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June 9, 2005

The Honorable Magalie Roman Salas  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**Re: Errata Filing Correcting Compliance Filing of July 24, 2002  
Docket Nos. EL00-95-058, EL00-95-062, EL00-95-053, EL00-95-031,  
EL01-68-012, EL01-68-013, EL00-98-051, EL00-98-047, EL00-98-042,  
EL00-98-038, EL00-98-033, EL00-98-009**

Dear Secretary Salas:

The California Independent System Operator ("ISO") respectfully submits an original and fourteen copies of this errata filing to correct a typographical error in the ISO's July 24, 2002 compliance filing in the above named dockets ("July 24 Compliance Filing").<sup>1</sup> The typographical error is located in Attachment A, which contains the clean version of the ISO Tariff sheets submitted as a part of the July 24 Compliance Filing. Specifically, in the July 24 Compliance Filing the ISO amended Section 2.5.23.3.1 of its Tariff to indicate that Scheduling Coordinators<sup>2</sup> for Generating Units, System Units, and System Resources that submit bids above \$91.87 for the supply of Imbalance Energy shall be paid in accordance with their bids if accepted for Dispatch by the ISO. Unfortunately, the second reference to this price in the clean sheet for Section 2.5.23.3.1 was \$91.97 instead of the correct \$91.87. The black-lined version of this section of the Tariff found in Attachment B was correct. The ISO is now providing the corrected version of this Tariff section (Attachment A) in a clean version and again, in black-lined format (Attachment B) for filing with the Commission.

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<sup>1</sup> The July 24 Compliance Filing was submitted pursuant to the Commission's July 11, 2002 "Order on Rehearing, Reconsideration and Clarification," 100 FERC ¶ 61,050 (2002) in these dockets.

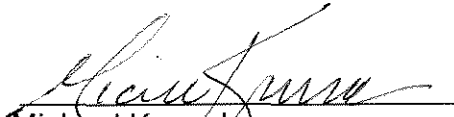
<sup>2</sup> Capitalized terms not otherwise defined herein are used in the sense given in the Master Definitions Supplement, Appendix A to the ISO Tariff.

It should be noted that Section 2.5.23.3.1, as amended in the July 24 Compliance Filing, was only intended to be effective through September 30, 2002. On August 16, 2002, in Docket Nos. ER02-1656-005, et al., the ISO filed to delete Section 2.5.23.3.1 from the ISO Tariff, effective October 1, 2002.

Also included in the present filing is a form notice of filing suitable for filing in the Federal Register (Attachment C).

Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger. If there are any questions concerning this filing, please contact the undersigned.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Michael Kunselman", written over a horizontal line.

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Counsel for the California Independent  
System Operator Corporation

**ATTACHMENT A**

If the ISO declares a System Emergency, e.g. during times of supply scarcity, and involuntary load shedding occurs during the real time Dispatch, the ISO shall set the Hourly Ex Post Price at the Administrative Price.

**2.5.23.3 Temporary Limitation on BEEP Interval Ex Post Prices**

**2.5.23.3.1 Limitation.** Notwithstanding any other provision of the ISO Tariff, the BEEP Interval Ex Post Price shall not exceed \$91.87 effective in all hours for Trade Days July 12, 2002 through September 30, 2002 inclusive. Scheduling Coordinators for Generating Units, System Units, and System Resources that submit bids above \$91.87 for the supply of Imbalance Energy shall be paid in accordance with their bids if accepted for Dispatch by the ISO.

**2.5.23.3.2 Charges for Certain Instructed Imbalance Energy.** Amounts paid to Scheduling Coordinators in accordance with Section 2.5.23.3.1 for Instructed Imbalance Energy from Generating Units, System Units and System Resources at bids above \$150 shall be charged to Scheduling Coordinators such that the charge to each Scheduling Coordinator shall be pro rata based upon the same proportion as the Scheduling Coordinator's Net Negative Uninstructed Deviations for the BEEP Interval bears to the total Net Negative Uninstructed Deviations of all Scheduling Coordinators for the BEEP Interval. Such charge shall apply in lieu of any charge specified in the ISO Tariff for such Instructed Imbalance Energy based on the BEEP Interval Ex Post Price.

**2.5.23.3.3 [Not Used]**

**2.5.24 Verification of Performance of Ancillary Services.**

Availability of both contracted and self provided Ancillary Services shall be verified by the ISO by unannounced testing of Generating Units, Loads and System Resources, by auditing of

**ATTACHMENT B**

**2.5.23.3.1 Limitation.** Notwithstanding any other provision of the ISO Tariff, the BEEP Interval Ex Post Price shall not exceed \$91.87 effective in all hours for Trade Days July 12, 2002 through September 30, 2002 inclusive. Scheduling Coordinators for Generating Units, System Units, and System Resources that submit bids above \$91.~~87~~<sup>8797</sup> for the supply of Imbalance Energy shall be paid in accordance with their bids if accepted for Dispatch by the ISO.

**ATTACHMENT C**





Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov>, using the **eLibrary** (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: \_\_\_\_\_