

## CLECA Questions for Clean Coalition for September 25 CAISO TAC Meeting

1. Please provide data and calculations (via a working spreadsheet) supporting the claim on slide 29 that O&M costs increase the cost of new transmission by 5 times, as well as the source of the data.
2. Please provide support for the claim that RETI 2.0 indicates the need to build \$5 billion of new transmission to meet the 50% RPS requirement by 2030.
3. Please provide the data and the calculations (with a working spreadsheet) for the \$.052/kWh TAC rate in slide 44. This does not appear to match any figure in the Excel workbook provided.
4. Please provide an explanation of the TRR total on Slide 43. Is this for PG&E only and missing three decimal places?
5. Does Clean Coalition know how many revenue quality meters would be needed for settlement purposes under its proposal and how many exist at the transmission-distribution interface? In addition, Clean Coalition at the August 29 stakeholder meeting stated that settlement data could be calculated from other data, not requiring revenue quality meters. Please provide an explanation of this alternative calculation and how it would be performed.
6. Please explain precisely, step by step, how the process proposed on slides 40 and 41 would change the current process for 1) determining the TAC and WAC rates, 2) determining the transmission charges paid by retail customers of each PTO-UDC, and 3) determining the transmission charges paid by customers of different LSEs in the PTO-UDC's service territory.
7. How would the proposal address ESPs, which do not have a service territory?
8. Per slide 29, are all wholesale distributed generation and aggregated DG RPS-eligible?
9. Please explain Clean Coalition's definition of levelized cost and how it compares to the traditional definition.