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February 11, 2005

The Honorable Magalie R. Salas
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Re: *California Independent System Operator Corporation***
**Docket No. ER05-416-___**
**Errata - Transmission Access Charge Informational Filing**

Dear Secretary Salas:

On December 30, 2004, the California Independent System Operator Corporation ("ISO") made an informational filing intended to provide notice regarding the revised transmission Access Charges effective January 1, 2005 ("December 30 Filing"). The basis for the revision was to implement the revised Transmission Revenue Balancing Accounts ("TRBAs") of the current Participating Transmission Owners ("Participating TOs"), including the City of Pasadena, California ("Pasadena"). It has come to the ISO's attention that the December 30 Filing was incorrect, as described below. The ISO now makes the instant errata filing to ensure that the Commission and ISO Market Participants have accurate information regarding the Access Charges in effect starting January 1, 2005. The ISO stresses that although the incorrect values for the Access Charge have been posted on the ISO website, the ISO has not yet billed any Market Participant for these amounts.

**Correction to Changes in Rates**

As noted above, the transmission Access Charges provided in the December 30 Filing were intended to revise the Access Charges and Wheeling Access Charges to implement the revised TRBAs of the current Participating TOs. Additionally, worksheets intended to illustrate the recalculation of the ISO's transmission Access Charge were included as an attachment to the transmittal letter.

Unfortunately, the December 30 Filing contained inaccurate figures for Pasadena. Rather than including the figures proposed by Pasadena in its Transmission

Revenue Requirement filing in Docket No. EL05-18-000 with the Commission, the ISO inadvertently included a different, incorrect number.

The ISO apologizes for any inconvenience caused by the error in the December 30 Filing. The correct figures for Pasadena result in the following rates effective January 1, 2005:

| | |
|---|---|
| Northern Area - | $2.1263/MWh |
| East Central Area – | $2.5179/MWh |
| Southern Area - | $2.0626/MWh |

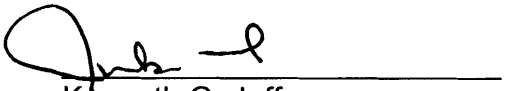
The figures are supported by the information provided in Attachment A to the present filing.

Additionally, the ISO provides, in Attachment B to the present filing, a form of notice for this errata filing suitable for publication in the Federal Register, which is also provided in electronic form on the enclosed diskette.

The ISO has served copies of this transmittal letter and all attachments hereto on the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and on all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting this transmittal letter and all attachments on the ISO Home Page.

Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,



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ATTACHMENT A

# January 1, 2005 TAC Rate
## Based on Filed Annual TRR/TRBA and Load Data

**TAC Components:**

| | Filed Annual TRR Existing HV Facilities ($) [1] | Filed Annual TRR New HV Facilities ($) [2] | Filed Annual Gross Load (MWh) [3] | TAC Area [4] | Total Filed TRR ($) [5] = [1] + [2] | EHVF only Utility Specific Rate ($/MWH) [6] = [1] / [3] | EHVF only TAC Area Rate ($/MWH) [7] = [21] | HV Utility Specific Rate ($/MWH) [8] = [5] / [3] | TAC Area Rate ($/MWH) [9] = [19] |
|---|---|---|---|---|---|---|---|---|---|
| PGE | $ 121,897,883 | $ 38,762,806 | 83,389,232 | N | $ 160,660,689 | $ 1.4618 | $ 1.6390 | $ 1.9266 | $ 2.1263 |
| SCE | $ 142,035,479 | $ 5,902,735 | 84,358,000 | EC | $ 147,938,214 | $ 1.6837 | $ 2.0306 | $ 1.7537 | $ 2.5179 |
| SDGE | $ 26,961,637 | $ 13,674,432 | 20,204,653 | S | $ 40,636,069 | $ 1.3344 | $ 1.5753 | $ 2.0112 | $ 2.0626 |
| Anaheim | $ 21,947,171 | $ - | 2,589,830 | EC | $ 21,947,171 | $ 8.4744 | $ 2.0306 | $ 8.4744 | $ 2.5179 |
| Azusa | $ 1,383,218 | $ - | 239,575 | EC | $ 1,383,218 | $ 5.7736 | $ 2.0306 | $ 5.7736 | $ 2.5179 |
| Banning | $ 1,028,184 | $ - | 139,457 | EC | $ 1,028,184 | $ 7.3728 | $ 2.0306 | $ 7.3728 | $ 2.5179 |
| Pasadena | $ 12,980,004 | $ - | 1,239,884 | EC | $ 12,980,004 | $ 10.4687 | $ 2.0306 | $ 10.4687 | $ 2.5179 |
| Riverside | $ 16,450,433 | $ - | 1,814,019 | EC | $ 16,450,433 | $ 9.0685 | $ 2.0306 | $ 9.0685 | $ 2.5179 |
| Vernon | $ 9,803,614 | $ - | 1,210,668 | EC | $ 9,803,614 | $ 8.0977 | $ 2.0306 | $ 8.0977 | $ 2.5179 |
| Trans-Elect | $ - | $ 36,775,863 | - | N | $ 36,775,863 | $ - | $ - | $ - | $ 2.1263 |
| **ISO Total** | **$ 354,487,623** | **$ 95,115,836** | **195,185,318** | | **$ 449,603,459** | | | | |

**STEP 1: Calculate the Access Charge Rate for each TAC Area.**

**TAC-Area portion is the percent of Total TRR in each area which has not yet transitioned to the ISO (50%) divided by the Total Load of each area.**

**The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (50%), plus the TRR of New HV Facilities, divided by total load.**

| | Annual TRR Existing HV Facilities ($) [10] = [1] | Annual TAC Area TRR ($) [11] = [10] x 50% | Annual Gross Load (GWH) [12] = [3] | TAC Area Rate ($/MWH) [13] = [11] / [12] |
|---|---|---|---|---|
| North | $ 121,897,883 | $ 60,948,942 | 83,389,232 | $ 0.7309 |
| East/C | $ 205,628,103 | $ 102,814,052 | 91,591,433 | $ 1.1225 |
| South | $ 26,961,637 | $ 13,480,819 | 20,204,653 | $ 0.6672 |
| **Total** | **$ 354,487,623** | **$ 177,243,812** | **195,185,318** | |

| | ISO Wide TRR Existing HV Facilities ($) [14] Total ([10]) x 50% | ISO Wide TRR New HV Facilities ($) [15] = Total [2] | ISO Wide Annual Gross Load (GWH) [16] = Total [3] | ISO Wide Rate ($/MWH) [17] = ([14] + [15]) / [16] | EHVF only ISO-Wide Rate ($/MWH) [18] =[14] / [16] |
|---|---|---|---|---|---|
| **ISO-wide** | **$ 177,243,812** | **$ 95,115,836** | **195,185,318** | **$ 1.3954** | **$ 0.9081** |

| | TAC Rate (TAC Area + ISO Wide) ($/MWH) [19] = [13] + [17] | Wheeling Rate (TAC Area + ISO Wide) ($/MWH) [20] = [19] | Existing HV Facilites (EHVF) only TAC Rate ($/MWH) [21] = [13] + [18] | New HV Facilites (NHVF) only TAC Rate ($/MWH) [22] = [15] / [16] |
|---|---|---|---|---|
| **North** | **$ 2.1263** | **$ 2.1263** | $ 1.6390 | $ 0.4873 |
| **East/Central** | **$ 2.5179** | **$ 2.5179** | $ 2.0306 | $ 0.4873 |
| **South** | **$ 2.0626** | **$ 2.0626** | $ 1.5753 | $ 0.4873 |

# January 1, 2005 TAC Rate
## Based on Filed Annual TRR/TRBA and Load Data

**STEP 2: Calculate the HV Access Charge the UDC/MSS pays on Filed Gross Load and Benefit/Burden. Note: ISO total for (Benefit)/Burden may not equal zero due to rounding of TAC Rate.**

| | TAC Area | Filed Gross Load (MWH) | EHVF only TAC Rate ($/MWH) | Amount Paid Based on Filed Gross Load ($) | EHVF only Utility Specific Rate ($/MWH) | Would Have Paid w/ EHVF Utility Specific Rate ($) | EHVF Access Charge (Benefit)/Burden ($) |
|---|---|---|---|---|---|---|---|
| | *[22] = [4]* | *[23] = [3]* | *[24] = [7]* | *[25] = [23] x [24]* | *[26] = [6]* | *[27] = [23] x [26]* | *[28] = [25] - [27]* |
| PGE | N | 83,389,232 | $ 1.6390 | $ 136,673,005 | $ 1.4618 | $ 121,897,883 | $ 14,775,122 |
| SCE | EC | 84,358,000 | $ 2.0306 | $ 171,298,094 | $ 1.6837 | $ 142,035,479 | $ 29,262,615 |
| SDGE | S | 20,204,653 | $ 1.5753 | $ 31,828,252 | $ 1.3344 | $ 26,961,637 | $ 4,866,615 |
| Anaheim | EC | 2,589,830 | $ 2.0306 | $ 5,258,931 | $ 8.4744 | $ 21,947,171 | $ (16,688,240) |
| Azusa | EC | 239,575 | $ 2.0306 | $ 486,483 | $ 5.7736 | $ 1,383,218 | $ (896,735) |
| Banning | EC | 139,457 | $ 2.0306 | $ 283,183 | $ 7.3728 | $ 1,028,184 | $ (745,001) |
| Pasadena | EC | 1,239,884 | $ 2.0306 | $ 2,517,719 | $ 10.4687 | $ 12,980,004 | $ (10,462,285) |
| Riverside | EC | 1,814,019 | $ 2.0306 | $ 3,683,563 | $ 9.0685 | $ 16,450,433 | $ (12,766,870) |
| Vernon | EC | 1,210,668 | $ 2.0306 | $ 2,458,393 | $ 8.0977 | $ 9,803,614 | $ (7,345,221) |
| **ISO Total** | | **195,185,318** | | **$ 354,487,623** | | **$ 354,487,623** | **$ 0** |

**STEP 3: For Information Only -- Projected annual net benefits/burdens from Access Charge for Existing Facilities.**

$32/32/8 million cap for IOUs; munis are held harmless; IOUs pay muni cost increases in proportion to their cap relative to the total cap.

| | EHVF Access Charge (Benefit)/Burden ($) *[29] = [28]* | IOU Burden Annual Cap ($) *[30]* | Amount IOUs' Cap Exceeds IOUs' Burden ($) *[31] IF ([30] - [29] >0) = [30] - [29]. If no cap, then 0.* | Amount IOU's Burden Exceeds IOU's Cap ($) *[32] IF [29] - [30] >0 = [29] - [30]. If no cap, then 0.* | Payments by Entities with Net Benefit ($) *[33] IOUs = ([31] / total[31]) x total[32]. Munis w/ Benefit= ([29] / total[29]) x total[32] - total[31]* | Mitigation Payments ($) *[34] = [33] - [32]* | Adjusted Net (Benefit) / Burden ($) *[35] = [29] + [34]* | Reallocation IOU Burden ($) *[36] Reallocate IOU Burden [38] so it is proportional to IOU Cap [30] = [38] - [35]* | Transition Charge ($) *[37] = [34] + [36]* | Adjusted Net (Benefit) / Burden ($) *[38] = [35] + [36]* | Transition Charge Rate ($/MWh) *[39] = [37] / [23]* |
|---|---|---|---|---|---|---|---|---|---|---|---|
| PGE | $ 14,775,122 | $ 32,000,000 | $ 17,224,878 | $ 0 | $ 0 | $ 0 | $ 14,775,122 | $ 6,960,146 | $ 6,960,146 | $ 21,735,268 | $ 0.0835 |
| SCE | $ 29,262,615 | $ 32,000,000 | $ 2,737,385 | $ 0 | $ 0 | $ 0 | $ 29,262,615 | $ (7,527,347) | $ (7,527,347) | $ 21,735,268 | $ (0.0892) |
| SDGE | $ 4,866,615 | $ 8,000,000 | $ 3,133,385 | $ 0 | $ 0 | $ 0 | $ 4,866,615 | $ 567,202 | $ 567,202 | $ 5,433,817 | $ 0.0281 |
| Anaheim | $ (16,688,240) | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ (16,688,240) | $ 0 | $ 0 | $ (16,688,240) | $ 0 |
| Azusa | $ (896,735) | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ (896,735) | $ 0 | $ 0 | $ (896,735) | $ 0 |
| Banning | $ (745,001) | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ (745,001) | $ 0 | $ 0 | $ (745,001) | $ 0 |
| Pasadena | $ (10,462,285) | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ (10,462,285) | $ 0 | $ 0 | $ (10,462,285) | $ 0 |
| Riverside | $ (12,766,870) | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ (12,766,870) | $ 0 | $ 0 | $ (12,766,870) | $ 0 |
| Vernon | $ (7,345,221) | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ (7,345,221) | $ 0 | $ 0 | $ (7,345,221) | $ 0 |
| Total | **$ 0** | **$ 72,000,000** | **$ 23,095,648** | **$ 0** | **$ 0** | **$ 0** | **$ 0** | **$ 0** | **$ 0** | **$ 0** | |

# January 1, 2005 TAC Rate
## Based on Filed Annual TRR/TRBA and Load Data

STEP 4: For Information Only -- Projected annual net benefits/burdens from Access Charge for New Facilities and Total projected annual net benefits/burdens from Access Charge.

| | Filed Annual TRR New HV Facilities ($) [40] = [2] | ISO Wide Annual Gross Load (MWh) [41] = [3] | New HVTRR Rate ($/MWH) [42] = ([15]) / [16] | New HVTRR Cost Responsibility ($) [43] = ([41]) * [42] | NHVF Access Charge (Benefit)/Burden ($) [44] = ([43]) - [40] | Total Access Charge (Benefit)/Burden ($) [45] = ([44]) + [38] |
|---|---|---|---|---|---|---|
| PGE | $ 38,762,806 | 83,389,232 | $ 0.4873 | $ 40,636,440 | $ 1,873,634 | $ 23,608,902 |
| SCE | $ 5,902,735 | 84,358,000 | $ 0.4873 | $ 41,108,531 | $ 35,205,796 | $ 56,941,064 |
| SDGE | $ 13,674,432 | 20,204,653 | $ 0.4873 | $ 9,845,938 | $ (3,828,494) | $ 1,605,322 |
| Anaheim | $ - | 2,589,830 | $ 0.4873 | $ 1,262,051 | $ 1,262,051 | $ (15,426,189) |
| Azusa | $ - | 239,575 | $ 0.4873 | $ 116,747 | $ 116,747 | $ (779,988) |
| Banning | $ - | 139,457 | $ 0.4873 | $ 67,959 | $ 67,959 | $ (677,043) |
| Pasadena | $ - | 1,239,884 | $ 0.4873 | $ 604,208 | $ 604,208 | $ (9,858,076) |
| Riverside | $ - | 1,814,019 | $ 0.4873 | $ 883,990 | $ 883,990 | $ (11,882,880) |
| Vernon | $ - | 1,210,668 | $ 0.4873 | $ 589,971 | $ 589,971 | $ (6,755,250) |
| Trans-Elect | $ 36,775,863 | 0 | $ 0.4873 | $ 0 | $ (36,775,863) | $ (36,775,863) |
| **Total** | **$ 95,115,836** | **195,185,318** | | **$ 95,115,836** | **$ 0** | **$ 0** |

# 01 January 2005 ISO Access Charge Rate

## HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS

| PTO | | HV TRR | LV TRR | New HV Facilities | New LV Facilities | Total HV Filed TRR | Total LV Filed TRR | Info Only Combined TRR |
|---|---|---|---|---|---|---|---|---|
| PGE | Base TRR | 172,356,487 | 280,015,391 | 55,028,123 | | 227,384,610 | 280,015,391 | 507,400,001 |
| | TRBAA (as of 30Sep04) | (49,755,580) | (36,138,199) | (15,885,027) | | (65,640,607) | (36,138,199) | (101,778,806) |
| | Standby Credit | (703,024) | (1,100,787) | (380,290) | | (1,083,314) | (1,100,787) | (2,184,101) |
| | Total | 121,897,883 | 242,776,405 | 38,762,806 | - | 160,660,689 | 242,776,405 | 403,437,094 |
| | Gross Load | 83,389,232 | 83,389,232 | 83,389,232 | 83,389,232 | 83,389,232 | 83,389,232 | 83,389,232 |
| | Utility Specific Access Charges ($/MWh) | 1.4618 | 2.9114 | 0.4648 | | 1.9266 | 2.9114 | 4.8380 |
| | TRR - Eff. Date - Docket# | 1-Jan-04 ER04-109-000 | | 1-Jan-04 ER04-109-000 | | | | |
| | TRBA - Eff. Date - Docket# | 1-Jan-04 ER04-337-002 | | 1-Jan-04 ER04-337-002 | | | | |
| SCE | Base TRR | 213,079,025 | 29,065,800 | 8,855,175 | | 221,934,200 | 29,065,800 | 251,000,000 |
| | TRBAA (as of 30Sep04) | (69,972,248) | (5,755,289) | (2,907,919) | | (72,880,167) | (5,755,289) | (78,635,456) |
| | Standby Credit | (1,071,298) | (134,259) | (44,521) | | (1,115,819) | (134,259) | (1,250,078) |
| | Total | 142,035,479 | 23,176,252 | 5,902,735 | - | 147,938,214 | 23,176,252 | 171,114,466 |
| | Gross Load | 84,358,000 | 84,358,000 | 84,358,000 | | 84,358,000 | 84,358,000 | 84,358,000 |
| | Utility Specific Access Charges ($/MWh) | 1.6837 | 0.2747 | 0.0700 | | 1.7537 | 0.2747 | 2.0284 |
| | TRR - Eff. Date - Docket# | 1-Sep-02 ER02-925 | | 1-Sep-02 ER02-925 | | | | |
| | TRBA - Eff. Date - Docket# | 1/1/05 ER05-207-000 | | 1/1/05 ER05-207-000 | | | | |
| SDGE | Base TRR | 55,005,000 | 54,024,000 | 14,739,000 | 22,466,000 | 69,744,000 | 76,490,000 | 146,234,000 |
| | TRBAA (as of 30Sep04) | (27,812,410) | (1,945,411) | (1,002,683) | (809,003) | (28,815,093) | (2,754,414) | (31,569,507) |
| | Standby Credit | (230,953) | (226,833) | (61,885) | (94,329) | (292,838) | (321,162) | (614,000) |
| | Total | 26,961,637 | 51,851,756 | 13,674,432 | 21,562,668 | 40,636,069 | 73,414,424 | 114,050,493 |
| | Gross Load | 20,204,653 | 20,204,653 | 20,204,653 | 20,204,653 | 20,204,653 | 20,204,653 | 20,204,653 |
| | Utility Specific Access Charges ($/MWh) | 1.3344 | 2.5663 | 0.6768 | 1.0672 | 2.0112 | 3.6335 | 5.6448 |
| | TRR - Eff. Date - Docket# | 9/1/04 - ER04-1126-000 | | 9/1/04 - ER04-1126-000 | | | | |
| | TRBA - Eff. Date - Docket# | 12/2004 - ER05-XXX-000 | | 12/2004 - ER05-XXX-000 | | | | |
| Vernon | Base TRR | 10,216,178 | | | | 10,216,178 | | 10,216,178 |
| | TRBAA (as of 30Sep04) | (412,564) | | | | (412,564) | | (412,564) |
| | Standby Credit | - | | | | - | | - |
| | Total | 9,803,614 | | | | 9,803,614 | | 9,803,614 |
| | Gross Load | 1,210,668 | | | | 1,210,668 | | 1,210,668 |
| | Utility Specific Access Charges ($/MWh) | 8.0977 | | | | 8.0977 | | 8.0977 |
| | TRR - Eff. Date - Docket# | 1/1/2001 EL00-105 | | | | | | |
| | TRBA - Eff. Date - Docket# | 1/1/2005 EL05-40-000 | | | | | | |

# 01 January 2005 ISO Access Charge Rate

## HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS

| PTO | | HV TRR | LV TRR | New HV Facilities | New LV Facilities | Total HV Filed TRR | Total LV Filed TRR | Info Only Combined TRR |
|---|---|---|---|---|---|---|---|---|
| Anaheim | Base TRR | 22,900,000 | | | | 22,900,000 | | 22,900,000 |
| | TRBAA (as of 30Sep04) | (952,829) | | | | (952,829) | | (952,829) |
| | Standby Credit | - | | | | - | | - |
| | Total | 21,947,171 | | | | 21,947,171 | | 21,947,171 |
| | Gross Load | 2,589,830 | | | | 2,589,830 | | 2,589,830 |
| | Utility Specific Access Charges ($/MWh) | 8.4744 | | | | 8.4744 | | 8.4744 |
| | TRR - Eff. Date - Docket# | 1/1/2003 EL03-15-003 | | | | | | |
| | TRBA - Eff. Date - Docket# | 1/1/2005 EL05-33-000 | | | | | | |
| Azusa | Base TRR | 1,500,000 | | | | 1,500,000 | | 1,500,000 |
| | TRBAA (as of 30Sep04) | (116,782) | | | | (116,782) | | (116,782) |
| | Standby Credit | - | | | | - | | - |
| | Total | 1,383,218 | | | | 1,383,218 | | 1,383,218 |
| | Gross Load | 239,575 | | | | 239,575 | | 239,575 |
| | Utility Specific Access Charges ($/MWh) | 5.7736 | | | | 5.7736 | | 5.7736 |
| | TRR - Eff. Date - Docket# | 1/1/2003 EL03-14-002 | | | | | | |
| | TRBA - Eff. Date - Docket# | 1/1/2005 EL05-32-000 | | | | | | |
| Banning | Base TRR | 1,105,000 | 53,647 | | | 1,105,000 | 53,647 | 1,158,647 |
| | TRBAA (as of 30Sep04) | (76,816) | (9,000) | | | (76,816) | (9,000) | (85,816) |
| | Standby Credit | - | - | | | - | - | - |
| | Total | 1,028,184 | 44,647 | | | 1,028,184 | 44,647 | 1,072,831 |
| | Gross Load | 139,457 | 139,457 | | | 139,457 | 139,457 | 139,457 |
| | Utility Specific Access Charges ($/MWh) | 7.3728 | 0.3201 | | | 7.3728 | 0.3201 | 7.6929 |
| | TRR - Eff. Date - Docket# | 1/1/2003 EL03-21-002 | | | | | | |
| | TRBA - Eff. Date - Docket# | 1/1/2005 EL05-44-000 | | | | | | |
| Pasadena | Base TRR | 12,980,004 | | | | 12,980,004 | | 12,980,004 |
| | TRBAA (as of 01Jan05) | - | | | | - | | - |
| | Standby Credit | - | | | | - | | - |
| | Total | 12,980,004 | | | | 12,980,004 | | 12,980,004 |
| | Gross Load | 1,239,884 | | | | 1,239,884 | | 1,239,884 |
| | Utility Specific Access Charges ($/MWh) | 10.4687 | | | | 10.4687 | | 10.4687 |
| | TRR - Eff. Date - Docket# | 1/1/2005 EL05-18-000 | | | | | | |
| | TRBA - Eff. Date - Docket# | 1/1/2005 EL05-18-000 | | | | | | |
| Riverside | Base TRR | 17,500,000 | | | | 17,500,000 | | 17,500,000 |
| | TRBAA (as of 30Sep04) | (1,049,567) | | | | (1,049,567) | | (1,049,567) |
| | Standby Credit | - | | | | - | | - |
| | Total | 16,450,433 | | | | 16,450,433 | | 16,450,433 |
| | Gross Load | 1,814,019 | | | | 1,814,019 | | 1,814,019 |
| | Utility Specific Access Charges ($/MWh) | 9.0685 | | | | 9.0685 | | 9.0685 |
| | TRR - Eff. Date - Docket# | 1/1/2003 EL03-20-003 | | | | | | |
| | TRBA - Eff. Date - Docket# | 1/1/2005 EL05-45-000 | | | | | | |
| Trans-Elect | Base TRR | - | | 36,725,863 | | 36,725,863 | | 36,725,863 |
| | TRBAA (as of 22Dec04) | - | | 50,000 | | 50,000 | | 50,000 |
| | Standby Credit | - | | - | | - | | - |
| | Total | - | | 36,775,863 | | 36,775,863 | | 36,775,863 |
| | Gross Load | - | | - | | - | | - |
| | Utility Specific Access Charges ($/MWh) | 0.0000 | | 0.0000 | | 0.0000 | | 0.0000 |
| | TRR - Eff. Date - Docket# | 12/22/2004 ER05-17-000 | | | | | | |
| | TRBA - Eff. Date - Docket# | 12/22/2004 ER05-17-000 | | | | | | |

For Information Only

# 01 January 2005 ISO Access Charge Rate

## HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS

| PTO | | HV TRR | LV TRR | New HV Facilities | New LV Facilities | Total HV Filed TRR | Total LV Filed TRR | Info Only Combined TRR |
|---|---|---|---|---|---|---|---|---|
| Total CAISO Grid | Base TRR | 506,641,694 | 363,158,838 | 115,348,161 | 22,466,000 | 621,989,855 | 385,624,838 | 1,007,614,693 |
| | TRBAA (as of 30Sep03) | (150,148,796) | (43,847,899) | (19,745,629) | (809,003) | (169,894,425) | (44,656,902) | (214,551,327) |
| | Standby Credit | (2,005,275) | (1,461,879) | (486,696) | (94,329) | (2,491,971) | (1,556,208) | (4,048,179) |
| | Total | 354,487,623 | 317,849,060 | 95,115,836 | 21,562,668 | 449,603,459 | 339,411,728 | 789,015,187 |
| | Gross Load | 195,185,318 | 188,091,342 | 187,951,885 | 103,593,885 | 195,185,318 | 188,091,342 | 195,185,318 |
| | Utility Specific Access Charges ($/MWh) | 1.8162 | 1.6899 | 0.5061 | 0.2081 | 2.3035 | 1.8045 | 4.0424 |

ATTACHMENT B

**NOTICE SUITABLE FOR PUBLICATION IN THE FEDERAL REGISTER**

**UNITED STATES OF AMERICA**
**BEFORE THE**
**FEDERAL ENERGY REGULATORY COMMISSION**

| | | |
|---|---|---|
| California Independent System Operator Corporation | ) ) | Docket No. ER05-416-___ |

**Notice of Filing**

[ ]

Take notice that, on February 11, 2005, the California Independent System Operator Corporation ("ISO") submitted an errata to its informational filing of December 30, 2004 regarding the ISO's revised transmission Access Charge rates effective January 1, 2005. The purpose of the errata filing is to correct the information provided in the December 30 informational filing.

The ISO states that this filing has been served upon the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and upon all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting the filing on the ISO Home Page.

Any person desiring to be heard or to protest the filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. §§ 385.211 and 385.214). All such motions or protests must be filed in accordance with § 35.9 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. Copies of this fling also may be viewed on the Commission's web site at http://www.ferc.gov, using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: _____