> the import and export directions, as applicable, with each binding 15-minute and 5-minute market interval.	Core	- RTPD - RTD
	 "As applicable" will apply to the following conditions (and impacted markets): Flexible Ramping Sufficiency Test failure for interval (RTPD and RTD), only reports the direction of FRST failure. EIM BAA contingency event occurs (RTD only), occurs for both import and export direction(RTD only) EIM Operator manually locks EIM transfer level via BAAOP (RTPD, RTD), occurs for both import and export directions (LMPME future scenario) EIM BAA export transfers are limited for mitigated intervals (RTPD and RTD), occurs only for export direction Note: LMPME condition will be tracked and tested in the LMPME project scope. 		
CSTE- BRQ- 160	Systems shall receive and publish binding 15-minute and 5-minute interval Total EIM Transfer Limits for each BAA within the EIM Area, only when applicable (e.g. when enforced), such that:-for the following conditions: Only displays records for intervals where BAAs have freezes on their Transfer Limit (which occurs during a failed FRST or EIM BAA contingency event) EIM limits will be reported for both import and export directions Flexible Ramping Sufficiency Test failure for interval (RTPD and RTD), only reports the direction of FRST failure EIM BAA contingency event occurs (RTD only), occurs for both import and export direction EIM Operator manually locks EIM transfer level via BAAOP (RTPD, RTD), occurs for both import and export directions (LMPME future scenario) EIM BAA export transfers are limited for mitigated intervals (RTPD and RTD), occurs only for export direction Note: LMPME condition will be tracked and tested in the LMPME project scope.	Core	- OASIS Note: No XSD, WSDL changes for API

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ID#	Business Feature	Req Type	Potential Application(s) Impacted
<u>CSTE-</u> <u>BRQ-</u> <u>165</u>	System shall update identified report name from "EIM Transfer Limits" to "Net EIM Transfer Limits"	<u>Core</u>	<u>- OASIS</u> <u>OASIS API</u>
	Note:		
	OASIS menu label will also be updated		
	OASIS API name shall not be updated		
	Atlas Reference documentation will be updated		
	Market Instruments BPM will be updated		

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Appendix A: [Intentionally Blank]

Appendix B: Example of 15-Minute EIM Transfer Limit Logic for BAA with Failed Flexible Ramping Sufficiency Test

As an example of how the EIM transfer limit logic will curtail limits for 15-minute intervals (and associated 5-minute intervals) with failed FRU/FRD sufficiency.

	Market	Run			15-min Interva	I	
Market	Run Time	Result	0 (<i>T</i> –7.5')	1 (<i>T</i> +7.5')	2 (<i>T</i> +22.5')	3 (<i>T</i> +37.5')	4 (<i>T</i> +52.5')
FMM	<i>T</i> –82.5'	EIM Transfer (MW)	-200				
RTBS	<i>T</i> –75'	Base Transfer (MW)		-300	-300	-300	-300
RIDO	1-75	FRU Test		Pass	Pass	Fail	Fail
FMM	<i>T</i> –67.5'	Transfer Limit (MW)				-300	-300
	7-07.5	EIM Transfer (MW)		-400	-320	-210	-300
RTBS	T 551	Base Transfer (MW)		-100	-100	-100	-100
RIBS	<i>T</i> –55'	FRU Test		Fail	Pass	Fail	Fail
FMM	T–52.5'	Transfer Limit (MW)		-200		-320	-210
	7-52.5	EIM Transfer (MW)		-200	-270	-180	-210
RTBS	<i>T</i> -40'	Base Transfer (MW)		-250	-250	-250	
RIDO	7-40	FRU Test		Fail	Pass	Fail	Fail
FMM	T–37.5'	Transfer Limit (MW)		-250		-270	-250
	1-37.5	EIM Transfer (MW)		-230	-350	-270	-250
		Transfer Limit (MW)		-250		-350	-270
FMM	T–22.5'	EIM Transfer (MW)		-240	-330	-300	-270
F 1414	T T C	Transfer Limit (MW)				-330	-300
FMM	<i>T</i> –7.5'	EIM Transfer (MW)			-280	-330	-300
		Transfer Limit (MW)				-280	-330
FMM	<i>T</i> +7.5'	EIM Transfer (MW)				-260	-330
	T- 22 51	Transfer Limit (MW)					-260
FMM	T+22.5'	EIM Transfer (MW)					-260

The following table shows the net EIM Transfer limit from below when failing the FRU sufficiency test.

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Appendix C: Example of EIM Balancing Test Results

For each trade hour, the EIM Balancing Test determines whether the BAA's base transfer schedule is within a 1% margin (over or under) of the hourly demand forecast. Imbalance results, the absolute difference between the BAA's base transfer schedule and the hourly demand forecast (either in the over or under direction), will now also report when within the 1% margin.

Day-Ahead R	eal-Time Post-Market Default Bids Convergence Bidding Forecast	Reference LSE Energy Imbalance Market Phase Shifter Gas Burn								
	/19/2018 III EIM Entity: [ALL]	LIVE Hour [ALL]VE Apply Reset								
* 🖻 📧	Balancing Test Results									
No.	Scenario Description	Expected Results								
1	EIM Balancing Test result fails (over):	Since absolute (3500 MW – 3580 MW) > 0.01 * 3580 MW, CMRI results shall provide records as follows:								
	 BAA Base Schedule Transfer sum of base schedules = 3500 MW 	Test Result: Fail Imbalance Direction: UNDER								
	- BAA Hourly Demand Forecast = 3580 MW	 Imbalance Amount (MW): 80.0 Imbalance Percentage (%): 2.23 								
2	EIM Balancing Test result fails (over):	Requirement Amount (MW): 3,580.0 Since absolute (3500 MW – 3400 MW) > 0.01 * 3400 MW, CMRI results shall provide records as follows:								
	- BAA Base Schedule Transfer sum of base	Test Result: Fail Imbalance Direction: OVER								
	schedules = 3500 MW - BAA Hourly Demand Forecast = 3400 MW	 Imbalance Direction: OVER Imbalance Amount (MW): 100.0 Imbalance Percentage (%): 2.94 Requirement Amount (MW): 3,400.0 								
3	EIM Balancing Test result passes (over or under):	Since absolute (3500 MW – 3480 MW) < 0.01 * 3480 MW, CMRI results shall provide records as follows:								
	 BAA-Base Schedule Transfer sum of base schedules = 3500 MW 	Test Result: PassImbalance Direction: OVER								
	- BAA Hourly Demand Forecast = 3480 MW	 Imbalance Amount (MW): 20.0 Imbalance Percentage (%): 0.57 Requirement Amount (MW): 3,480.0 								

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Appendix D: Example of EIM Capacity Test Results

Day-Ahead	Real-Time Post-Market Default Bids Convergence Biddi	ng Forecast	Reference	LSE Energy Ir	mbalance Market	Phase Shifter Gas Burn
	12/19/2018 II EIM Entity: [ALL] V 🔚 Mark	et: [/ Time Type: [/		r [ALL] ▼ 🗄	Apply Rese	et
	ge Capacity Test Results	rune (Jper [r				
≫ 🖻 🖂 Trade Date 1	1 - 20 of 264 ▶ ▶	🕏 Balancin	g Authority Area	∱ Test Result		sufficiency Insufficiency Insufficiency Amount (IMW) Decremental Requirement Incremental Requirement (IMW)
No.	Scenario Description					Expected Results
1	BAA's EIM Capacity Test result where the following conditions of	occur for	trade ho	ur:		CMRI reports will now provide Bid Range Capacity test results for both over and under directions each trade hour. In each direction, the most-insufficient 15-minute interval result (presented in blue text) will displayed
	Value	:15	:30	:45	:60	and broadcasted (e.g. :15 for the over direction, :45 for the under
	Base Transfer Schedule	1100	1100	1100	1100	direction). Only the intervals' trade hour will be identified in the report.
	15-minute Load Forecast	975	1050	1125	1025	
	Imbalance Direction	Over	Over	Under	Over	Value Description :15 :30 :45 :60
	Imbalance Amount	125	50	25	75	Test Status (Over) Fail Pass Pass Pass
	Bid Range Capacity (Up)	100	100	100	100	Insufficiency Direction (Over) Over Over Over Over
	Bid Range Capacity (Down)	100	100	100	100	Insufficiency Percentage (%) 25.0 -50.0 -125.0 -25.0
						Insufficiency Amount (MW) 25 -50 -125 -25
						Test Status (Under) Pass Pass Pass
						Insufficiency Direction (Under) Under Under Under Under
						Insufficiency Percentage (%) -225.0 -150.0 -75.0 -175.0
						Insufficiency Amount (MW) -225 -150 -75 -175
						Since one of the 15-minute intervals failed the "over" capacity test, the BAA's Flexible Ramping Sufficiency Test fails for the same 15-minute interval in the upward direction, reducing the BAA's import EIM transfer limits (see BRQ-0150).

2	🍣 California ISO		California ISO Technology		Template Version: Document Version:			4.6 1.1 <u>1.2</u>			
Energy Imbalance Market Resource Sufficiency Enhanc Requirements Specification - Planning						cements Business	Date Cr	eated:		11/2	7/2018
No.	Scenario Description					Expected Results					
2	BAA's EIM Capacity Test result interval for each direction in sar conditions occur:					For this scenario, CMRI interval results (in blue t direction, and interval :6	ext) for inter 0 results for	val :30 re the "unde	sults for t er" directio	he "over"	
	Value	:15	:30	:45	:60	intervals' trade hour will		i in the re	port.		
	Base Transfer Schedule	1100	1100	1100	1100	Description		:15	:30	:45	:60
	15-minute Load Forecast	975	950	1110	1225	Test Status (Over)		Fail	Fail	Pass	Pass
	Imbalance Direction	Over	Over	Under	Under	Insufficiency Direction	· /	Over	Over	Over	Over
	Imbalance Amount	125	150	10	125	Insufficiency Percenta		25.0	50.0	-110.0	-225.0
	Bid Range Capacity (Up)	100	100	100	100	Insufficiency Amount (MW)	25	50	-110	-225
	Bid Range Capacity (Down)	100	100	100	100	Test Status (Under)		Pass	Pass	Pass	Fail
						Insufficiency Direction	, ,	Under	Under	Under	Under
						Insufficiency Percenta		-225.0	-250.0	-90.0	25.0
						Insufficiency Amount (IVIVV)	-225	-250	-90	25
						:15 and :30 in over direct Flexible Ramping Suffic intervals in the associate upward direction (reduc :60 in the downward direction See BRQ-0150.	iency Test (F ed direction. ing the impo	RST) fail Intervals rt EIM Tra	ls for the 15 and ansfer Lin	same 15- :30 will fa nit), and li	minute il in the nterval
3	BAA's EIM Capacity Test result for each direction in same trade conditions occur:	•				interval results (in blue t	I shall report the most-insufficient 15-minute text, using interval :30 results for the "over" sults for the "under" direction). Only the intervals				er"
	Value	:15	:30	:45	:60				.00	. 45	.00
	Base Transfer Schedule	1100	1100	1100	1100	Description		:15	:30	:45	:60
	15-minute Load Forecast	1050	1075	1125	1150	Test Status (Over)	(Q)	Pass	Pass	Pass	Pass
	Imbalance Direction Imbalance Amount	Over 50	Over 25	Under 25	Under 50	Insufficiency Direction		Over	Over	Over	Over
	Bid Range Capacity (Up)	100	100	100	100	Insufficiency Percenta Insufficiency Amount (-50.0 -50	-25.0 -25	-125.0 -125	-150.0 -150
	Bid Range Capacity (Down)	100	100	100	100	Test Status (Under)		Pass			Pass
	<u> </u>					Insufficiency Direction	(Linder)	Under	Pass Under	Pass Under	Under
						Insufficiency Percenta		-150.0	-125.0	-75.0	-50
						Insufficiency Amount (• • •	-150	-125	-75	-50
						Since none of the 15-mi EIM transfer limits will b hour in either the import	nute interval e reduced fo	s failed th or any of th	ne BAA's he interva	capacity f	est, no

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California ISO	Technology	Document Version:	1.1<u>1.2</u>
Energy Imbalance Market Resource S Requirements Specif	Date Created:	11/27/2018	

Appendix E: Example of EIM Flexible Ramping **Sufficiency Test Results**

Day-Ahead Real-Time Post-Market Default Bids Convergence Bidding Forecast Reference LSE Energy Imbalance Market Phase Shifter Gas Burn

▼ E Market:
 Start Date:
 12/19/2018
 11
 EIM Entity:
 [ALL]
 Image: All and a constraints of the constraints of [ALL] ▼ 월 Hour [ALL] ▼ 월 Apply Reset

Flexible Ramp Requirement Sufficiency Test Results

 Image: Second state of the second

Test Indicator Ramp Type Insufficiency [%] Insufficiency Amount [MW] Requirement Amount [MW]

No.	Scenario Descriptio	n				Expected Results				
1	BAA's EIM Flexible Ramping Sufficiency Test result fails for at least one 15-minute interval for a given direction in same trade hour, where the following conditions occur:					Results will be presented in both hour, regardless of whether the te algebraically presented (with neg	est passed	d or failed	. Values	are
	Value	:15	:30	:45	:60	Description	:15	:30	:45	:60
	Flexible Ramping Up	100	100	100	100	Test Status (Upward)	Pass	Pass	Pass	Fail
	Uncertainty Req					Test Indicator	1	2	3	4
	Flexible Ramping	99.5	110	130	90	Ramp Type	Up	Up	Up	Up
	Upward Capacity					Insufficiency Percentage (%)	0.5	-10.0	-30.0	10.0
	Flexible Ramping Dn	200	200	200	200	Insufficiency Amount (MW)	0.5	-10	-30	10.0
	Uncertainty Req					Requirement Amount (MW)	100	100	100	100
	Flexible Ramping	150	175	220	250	Test Status (Downward)	Fail	Fail	Pass	Pass
	Downward Capacity					Test Indicator	1	2	3	4
						Ramp Type	Down	Down	Down	Dowr
						Insufficiency Percentage (%)	25.0	12.5	-10.0	-25.0
						Insufficiency Amount (MW)	50	25	-20	-50
						Requirement Amount (MW)	200	200	200	200
						In the upward ramping direction, the first interval (:15) has insufficiency within the 1%/1 MW tolerance bandwidth and therefo passes the FRST. In interval :60, the upward insufficiency exceed the tolerance threshold and FRST fails. For downward flexible ramping, the first and second intervals (:15 :30) fail the downward FRST (reducing the BAA's export EIM Tran Limit per BRQ-150).				ceeds (:15 ar

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No.	Scenario Descriptio	Expected Results													
2	BAA's EIM Capacity Test and :60 (over) 15-minute in failure for those same 15-r the under direction shall a direction applies to FRST Tests for the remaining int	ntervals, res minute inter pply to the F upward test	sulting in au vals. Capa FRST down Flexible F	itomatic FI city Test fa ward test, Ramping S	RST ailure in over	Results will be presented in both hour, regardless of whether the a capacity test has passed or failed interval FRST fails due to a failed the insufficiency percentage and values by default.	ssociated I. For inst I capacity	15-minut ances wh test for th	e interval here the 1 he same in	's 5-minute nterval,					
	Value	:15	:30	:45	:60	Description	:15	:30	:45	:60					
	Flexible Ramping Up	100	100	100	100	Test Status (Upward)	Pass	Pass	Pass	Fail					
	Uncertainty Req					Test Indicator	1	2	3	4					
	Flexible Ramping	150	150	150	150	Ramp Type	Up	Up	Up	Up					
	Upward Capacity					Insufficiency Percentage (%)	-50.0	-50.0	-50.0	0.0					
	Flexible Ramping Dn	200	200	200	200	Insufficiency Amount (MW)	-50	-50	-50	0					
	Uncertainty Req					Requirement Amount (MW)	100	100	100	100					
	Flexible Ramping	250	250	250	250	Test Status (Downward)	Fail	Fail	Pass	Pass					
	Downward Capacity					Test Indicator	1	2	3	4					
						Ramp Type	Down	Down	Down	Down					
						Insufficiency Percentage (%)	0.0	0.0	-25.0	-25.0					
						Insufficiency Amount (MW)	0	0	-50	-50					
						Requirement Amount (MW)	200	200	200	200					
			Interval :60 will fail in the upward direction (reduc Transfer Limit), and Intervals :15 and :30 in the c (reducing the export EIM Transfer Limit). See Bl												

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Appendix F: <u>NET</u>EIM Transfer Limits Report (OASIS)

For binding 15-minute or 5-minute market intervals failing their Flexible Ramping Sufficiency Test, or if the EIM or ISO BAA is in Contingency, the Energy > EIM Transfer Limits Report shall be repurposed to display the following BAA Transfer Limit results:

- Only displays records for interval where BAAs have freezes on their EIM Transfer Limit (specifically, when an FRST fails or EIM BAA contingency event occurs)
- EIM limits will be reported for both import and export directions the following market conditions:
 - Flexible Ramping Sufficiency Test failure for interval (RTPD and RTD), only reports the direction of FRST failure
 - o EIM BAA contingency event occurs (RTD only), occurs for both import and export direction
 - EIM Operator manually locks EIM transfer level via BAAOP (RTPD, RTD), occurs for both import and export directions
 - (LMPME future scenario) EIM BAA export transfers are limited for mitigated intervals (RTPD and RTD), occurs only for export direction

OASIS Energy > <u>NET</u>EIM Transfer Limits Report

FIM	Fransfer L	limits																										
¢ 14	1 - 2	4 of 64 🕨 🕨	0																									
Market	1 Opr Date	Balancing Authority Area Group ID	∱ Limit Type	nterval 🕆		HE02	HE03	HE04	HE05	HE06	HE07	HE08	HE09	HE10	HE11	HE12	HE13	HE14	HE15	HE16	HE17	HE18	HE19	HE20	HE21	HE22	HE23	HE24 HE2
RTD	09/16/2015	PACE	Import	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Import	2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Import	3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Import	4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Import	5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Import	6	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Import	7	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Import	8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Import	9	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Import	10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Import	11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Import	12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Export	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Export	2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Export	3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Export	4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Export	5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Export	6	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Export	7	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Export	8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Export	9	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Export	10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Export	11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTD	09/16/2015	PACE	Export	12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00