Attachment A

Table 1. Illustrative Example of Deviation Allowances and Net Scheduling Requirements by Load Forecast Level (Peak Hours 7-22)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Load	95%	De Minimis Deviation		Net Scheduling		Minor Deviation		Net Schedule Threshold	
Forecast	Requirement	Threshold (All-Hours)		Requirement		Threshold		for Minor Deviation	
(MW)	(MW)	MW	%	MW	%	MW	%	MW	%
3	2.9	0.2	5.0%	2.70	90.0%	25	100%	0	0%
10	9.5	0.5	5.0%	9	90.0%	25	100%	0	0%
20	19	1.0	5.0%	18	90.0%	25	100%	0	0%
30	29	1.5	5.0%	27	90.0%	25	83%	4	12%
40	38	2.0	5.0%	36	90.0%	25	63%	13	33%
50	48	2.5	5.0%	45	90.0%	25	50%	23	45%
60	57	3.0	5.0%	54	90.0%	25	42%	32	53%
70	67	3.0	4.3%	64	90.7%	25	36%	42	59%
80	76	3.0	3.8%	73	91.3%	25	31%	51	64%
90	86	3.0	3.3%	83	91.7%	25	28%	61	67%
100	95	3.0	3.0%	92	92.0%	25	25%	70	70%
200	190	3.0	1.5%	187	93.5%	25	13%	165	83%
300	285	3.0	1.0%	282	94.0%	25	8%	260	87%
400	380	3.0	0.8%	377	94.3%	25	6%	355	89%
500	475	3.0	0.6%	472	94.4%	25	5%	450	90%
600	570	3.0	0.5%	567	94.5%	25	4%	545	91%
700	665	3.0	0.4%	662	94.6%	25	4%	640	91%
800	760	3.0	0.4%	757	94.6%	25	3%	735	92%
900	855	3.0	0.3%	852	94.7%	25	3%	830	92%
1,000	950	3.0	0.3%	947	94.7%	25	3%	925	93%
5,000	4,750	3.0	0.1%	4,747	94.9%	100	2%	4,650	93%
10,000	9,500	3.0	0.0%	9,497	95.0%	200	2%	9,300	93%
15,000	14,250	3.0	0.0%	14,247	95.0%	300	2%	13,950	93%
20,000	19,000	3.0	0.0%	18,997	95.0%	400	2%	18,600	93%
25,000	23,750	3.0	0.0%	23,747	95.0%	500	2%	23,250	93%

Description of Column Data and Formulas

A) Day Ahead Load Forecast of SC for UDC Area

B) 95% Day Ahead Scheduling Requirement (A × .95).

C) *De Minimis* Deviation Threshold in MW (Minimum of: 3 MW or (A × .05)). *This represents the de minimis level by which the SCs Day Ahead schedule may fall below the 95% requirement any hour without being deemed non-compliant.*

D) *De Minimis* Deviation Threshold as % of Forecast (C ÷ A).

E) Net Scheduling Requirement in MW (B – C). *If the SC's Day Ahead schedule in MW is equal to or greater than this value, the SC is in compliance with the 95% scheduling requirement*.

F) Net Scheduling Requirement as % of Forecast (E ÷ A). *If the SC's Day Ahead schedule as a percent of forecast is equal to or greater than this value, the SC is in compliance with the 95% scheduling requirement*.

G) Minor Deviation Threshold in MW (Maximum of: 25 MW or (A × .02)). *This represents the maximum level by which the SC's Day Ahead schedule may fall below the 95% requirement and still be deemed a minor deviation. The first six minor deviations by each SC within each UDC area during peak hours each calendar month are not deemed non-compliant.*

H) Minor Deviation Threshold as % of Forecast (G ÷ A). *This represents the maximum level (as a percent of the SC's forecast) by which the SC's Day Ahead schedule may fall below the 95% requirement and still be deemed a minor deviation. The first six minor deviations by each SC within each UDC area during peak hours each calendar month are not deemed non-compliant.*

I) Net Schedule Threshold for Minor Deviation in MW (B- G). *If the SC's Day Ahead schedule is lower than the Net Scheduling Requirement in Column E, but not lower than the Net Schedule Threshold for Minor Deviations in this Column (I), the schedule is deemed a minor deviation. The first six minor deviations by each SC within each UDC area during peak hours each calendar month are not deemed non-compliant.*

J) Net Schedule Threshold for Minor Deviation as % of Forecast (I ÷ A). *This represents the minimum level (as a percent of the SC's forecast) that the SC may schedule while still being deemed a minor deviation. The first six minor deviations by each SC within each UDC area during peak hours each calendar month are not deemed non-compliant.*