



Exceptional Dispatch Report

Table 2: September 2020

Market Quality and Renewable Integration

November 16, 2020

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Introduction

This report is filed pursuant to FERC’s September 2, 2009, and May 4, 2010, orders in ER08-1178. These orders require two monthly Exceptional Dispatch reports—one issued on the 15th of each month and one originally issued on the 30th of each month. Both Table 1 and Table 2 reports will be issued on the 15th of each month due to the availability of necessary data. This report provides data on the frequency, reasons and costs for Exceptional Dispatches issued in September 2020.

This report contains a price impact analysis as prescribed by FERC in its September 2 order. The price impact analysis for the month of September is presented in Appendix B. This report also includes mitigation analysis for September 2020 required by section 34.11.4 of the CAISO tariff. This analysis compares those Exceptional Dispatches subject to bid mitigation (i.e. Exceptional Dispatches to address noncompetitive constraints and Delta Dispatch), and determines the cost difference between the Exceptional Dispatch bid mitigation settlement rules and what the settlement amount would have been had the Exceptional Dispatches not been subject to bid mitigation. The Exceptional Dispatch bid mitigation analysis for September is presented in Appendix C.

The Nature of Exceptional Dispatch

The CAISO can issue exceptional dispatch instructions for a resource as a pre-day-ahead unit commitment, a post day-ahead unit commitment or a real-time exceptional dispatch. A pre-day-ahead unit commitment is an exceptional dispatch instruction committing a resource at or above its physical minimum (Pmin) operating level in the day-ahead market. A post-day-ahead unit commitment is an exceptional dispatch instruction committing a resource at or above its (Pmin) operating level in the real-time market. A real-time exceptional dispatch instructs a resource to operate at or above its physical minimum operating point. A real-time exceptional dispatch above the resource’s day-ahead award is an incremental exceptional dispatch instruction and a real-time exceptional dispatch below the day-ahead award is considered a decremental dispatch instruction. The CAISO issues exceptional dispatch instructions to maintain the reliability of the grid when the market software cannot do so. Whenever the CAISO issues an exceptional dispatch instruction, the operator logs the dispatch and the associated reason. Reliability requirements are calculated for both local area and the system wide needs, and are classified into various requirements including local generation, transmission management, non-modeled transmission outages, ramping and intertie emergency assistance. Whenever the CAISO issues an exceptional dispatch instruction, the operators log these instructions and the associated reason for each instruction.

Most of the generation procedures are internal to the CAISO and not available publicly on the CAISO website; however, all of the transmission procedures are available on the CAISO website.¹

Additional reasons for exceptional dispatch instructions in 2020 include Software Limitation. Software Limitation is used when an exceptional dispatch instruction was issued to bridge schedules across days for resources with a minimum down time of 24 hours, as the CAISO software does not handle multi-day commitment. For instance, a resource has a day-ahead schedule from 0600 till 2300, and then is shut down in 2400. If this resource had a minimum down time of 24 hours and it is required the following day, then the CAISO issues an exceptional dispatch to commit this resource in 2400 so it can be dispatched economically in the following day. Software Limitation was also used for exceptional dispatches to manually issue shut down instructions to a resource because of a temporary Automatic Dispatch System (“ADS”) failure, or similar issues. Interconnection Reliability Operating Limits (IROL) are system operating limits that are established to prevent instability, uncontrolled separation or cascading as described in operating procedure 3100. System Operating Limit (SOL) are the facility ratings, system voltage limits, transient stability limits, and voltage stability limits that are used in the operating horizon – any of which can be the most restrictive limit at any point in time, pre – or post – contingency. Control Point (CP) are imposed to protect the area transmission network against N – 1 contingencies. There were a few other reasons used to explain exceptional dispatch instructions in September, which are self-explanatory.

The data in Table 1 is based on a template specified in the September 2009 order.² This table contains all the information published in Table 1 of the first report for September 2020. In addition, it contains volume (MWh) and cost information. Each entry in Table 1 is a summary of exceptional dispatches classified by (1) the reason for the exceptional dispatch; (2) the location of the resource by Participating Transmission Owner (PTO) service area; (3) the Local Reliability Area (LRA) where applicable; (4) the market in which the exceptional dispatch occurred (day-ahead vs. real-time); and (5) the date of the exceptional dispatch. For each classification the following information is provided: (1) Megawatts (MW); (2) Commitment; (3) Inc or Dec; (4) Hours; (5) Begin Time; (6) End Time; (7) Total Volume (MWh); (8) Min Load Cost; (9) Start Up Cost; (10) CC6470; (11) ED Volume (MWh INC/DEC); (12) CC6470 INC; (13) CC6470 DEC; (14) CC6482; (15) CC6488; and (16) CC6620. Each column is defined:

¹ A list of all of the CAISO’s Operating Procedures and all the publicly available Operating Procedures are available at the following link:

<http://www.caiso.com/thegrid/operations/opsdoc/index.html>

² The data in Table 1 is principally SLIC information supplemented with data from the Market Quality System (MQS) and Settlements database. The volume and cost information is based on t+51B Recalculation Statements.

- The MW column shows the range of exceptional dispatch instruction in MW for the classification.
- The Commitment column specifies if there was a unit commitment for the classification.
- The INC/DEC/NA column specifies if there was an incremental dispatch (INC), a decremental dispatch (DEC), or only a unit commitment (NA). The Begin Time and End Time columns show the start and end time of exceptional dispatch for the classification respectively.
- The Hours column is the time difference between begin time and end time rounded up to the next hour.
- The total volume column shows the total MWh dispatch quantity dispatched for that classification. This quantity includes the minimum load quantity, the imbalance energy quantity, and the exceptional dispatch quantity.
- The Min-Load Cost column shows eligible minimum load cost for the classification.
- The Start-Up Cost column shows the eligible start up cost for the classification. The CAISO does not explicitly pay resources for its start up and minimum load costs; however, it ensures that resources are compensated adequately through its bid cost recovery.³
- The CC6470 column shows the total imbalance energy costs for the classification. This cost contains the portion of exceptional dispatch instruction settled as optimal energy due to its bid price being less than the LMP in the relevant settlement interval.
- The ED Volume MWh (MWh INC/DEC) column shows the incremental or the decremental portion of the real-time exceptional dispatch MWh for the classification. The CC6470-INC shows that portion of incremental exceptional dispatch instruction settled at the resource LMP.
- The CC6470-DEC column shows that portion of decremental exceptional dispatch instruction settled at the resource specific LMP. Both these charge codes are portions of the real-time instructed imbalance energy charge code (6470).⁴
- The CC6482 column shows the real-time excess cost for the classification.⁵
- The CC6488 column shows the real-time exceptional dispatch uplift settlement for the classification.⁶ The CC6620 shows the bid cost recovery payment for the classification. This cost is shown for all pre-day-ahead unit commitments only.

³ For further details regarding the Bid Cost Recovery process please refer to section 11.8 of the CAISO tariff.

⁴ For further details please refer to the BPM configuration Guide: Real-Time Instructed Imbalance Energy Settlement published on the CAISO's website.

⁵ For further details please refer to the BPM configuration Guide: Real Time Excess Cost for Instructed Energy Settlement published on the CAISO's website.

⁶ For further details please refer to the BPM configuration Guide: Real Time Exceptional Dispatch Uplift Settlement published on the CAISO's website.

Charge codes 6470, 6470 INC, 6470 DEC, 6482 and 6488 are shown in Table 1 because all these charge codes pertain to real-time exceptional dispatch MWH quantities. The classification of data is further explained for example in Attachment A.

Exceptional dispatches with the reason “Reliability Assessment” were due to Real Time Contingency Analysis, Voltage Stability Analysis, and operating procedure number 7110 (along with 6610, 7230, 7320, 7450, and 7720). Reliability Assessment is the reason as explained in the operator procedure 2330C⁷ that encompasses Control Point (CP), Interconnection Reliability Operating Limit (IROL), System Operating Limit (SOL) and congestion related EDs. This reason is used to mitigate reliability issues identified through the real – time assessment tools such as Real Time Contingency Analysis (RTCA), Voltage Stability Analysis (VSA), Dynamic Stability Analysis (DSA) and/or Operating Procedure (OP) or offline study.

1) ⁷ The operator procedure 2330C - <http://www.caiso.com/Documents/2330C.pdf>

Table 1: Exceptional Dispatches in September 2020

California Independent System Operator Corporation Exceptional Dispatch Report November 16, 2020																					
Chart 2: Table of Exceptional Dispatches for Period 01/September/2020 - 30/September/2020																					
Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
1	RT	Bridging Schedules	SCE	Big Creek-Ventura	9/4/2020	50 - 100	No	INC	2	22:00	0:00	22.33	52467.75	0.00	-871.56	0.00	0.00	0.00	0.00	0.00	0.00
2	RT	Bridging Schedules	SCE	Big Creek-Ventura	9/7/2020	50 - 100	No	INC	1	23:00	0:00	17.93	55947.89	0.00	-573.73	0.00	0.00	0.00	0.00	0.00	0.00
3	RT	Bridging Schedules	SCE	Big Creek-Ventura	9/8/2020	50 - 100	No	INC	12	0:00	12:00	105.59	421939.93	0.00	-17551.77	0.00	0.00	0.00	0.00	0.00	0.00
4	RT	Bridging Schedules	SCE	LA Basin	9/4/2020	10	Yes	INC	1	23:00	0:00	0.00	5989.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	RT	Bridging Schedules	SCE	LA Basin	9/5/2020	10 - 20	No	INC	1	23:00	0:00	0.00	10397.46	0.00	-0.05	0.00	0.00	0.00	0.00	0.00	0.00
6	RT	Bridging Schedules	SCE	LA Basin	9/6/2020	10 - 20	No	INC	1	23:00	0:00	0.00	1335.89	0.00	-0.08	0.00	0.00	0.00	0.00	0.00	0.00
7	RT	Bridging Schedules	SCE	LA Basin	9/7/2020	10 - 20	Yes	INC	14	0:00	14:00	0.00	140001.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	RT	Bridging Schedules	SCE	LA Basin	9/30/2020	10	No	INC	1	23:00	0:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	RT	Fast Start Unit Management	PGAE	Bay Area	9/5/2020	20 - 120	No	DEC	10	12:00	21:30	-15.68	-6048.47	0.00	441.90	0.00	0.00	0.00	0.00	0.00	0.00
10	RT	Fast Start Unit Management	PGAE	Bay Area	9/5/2020	20 - 24	No	INC	11	10:00	20:30	-2.12	0.00	0.00	82.56	0.18	-4.31	0.00	0.00	0.00	0.00
11	RT	Fast Start Unit Management	PGAE	Bay Area	9/11/2020	0	No	INC	2	4:15	5:20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	RT	Fast Start Unit Management	SCE	Big Creek-Ventura	9/4/2020	0	No	INC	1	23:15	0:00	-4.00	0.00	0.00	0.00	-12.00	0.00	0.00	0.00	0.00	0.00
13	RT	Fast Start Unit Management	SCE	Big Creek-Ventura	9/5/2020	0	No	INC	1	0:00	0:15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	RT	Fast Start Unit Management	SCE	Big Creek-Ventura	9/6/2020	0	No	INC	24	0:00	0:00	-81.47	5652.71	0.00	0.00	-162.93	0.00	0.00	0.00	0.00	0.00
15	RT	Fast Start Unit Management	SCE	Big Creek-Ventura	9/7/2020	0	No	INC	1	0:00	0:30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	RT	Fast Start Unit Management	SCE	LA Basin	9/1/2020	0	No	INC	2	7:30	8:55	-33.15	430.47	0.00	0.00	-180.04	0.00	0.00	0.00	0.00	0.00
17	RT	Fast Start Unit Management	SCE	LA Basin	9/6/2020	0	No	INC	24	0:00	0:00	-154.25	10528.35	47.83	0.00	-308.51	0.00	0.00	0.00	0.00	0.00

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Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
18	RT	Fast Start Unit Management	SCE	LA Basin	9/7/2020	0	No	INC	1	0:00	0:30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	RT	Fast Start Unit Management	SCE	LA Basin	9/8/2020	0	No	INC	1	8:00	8:30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	RT	Fast Start Unit Management	SCE	LA Basin	9/9/2020	0	No	INC	1	6:20	7:20	-30.25	1191.04	0.00	0.00	-60.51	0.00	0.00	0.00	0.00	0.00
21	RT	Fast Start Unit Management	SCE	LA Basin	9/11/2020	0	No	INC	4	4:30	8:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	RT	Fast Start Unit Management	SCE	LA Basin	9/18/2020	0	No	INC	2	3:45	4:50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	RT	Fast Start Unit Management	SCE	LA Basin	9/20/2020	0	No	INC	3	0:15	2:20	-92.62	1684.02	0.00	1473.58	-91.37	0.00	222.26	0.00	0.00	0.00
24	RT	Fast Start Unit Management	SCE	LA Basin	9/26/2020	0	No	INC	2	5:15	6:20	-11.38	0.00	0.00	0.00	-34.15	0.00	0.00	0.00	0.00	0.00
25	RT	Fast Start Unit Management	SDGE	San Diego-IV	9/11/2020	0	No	INC	1	4:45	5:45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	RT	Incomplete or Inaccurate Transmission	PGAE	Sierra	9/14/2020	20	No	INC	6	10:25	16:00	24.17	8623.55	0.00	-1350.92	0.00	0.00	0.00	0.00	0.00	0.00
27	RT	Incomplete or Inaccurate Transmission	SCE	LA Basin	9/9/2020	300	No	DEC	2	16:00	17:15	42.12	-9294.52	2911.00	-647.69	86.70	-417.33	0.00	0.00	-343.91	0.00
28	RT	Incomplete or Inaccurate Transmission	SCE	LA Basin	9/9/2020	300	No	INC	2	14:25	16:00	64.34	0.00	0.00	-1268.11	181.53	-1542.06	0.00	0.00	-972.81	0.00
29	RT	Incomplete or Inaccurate Transmission	SCE	NA	9/9/2020	0 - 445	No	DEC	11	9:20	19:45	-143.30	-14559.89	0.00	-1603.01	-345.76	0.00	-1306.70	0.00	-11514.71	0.00
30	RT	Incomplete or Inaccurate Transmission	SCE	NA	9/9/2020	300	No	INC	2	10:15	12:00	20.57	932.99	0.00	1290.72	0.00	0.00	0.00	0.00	0.00	0.00
31	RT	Incomplete or Inaccurate Transmission	SDGE	San Diego-IV	9/9/2020	500	No	DEC	2	17:00	19:00	-6.94	0.00	0.00	352.57	0.00	0.00	0.00	0.00	0.00	0.00
32	RT	Incomplete or Inaccurate Transmission	SDGE	San Diego-IV	9/9/2020	40 - 600	No	INC	8	11:40	18:45	344.63	97672.66	32.33	-30355.79	8.52	-162.45	0.00	0.00	-231.19	0.00
33	RT	Load Forecast Uncertainty	Intertie	NA	9/6/2020	263 - 301	No	INC	3	15:00	18:00	45.50	0.00	0.00	-959.49	45.50	-959.49	0.00	-81989.42	0.00	0.00
34	RT	Load Forecast Uncertainty	Intertie	NA	9/17/2020	200 - 332	No	INC	2	17:00	19:00	853.50	0.00	0.00	-28386.58	1440.00	-22177.29	0.00	-294386.74	0.00	0.00

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35	RT	Load Forecast Uncertainty	Intertie	NA	9/21/2020	75 - 418	No	INC	2	17:00	19:00	551.50	0.00	0.00	-14033.74	1103.00	-14033.74	0.00	-23460.32	0.00	0.00
36	RT	Load Forecast Uncertainty	PGAE	Bay Area	9/6/2020	0 - 184	No	DEC	5	15:15	20:15	6.17	0.00	0.00	2096.03	-2.36	0.00	0.00	0.00	0.00	0.00
37	RT	Load Forecast Uncertainty	PGAE	Bay Area	9/10/2020	175	No	INC	10	12:00	22:00	85.56	88225.70	28731.12	-3025.73	0.00	0.00	0.00	0.00	0.00	0.00
38	RT	Load Forecast Uncertainty	PGAE	Bay Area	9/12/2020	231	No	INC	22	2:30	0:00	-4.78	0.00	0.00	79.47	0.00	0.00	0.00	0.00	0.00	0.00
39	RT	Load Forecast Uncertainty	PGAE	Bay Area	9/17/2020	54	No	INC	4	17:20	21:00	9.63	9612.30	7069.68	-564.41	0.00	0.00	0.00	0.00	0.00	0.00
40	RT	Load Forecast Uncertainty	PGAE	Bay Area	9/18/2020	185	No	INC	6	16:30	22:00	153.67	82795.49	28226.71	-3867.77	0.00	0.00	0.00	0.00	0.00	0.00
41	RT	Load Forecast Uncertainty	PGAE	Fresno	9/7/2020	10 - 40	No	INC	7	14:30	21:00	78.67	1066.34	0.00	-3986.69	0.00	0.00	0.00	-8878.18	0.00	0.00
42	RT	Load Forecast Uncertainty	PGAE	Sierra	9/5/2020	42	No	INC	9	15:00	0:00	382.97	0.00	0.00	-15198.40	0.00	0.00	0.00	0.00	0.00	0.00
43	RT	Load Forecast Uncertainty	PGAE	Sierra	9/6/2020	42	No	INC	24	0:00	0:00	-1.21	0.00	0.00	52.64	0.00	0.00	0.00	0.00	0.00	0.00
44	RT	Load Forecast Uncertainty	PGAE	Stockton	9/20/2020	88.8	No	INC	4	17:00	21:00	-80.86	16800.47	0.00	3163.72	0.00	0.00	0.00	0.00	0.00	0.00
45	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	9/1/2020	100	No	INC	24	0:00	0:00	-5.67	307796.32	0.00	282.41	0.00	0.00	0.00	0.00	0.00	0.00
46	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	9/2/2020	50 - 100	No	INC	24	0:00	0:00	-16.48	436557.37	83323.21	425.86	15.83	-666.58	0.00	0.00	0.00	0.00
47	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	9/3/2020	50 - 100	No	INC	24	0:00	0:00	8.36	387607.38	0.00	-425.06	0.00	0.00	0.00	0.00	0.00	0.00
48	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	9/5/2020	54	No	INC	4	17:00	21:00	4.50	0.00	0.00	-726.77	0.02	-0.88	0.00	0.00	0.00	0.00
49	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	9/26/2020	50	No	INC	9	15:00	0:00	0.00	61448.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	9/27/2020	50 - 100	No	INC	24	0:00	0:00	13.03	0.00	0.00	-553.98	0.00	0.00	0.00	0.00	0.00	0.00
51	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	9/28/2020	50 - 100	No	DEC	11	13:00	0:00	694.64	-71411.75	0.00	-18516.57	0.00	0.00	0.00	0.00	0.00	0.00

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52	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	9/28/2020	50 - 100	No	INC	13	0:00	13:00	-7.29	0.00	0.00	145.54	0.00	0.00	0.00	0.00	0.00	0.00
53	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	9/29/2020	50 - 100	No	DEC	10	14:00	0:00	-444.22	38875.42	0.00	19955.17	0.00	0.00	0.00	0.00	0.00	0.00
54	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	9/29/2020	50 - 100	No	INC	24	0:00	0:00	352.72	39950.30	0.00	-9543.12	0.00	0.00	0.00	0.00	0.00	0.00
55	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	9/30/2020	50 - 685	No	DEC	11	13:00	0:00	99.48	0.00	0.00	-3746.91	201.18	-6814.80	0.00	-6086.38	0.00	0.00
56	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	9/30/2020	50 - 750	No	INC	22	0:00	22:00	177.41	27394.55	0.00	-6472.19	111.34	-5282.83	0.00	-7181.50	0.00	0.00
57	RT	Load Forecast Uncertainty	SCE	LA Basin	9/4/2020	70 - 130	No	INC	10	9:00	19:00	0.10	60780.58	95029.36	-23.16	0.00	0.00	0.00	0.00	0.00	0.00
58	RT	Load Forecast Uncertainty	SCE	LA Basin	9/5/2020	47 - 460	No	INC	24	0:00	0:00	1457.58	439485.84	0.00	-628820.85	841.25	-33351.28	0.00	-81030.51	0.00	0.00
59	RT	Load Forecast Uncertainty	SCE	LA Basin	9/6/2020	-20 - 0	No	DEC	7	11:00	18:00	-21.47	0.00	0.00	-174.85	-88.95	0.00	2935.79	0.00	0.00	0.00
60	RT	Load Forecast Uncertainty	SCE	LA Basin	9/6/2020	0	No	INC	4	14:45	18:00	-1.52	0.00	0.00	-357.43	-6.00	0.00	223.77	0.00	0.00	0.00
61	RT	Load Forecast Uncertainty	SCE	LA Basin	9/10/2020	20	No	INC	24	0:00	0:00	1.46	118884.72	0.00	-52.84	0.00	0.00	0.00	0.00	0.00	0.00
62	RT	Load Forecast Uncertainty	SCE	LA Basin	9/13/2020	20	No	INC	14	10:00	0:00	244.68	29923.44	27089.46	-8523.87	3.38	-74.52	0.00	0.00	0.00	0.00
63	RT	Load Forecast Uncertainty	SCE	LA Basin	9/14/2020	20	No	INC	14	10:00	0:00	54.11	27223.44	0.00	-2308.75	0.00	0.00	0.00	0.00	0.00	0.00
64	RT	Load Forecast Uncertainty	SCE	LA Basin	9/25/2020	10 - 20	No	INC	12	12:00	0:00	0.00	48478.56	44313.96	-0.04	0.00	0.00	0.00	0.00	0.00	0.00
65	RT	Load Forecast Uncertainty	SCE	LA Basin	9/26/2020	10 - 20	No	INC	24	0:00	0:00	20.75	75718.42	0.00	-347.34	0.00	0.00	0.00	0.00	0.00	0.00
66	RT	Load Forecast Uncertainty	SCE	LA Basin	9/27/2020	10 - 130	No	INC	24	0:00	0:00	124.40	73930.72	0.00	-3319.29	0.00	0.00	0.00	0.00	0.00	0.00
67	RT	Load Forecast Uncertainty	SCE	LA Basin	9/28/2020	130	No	DEC	8	16:00	0:00	-29.32	-1925.74	22432.83	817.86	0.00	0.00	0.00	0.00	0.00	0.00
68	RT	Load Forecast Uncertainty	SCE	LA Basin	9/28/2020	20 - 130	No	INC	16	0:00	16:00	96.33	16494.91	0.00	-380.21	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/September/2020 - 30/September/2020

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
69	RT	Load Forecast Uncertainty	SCE	LA Basin	9/29/2020	130	No	DEC	12	12:00	0:00	-15.18	-71212.06	0.00	601.76	2.79	-39.59	0.00	0.00	0.00	0.00
70	RT	Load Forecast Uncertainty	SCE	LA Basin	9/29/2020	130	No	INC	12	0:00	12:00	0.00	31679.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
71	RT	Load Forecast Uncertainty	SCE	LA Basin	9/30/2020	130	No	DEC	12	12:00	0:00	353.18	-108172.14	0.00	-31251.25	302.76	-27466.39	0.00	0.00	0.00	0.00
72	RT	Load Forecast Uncertainty	SCE	LA Basin	9/30/2020	110 - 140	No	INC	22	0:00	22:00	125.18	-11010.84	0.00	-4210.13	104.32	-1882.32	0.00	-255631.15	0.00	0.00
73	RT	Load Forecast Uncertainty	SCE	San Diego-IV	9/6/2020	-10 - 0	No	DEC	6	12:00	18:00	-34.81	0.00	0.00	-4423.06	-75.18	0.00	2901.54	0.00	0.00	0.00
74	RT	Load Forecast Uncertainty	SCE	San Diego-IV	9/6/2020	0	No	INC	2	15:00	17:00	-6.61	0.00	0.00	632.55	-12.00	0.00	583.39	0.00	0.00	0.00
75	RT	Load Forecast Uncertainty	SCE	NA	9/6/2020	-12 - 0	No	DEC	5	13:30	18:00	-37.91	0.00	0.00	2781.70	-12.55	0.00	128.37	0.00	0.00	0.00
76	RT	Load Forecast Uncertainty	SDGE	San Diego-IV	9/5/2020	320	No	DEC	5	16:30	21:00	21.46	0.00	0.00	-18086.74	0.00	0.00	0.00	0.00	0.00	0.00
77	RT	Load Forecast Uncertainty	SDGE	San Diego-IV	9/5/2020	320	No	INC	3	17:00	20:00	30.63	0.00	0.00	-20129.43	0.00	0.00	0.00	0.00	0.00	0.00
78	RT	Load Forecast Uncertainty	SDGE	San Diego-IV	9/6/2020	-229 - 0	No	DEC	7	11:00	18:00	-5.72	0.00	0.00	2686.32	-51.65	-1904.99	566.86	-1376.26	0.00	0.00
79	RT	Load Forecast Uncertainty	SDGE	San Diego-IV	9/6/2020	-2 - 200	No	INC	6	14:00	20:00	-20.83	0.00	0.00	16361.69	-9.50	0.00	435.95	0.00	0.00	0.00
80	RT	Load Forecast Uncertainty	SDGE	San Diego-IV	9/30/2020	24	No	DEC	11	11:00	22:00	121.91	-9984.07	0.00	-7512.20	0.00	0.00	0.00	0.00	0.00	0.00
81	RT	Load Forecast Uncertainty	SDGE	San Diego-IV	9/30/2020	24 - 125	No	INC	3	17:00	19:30	-154.09	0.00	0.00	6792.54	0.00	0.00	0.00	0.00	0.00	0.00
82	RT	Market Disruption	PGAE	Fresno	9/6/2020	83	No	DEC	1	19:05	19:15	36.99	0.00	0.00	-2961.27	0.00	0.00	0.00	0.00	0.00	0.00
83	RT	Market Disruption	PGAE	Fresno	9/24/2020	199	No	DEC	1	15:05	15:20	-27.12	0.00	0.00	379.23	1.67	-23.30	0.00	0.00	0.00	0.00
84	RT	Market Disruption	PGAE	NA	9/6/2020	207	No	INC	3	18:30	21:00	49.52	0.00	0.00	-24000.54	10.00	-238.38	0.00	-304.35	0.00	0.00
85	RT	Other Reliability Requirement	PGAE	Bay Area	9/11/2020	140	No	INC	1	1:15	1:45	49.30	0.00	0.00	-1214.32	0.00	0.00	0.00	0.00	0.00	0.00

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Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
86	RT	Other Reliability Requirement	PGAE	Fresno	9/1/2020	-305	No	DEC	2	3:55	5:15	0.85	0.00	0.00	-26.10	0.00	0.00	0.00	0.00	0.00	0.00
87	RT	Other Reliability Requirement	PGAE	Fresno	9/5/2020	83	No	DEC	1	19:10	19:30	-52.31	0.00	0.00	1923.85	-20.45	0.00	727.61	0.00	0.00	0.00
88	RT	Other Reliability Requirement	PGAE	Fresno	9/5/2020	400	No	INC	1	15:20	15:25	39.30	0.00	0.00	-199.49	78.60	-199.49	0.00	-139.12	0.00	0.00
89	RT	Other Reliability Requirement	PGAE	Fresno	9/6/2020	14 - 407	No	INC	2	17:45	18:55	283.75	620.22	0.00	-22575.54	0.00	0.00	0.00	0.00	0.00	0.00
90	RT	Other Reliability Requirement	PGAE	NA	9/6/2020	5.6	No	DEC	1	19:10	19:55	2.19	0.00	0.00	-150.21	0.00	0.00	0.00	0.00	0.00	0.00
91	RT	Other Reliability Requirement	SCE	Big Creek-Ventura	9/1/2020	500	No	DEC	1	3:50	4:05	-15.08	0.00	0.00	357.14	-15.10	0.00	357.20	0.00	0.00	0.00
92	RT	Other Reliability Requirement	SCE	Big Creek-Ventura	9/6/2020	29 - 47.1	No	INC	1	17:45	18:05	16.37	0.00	0.00	-20099.00	0.00	0.00	0.00	0.00	0.00	0.00
93	RT	Other Reliability Requirement	SCE	LA Basin	9/6/2020	-9	No	DEC	1	10:45	11:00	0.45	0.00	0.00	-21.38	0.00	0.00	0.00	0.00	0.00	0.00
94	RT	Other Reliability Requirement	SCE	LA Basin	9/6/2020	5 - 48.69	No	INC	2	17:45	19:45	155.67	3554.28	343.82	-183521.16	0.00	0.00	0.00	0.00	0.00	0.00
95	RT	Other Reliability Requirement	SCE	LA Basin	9/28/2020	190 - 194	No	INC	5	16:00	21:00	-45.13	0.00	0.00	-5802.02	16.54	-395.98	0.00	5790.99	0.00	0.00
96	RT	Other Reliability Requirement	SCE	LA Basin	9/30/2020	-20	No	DEC	2	15:30	17:30	12.87	0.00	0.00	-519.67	-1.07	0.00	14.90	0.00	0.00	0.00
97	RT	Other Reliability Requirement	SCE	LA Basin	9/30/2020	15.95	No	INC	5	16:30	21:00	-0.13	12326.66	0.00	3.53	0.00	0.00	0.00	0.00	0.00	0.00
98	RT	Other Reliability Requirement	SDGE	San Diego-IV	9/30/2020	-250	No	DEC	1	16:30	17:30	-1.37	0.00	0.00	1138.01	-34.62	0.00	1672.34	0.00	0.00	0.00
99	RT	Planned Transmission Outage	PGAE	Humboldt	9/1/2020	15 - 32	No	DEC	24	0:00	0:00	3.93	0.00	0.00	-92.09	-0.90	0.00	20.21	0.00	-9.46	0.00
100	RT	Planned Transmission Outage	PGAE	Humboldt	9/1/2020	32 - 60	No	INC	24	0:00	0:00	-0.86	41457.74	0.00	-21.11	-5.85	0.00	52.72	0.00	-4.19	0.00
101	RT	Planned Transmission Outage	PGAE	Humboldt	9/2/2020	16	No	DEC	19	5:00	0:00	0.55	-1573.87	0.00	7.45	0.00	0.00	0.00	0.00	-58.99	0.00
102	RT	Planned Transmission Outage	PGAE	Humboldt	9/2/2020	16 - 60	No	INC	24	0:00	0:00	3.89	51734.92	0.00	-114.50	-1.45	0.00	0.00	0.00	0.00	0.00
103	RT	Planned Transmission Outage	PGAE	Humboldt	9/3/2020	16	No	DEC	24	0:00	0:00	-2.71	-9154.00	0.00	109.83	0.00	0.00	0.00	0.00	-113.12	0.00

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Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
104	RT	Planned Transmission Outage	PGAE	Humboldt	9/3/2020	45 - 80	No	INC	24	0:00	0:00	3.74	43281.09	0.00	-134.93	-5.15	0.00	59.20	0.00	-5.56	0.00
105	RT	Planned Transmission Outage	PGAE	Humboldt	9/4/2020	16 - 42	No	DEC	22	0:00	22:00	-0.55	-9823.41	0.00	69.22	0.00	0.00	0.00	0.00	-618.64	0.00
106	RT	Planned Transmission Outage	PGAE	Humboldt	9/4/2020	28 - 65	No	INC	24	0:00	0:00	-12.18	21113.32	0.00	319.42	-4.45	0.00	38.32	0.00	-17.37	0.00
107	RT	Planned Transmission Outage	PGAE	Humboldt	9/5/2020	15 - 70	No	DEC	24	0:30	0:00	47.31	-42619.23	0.00	-1660.44	-0.32	0.00	0.00	0.00	-1762.65	0.00
108	RT	Planned Transmission Outage	PGAE	Humboldt	9/5/2020	28 - 70	No	INC	24	0:00	0:00	2.47	12390.87	0.00	-279.11	-0.38	0.00	5.30	0.00	-2.64	0.00
109	RT	Planned Transmission Outage	PGAE	Humboldt	9/6/2020	15 - 56	No	DEC	24	0:00	0:00	-31.93	-20347.87	150.38	601.43	-2.34	0.00	43.20	0.00	-837.72	0.00
110	RT	Planned Transmission Outage	PGAE	Humboldt	9/6/2020	56 - 70	No	INC	10	0:00	10:00	-8.80	5284.38	0.00	235.47	0.00	0.00	0.00	0.00	0.00	0.00
111	RT	Planned Transmission Outage	PGAE	Humboldt	9/7/2020	15 - 56	No	DEC	5	11:00	15:45	-30.62	-5102.12	0.00	1192.57	0.00	0.00	0.00	0.00	0.00	0.00
112	RT	Planned Transmission Outage	PGAE	Humboldt	9/7/2020	15 - 56	No	INC	13	0:00	13:00	-1.80	17857.55	0.00	58.88	0.00	0.00	0.00	0.00	0.00	0.00
113	RT	Planned Transmission Outage	PGAE	Humboldt	9/14/2020	28	No	INC	6	18:25	0:00	0.49	452.51	0.00	-16.17	0.00	0.00	0.00	0.00	0.00	0.00
114	RT	Planned Transmission Outage	PGAE	Humboldt	9/15/2020	14	No	DEC	4	1:40	5:20	4.00	233.81	0.00	-128.96	0.00	0.00	0.00	0.00	0.00	0.00
115	RT	Planned Transmission Outage	PGAE	Humboldt	9/15/2020	28 - 45	No	INC	24	0:00	0:00	404.81	50093.08	0.00	-14004.53	0.00	0.00	0.00	0.00	0.00	0.00
116	RT	Planned Transmission Outage	PGAE	Humboldt	9/16/2020	30	No	DEC	4	17:00	21:00	2.03	0.00	0.00	-56.31	0.00	0.00	0.00	0.00	0.00	0.00
117	RT	Planned Transmission Outage	PGAE	Humboldt	9/16/2020	15 - 60	No	INC	24	0:00	0:00	11.49	44799.12	0.00	-371.41	-4.31	0.00	38.25	0.00	-16.16	0.00
118	RT	Planned Transmission Outage	PGAE	Humboldt	9/17/2020	30 - 45	No	INC	24	0:00	0:00	70.98	45260.55	0.00	-2663.64	-2.15	0.00	12.50	0.00	-6.54	0.00
119	RT	Planned Transmission Outage	PGAE	Humboldt	9/18/2020	46	No	DEC	1	18:00	19:00	1.86	0.00	0.00	-76.76	0.00	0.00	0.00	0.00	-52.68	0.00
120	RT	Planned Transmission Outage	PGAE	Humboldt	9/18/2020	32 - 46	No	INC	24	0:00	0:00	0.31	49826.56	0.00	-86.22	-3.27	0.00	50.32	0.00	-31.36	0.00
121	RT	Planned Transmission Outage	PGAE	Humboldt	9/19/2020	28 - 46	No	INC	24	0:00	0:00	0.48	58415.26	0.00	13.74	-4.41	0.00	70.00	0.00	-14.45	0.00

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122	RT	Planned Transmission Outage	PGAE	Humboldt	9/20/2020	14 - 30	No	DEC	5	16:00	21:00	9.22	-368.11	0.00	-262.89	0.00	0.00	0.00	0.00	0.00	0.00
123	RT	Planned Transmission Outage	PGAE	Humboldt	9/20/2020	14 - 46	No	INC	24	0:00	0:00	-1.13	42792.58	0.00	75.57	0.00	0.00	0.00	0.00	-1.17	0.00
124	RT	Planned Transmission Outage	PGAE	Humboldt	9/21/2020	30	No	DEC	5	17:00	22:00	-2.74	-616.26	0.00	97.99	0.00	0.00	0.00	0.00	0.00	0.00
125	RT	Planned Transmission Outage	PGAE	Humboldt	9/21/2020	30 - 48	No	INC	24	0:00	0:00	2.77	52811.52	0.00	-137.83	-3.47	0.00	42.11	0.00	-19.21	0.00
126	RT	Planned Transmission Outage	PGAE	Humboldt	9/22/2020	30 - 45	No	INC	24	0:00	0:00	3.77	64965.80	0.00	-106.10	0.00	0.00	0.00	0.00	0.00	0.00
127	RT	Planned Transmission Outage	PGAE	Humboldt	9/23/2020	30	No	DEC	3	17:00	20:00	2.03	0.00	0.00	-49.74	0.00	0.00	0.00	0.00	0.00	0.00
128	RT	Planned Transmission Outage	PGAE	Humboldt	9/23/2020	30 - 45	No	INC	24	0:00	0:00	-3.54	51141.81	0.00	173.69	0.00	0.00	0.00	0.00	0.00	0.00
129	RT	Planned Transmission Outage	PGAE	Humboldt	9/24/2020	30	No	INC	24	0:00	0:00	0.00	47422.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
130	RT	Planned Transmission Outage	PGAE	Humboldt	9/25/2020	14 - 30	No	INC	24	0:00	0:00	-12.20	46288.27	0.00	148.86	0.00	0.00	0.00	0.00	0.00	0.00
131	RT	Planned Transmission Outage	PGAE	Humboldt	9/26/2020	14 - 28	No	INC	24	0:00	0:00	-6.81	35492.00	0.00	91.96	0.00	0.00	0.00	0.00	0.00	0.00
132	RT	Planned Transmission Outage	PGAE	Humboldt	9/27/2020	14 - 42	No	INC	24	0:00	0:00	-1.62	42821.88	0.00	-527.86	0.00	0.00	0.00	0.00	0.00	0.00
133	RT	Planned Transmission Outage	PGAE	Humboldt	9/28/2020	42 - 48	No	DEC	8	14:00	22:00	-1.22	-9067.88	0.00	1105.40	-7.88	0.00	1087.24	0.00	-7316.64	0.00
134	RT	Planned Transmission Outage	PGAE	Humboldt	9/28/2020	28 - 47	No	INC	24	0:00	0:00	-2.77	46293.94	0.00	84.27	-12.12	0.00	162.23	0.00	-64.42	0.00
135	RT	Planned Transmission Outage	PGAE	Humboldt	9/29/2020	30 - 48	No	DEC	10	12:00	22:00	-1.14	-19793.44	0.00	83.19	0.00	0.00	0.00	0.00	-1668.88	0.00
136	RT	Planned Transmission Outage	PGAE	Humboldt	9/29/2020	28 - 48	No	INC	24	0:00	0:00	4.67	43227.24	0.00	-105.16	0.00	0.00	0.00	0.00	0.00	0.00
137	RT	Planned Transmission Outage	PGAE	Humboldt	9/30/2020	30 - 64	No	DEC	12	11:00	23:00	-14.58	-15767.52	0.00	592.54	-10.50	0.00	205.48	0.00	-5793.06	0.00
138	RT	Planned Transmission Outage	PGAE	Humboldt	9/30/2020	30 - 64	No	INC	24	0:00	0:00	3.30	33835.28	0.00	-97.49	0.00	0.00	0.00	0.00	0.00	0.00
139	RT	Planned Transmission Outage	PGAE	NCNB	9/16/2020	50	No	DEC	2	14:00	16:00	-1.54	0.00	0.00	105.77	-15.15	0.00	224.35	0.00	-6502.58	0.00

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140	RT	Planned Transmission Outage	PGAE	NCNB	9/16/2020	50	No	INC	10	4:10	14:00	-24.55	0.00	0.00	205.93	-35.63	0.00	327.75	0.00	-614.75	0.00
141	RT	Planned Transmission Outage	PGAE	NA	9/21/2020	19	No	DEC	7	6:00	13:00	-0.34	0.00	0.00	7.93	0.00	0.00	0.00	0.00	-136.11	0.00
142	RT	Planned Transmission Outage	PGAE	NA	9/21/2020	19	No	INC	2	4:45	6:00	-0.02	0.00	0.00	0.44	0.00	0.00	0.00	0.00	0.00	0.00
143	RT	Planned Transmission Outage	SCE	LA Basin	9/22/2020	25	No	INC	1	13:00	14:00	-5.98	617.25	0.00	252.10	0.00	0.00	0.00	0.00	0.00	0.00
144	RT	Planned Transmission Outage	SDGE	San Diego-IV	9/3/2020	36.88	No	INC	5	11:00	16:00	9.22	11316.30	685.36	-200.60	0.00	0.00	0.00	0.00	0.00	0.00
145	RT	Planned Transmission Outage	SDGE	San Diego-IV	9/6/2020	290	No	INC	12	1:00	13:00	-68.75	49867.76	0.00	4922.85	0.00	0.00	0.00	0.00	0.00	0.00
146	RT	Planned Transmission Outage	SDGE	San Diego-IV	9/7/2020	290	No	INC	13	1:00	14:00	-87.07	16737.96	0.00	4374.80	0.00	0.00	0.00	0.00	0.00	0.00
147	RT	Planned Transmission Outage	SDGE	San Diego-IV	9/15/2020	0 - 37	No	INC	11	7:55	18:30	18.50	7022.20	232.76	-513.65	-5.37	-2.47	0.00	0.00	-2.36	0.00
148	RT	Planned Transmission Outage	SDGE	San Diego-IV	9/18/2020	0	No	DEC	3	16:45	19:00	-11.00	-2276.22	0.00	3894.84	-12.04	0.00	2051.75	0.00	-8736.96	0.00
149	RT	Planned Transmission Outage	SDGE	San Diego-IV	9/18/2020	0	No	INC	7	15:55	22:00	0.00	-2276.22	0.00	0.00	0.00	0.00	0.00	0.00	-461.83	0.00
150	RT	Ramping Capacity	SCE	Big Creek-Ventura	9/1/2020	400.1	No	INC	5	17:30	22:00	0.12	98555.39	0.00	-3.62	0.00	0.00	0.00	0.00	0.00	0.00
151	RT	Ramping Capacity	SCE	Big Creek-Ventura	9/2/2020	400.1	No	INC	5	17:00	22:00	9.15	116256.26	0.00	-497.88	15.83	-666.58	0.00	0.00	0.00	0.00
152	RT	Ramping Capacity	SCE	Big Creek-Ventura	9/5/2020	401 - 700	No	INC	11	11:00	22:00	245.85	0.00	0.00	-28860.73	3.38	-164.64	0.00	0.00	0.00	0.00
153	RT	Ramping Capacity	SCE	Big Creek-Ventura	9/6/2020	401 - 700	No	INC	11	11:00	22:00	36.89	29440.58	0.00	-26939.84	5.18	-252.00	0.00	0.00	0.00	0.00
154	RT	Ramping Capacity	SCE	Big Creek-Ventura	9/7/2020	401 - 700	No	INC	10	12:00	22:00	137.24	193413.11	0.00	-5034.25	3.94	-160.58	0.00	0.00	0.00	0.00
155	RT	Ramping Capacity	SCE	Big Creek-Ventura	9/8/2020	401	No	INC	9	12:00	21:00	-1.61	575215.25	0.00	-6.82	1.54	-47.39	0.00	0.00	0.00	0.00
156	RT	Ramping Capacity	SCE	Big Creek-Ventura	9/9/2020	401	No	INC	6	15:30	21:00	0.15	56931.34	0.00	-6.94	0.58	-7.16	0.00	0.00	0.00	0.00
157	RT	Ramping Capacity	SCE	Big Creek-Ventura	9/29/2020	400.1	No	DEC	3	17:00	20:00	-524.02	0.00	0.00	24177.00	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/September/2020 - 30/September/2020

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
158	RT	Ramping Capacity	SCE	Big Creek-Ventura	9/29/2020	400.1	No	INC	6	15:00	21:00	-25.57	36262.88	0.00	1138.90	0.00	0.00	0.00	0.00	0.00	0.00
159	RT	Ramping Capacity	SCE	LA Basin	9/5/2020	190 - 241	No	DEC	7	14:00	21:00	-172.83	0.00	0.00	13164.56	0.00	0.00	0.00	0.00	0.00	0.00
160	RT	Ramping Capacity	SCE	LA Basin	9/5/2020	190 - 241	No	INC	10	12:00	22:00	1204.49	164807.19	0.00	-603395.24	861.52	-34316.88	0.00	-26431.05	0.00	0.00
161	RT	Ramping Capacity	SCE	LA Basin	9/6/2020	79.9 - 439.9	No	DEC	5	15:00	20:00	1063.64	-27503.95	0.00	-631700.82	713.16	-35155.14	0.00	0.00	0.00	0.00
162	RT	Ramping Capacity	SCE	LA Basin	9/6/2020	65 - 473	No	INC	12	10:50	22:00	1077.55	35727.04	0.00	-192240.19	1510.68	116453.12	0.00	0.00	0.00	0.00
163	RT	Ramping Capacity	SCE	LA Basin	9/7/2020	190 - 241	No	DEC	6	15:00	21:00	-52.21	0.00	0.00	2204.28	207.78	-6870.60	0.00	0.00	0.00	0.00
164	RT	Ramping Capacity	SCE	LA Basin	9/7/2020	80 - 241	No	INC	10	12:00	22:00	1007.81	2046.30	0.00	-123142.77	1106.91	108476.99	0.00	0.00	0.00	0.00
165	RT	Ramping Capacity	SCE	LA Basin	9/8/2020	190 - 241	No	INC	5	12:00	17:00	464.11	5235.43	0.00	-45162.73	516.01	-45154.56	0.00	0.00	0.00	0.00
166	RT	Ramping Capacity	SCE	LA Basin	9/9/2020	241	No	INC	6	16:00	22:00	1017.94	36866.46	0.00	-31724.30	722.07	-16718.70	0.00	0.00	0.00	0.00
167	RT	Ramping Capacity	SCE	LA Basin	9/13/2020	194	No	INC	4	17:30	21:00	15.08	6355.86	6772.36	-683.44	3.38	-74.52	0.00	0.00	0.00	0.00
168	RT	Ramping Capacity	SCE	LA Basin	9/15/2020	194 - 241	No	INC	6	15:15	21:00	260.73	12322.83	0.00	-16945.07	72.77	-1578.86	0.00	0.00	0.00	0.00
169	RT	Ramping Capacity	SCE	LA Basin	9/17/2020	65 - 194	No	INC	6	15:30	21:00	-77.96	6330.63	0.00	3518.31	0.00	0.00	0.00	0.00	0.00	0.00
170	RT	Ramping Capacity	SCE	LA Basin	9/18/2020	190 - 194	No	INC	7	15:30	22:00	-119.87	0.00	0.00	10464.95	0.00	0.00	0.00	0.00	0.00	0.00
171	RT	Ramping Capacity	SCE	LA Basin	9/29/2020	194 - 240.1	No	DEC	6	15:00	21:00	-262.16	-153138.23	0.00	9398.86	2.79	-39.59	0.00	0.00	0.00	0.00
172	RT	Ramping Capacity	SCE	LA Basin	9/29/2020	190 - 194	No	INC	6	15:00	21:00	59.16	0.00	0.00	-13552.31	144.69	-3707.35	0.00	0.00	0.00	0.00
173	RT	Ramping Capacity	SCE	LA Basin	9/30/2020	240.1	No	DEC	6	15:00	21:00	341.10	-116026.82	0.00	-27746.16	265.18	-23044.36	0.00	0.00	0.00	0.00
174	RT	Ramping Capacity	SCE	LA Basin	9/30/2020	190 - 240.1	No	INC	7	15:00	22:00	-257.70	0.00	0.00	10165.14	68.18	-6493.25	0.00	0.00	0.00	0.00

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Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
175	RT	Ramping Capacity	SDGE	San Diego-IV	9/7/2020	24	No	DEC	7	14:40	21:00	33.54	0.00	0.00	-1684.95	0.00	0.00	0.00	0.00	0.00	0.00
176	RT	Reliability Assessment	PGAE	Bay Area	9/29/2020	0	No	INC	1	23:50	0:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
177	RT	Reliability Assessment	PGAE	Bay Area	9/30/2020	0	No	INC	2	0:00	1:20	0.00	0.00	0.00	0.00	-15.94	0.00	0.00	0.00	0.00	0.00
178	RT	Reliability Assessment	PGAE	Fresno	9/6/2020	50	No	DEC	3	19:40	22:00	-7.86	0.00	0.00	268.41	-20.45	0.00	457.94	0.00	0.00	0.00
179	RT	Reliability Assessment	PGAE	Fresno	9/23/2020	5.6	No	DEC	1	22:00	23:00	6.14	0.00	0.00	-329.19	0.00	0.00	0.00	0.00	0.00	0.00
180	RT	Reliability Assessment	PGAE	Fresno	9/29/2020	0	No	INC	1	23:50	0:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
181	RT	Reliability Assessment	PGAE	Fresno	9/30/2020	0	No	INC	1	0:00	1:00	0.00	0.00	0.00	0.00	-5.00	0.00	0.00	0.00	0.00	0.00
182	RT	Reliability Assessment	PGAE	Humboldt	9/10/2020	28 - 64	No	DEC	7	14:00	21:00	4.09	-3207.60	0.00	-74.49	0.00	0.00	0.00	0.00	0.00	0.00
183	RT	Reliability Assessment	PGAE	Humboldt	9/10/2020	28 - 70	No	INC	12	12:55	0:00	19.42	15256.16	0.00	-479.43	0.10	-2.69	0.00	0.00	0.00	0.00
184	RT	Reliability Assessment	PGAE	Humboldt	9/11/2020	45	No	DEC	4	18:00	22:00	2.03	0.00	0.00	-49.15	0.00	0.00	0.00	0.00	0.00	0.00
185	RT	Reliability Assessment	PGAE	Humboldt	9/11/2020	14 - 45	No	INC	24	0:00	0:00	2.30	39808.99	0.00	-63.34	0.00	0.00	0.00	0.00	0.00	0.00
186	RT	Reliability Assessment	PGAE	Humboldt	9/12/2020	14 - 60	No	INC	24	0:00	0:00	6.23	48022.55	0.00	-378.10	0.00	0.00	0.00	0.00	0.00	0.00
187	RT	Reliability Assessment	PGAE	Humboldt	9/13/2020	14	No	DEC	24	0:00	0:00	0.00	-2942.81	0.00	95.73	0.00	0.00	0.00	0.00	0.00	0.00
188	RT	Reliability Assessment	PGAE	Humboldt	9/13/2020	45 - 60	No	INC	24	0:00	0:00	6.88	40895.58	0.00	-280.34	0.00	0.00	0.00	0.00	0.00	0.00
189	RT	Reliability Assessment	PGAE	Humboldt	9/14/2020	14 - 60	No	INC	24	0:00	0:00	7.77	43440.96	0.00	-204.46	0.00	0.00	0.00	0.00	0.00	0.00
190	RT	Reliability Assessment	PGAE	Humboldt	9/15/2020	14	No	DEC	4	2:00	5:45	12.36	175.36	0.00	-401.19	0.00	0.00	0.00	0.00	0.00	0.00
191	RT	Reliability Assessment	PGAE	Humboldt	9/15/2020	28	No	INC	8	0:00	7:30	5.43	10872.01	0.00	-139.52	0.00	0.00	0.00	0.00	0.00	0.00
192	RT	Reliability Assessment	PGAE	Kern	9/1/2020	32	No	INC	6	17:15	23:00	0.79	8391.49	5008.75	-15.72	0.00	0.00	0.00	0.00	0.00	0.00

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Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
193	RT	Reliability Assessment	PGAE	Kern	9/2/2020	32	No	INC	7	15:35	22:00	3.94	9449.18	5036.32	-67.21	0.00	0.00	0.00	0.00	0.00	0.00
194	RT	Reliability Assessment	PGAE	NCNB	9/27/2020	25 - 40	No	DEC	1	23:50	0:00	-15.73	0.00	0.00	-465.82	-44.67	0.00	-331.22	0.00	0.00	0.00
195	RT	Reliability Assessment	PGAE	NCNB	9/28/2020	25 - 75	No	DEC	17	0:00	16:45	-53.35	0.00	0.00	-941.01	-11.58	0.00	-90.00	0.00	0.00	0.00
196	RT	Reliability Assessment	PGAE	NCNB	9/28/2020	35 - 70	No	INC	7	0:00	7:00	-9.37	0.00	0.00	-1412.17	-90.96	81.25	-779.03	0.00	0.00	0.00
197	RT	Reliability Assessment	PGAE	Sierra	9/1/2020	20	No	DEC	2	18:00	20:00	0.00	0.00	36.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
198	RT	Reliability Assessment	PGAE	Sierra	9/1/2020	20 - 40	No	INC	9	13:40	22:00	-0.46	4027.47	114.41	-154.69	0.00	0.00	0.00	0.00	0.00	0.00
199	RT	Reliability Assessment	PGAE	Sierra	9/3/2020	20	No	DEC	2	18:00	20:00	-22.86	0.00	0.00	848.79	0.00	0.00	0.00	0.00	0.00	0.00
200	RT	Reliability Assessment	PGAE	Sierra	9/3/2020	20	No	INC	5	17:40	22:00	-2.75	0.00	0.00	137.44	0.00	0.00	0.00	0.00	0.00	0.00
201	RT	Reliability Assessment	PGAE	Sierra	9/4/2020	20	No	DEC	3	17:00	20:00	-6.50	0.00	0.00	315.76	0.00	0.00	0.00	0.00	0.00	0.00
202	RT	Reliability Assessment	PGAE	Sierra	9/4/2020	20 - 40	No	INC	9	15:40	0:00	-13.10	7277.21	0.00	608.18	0.00	0.00	0.00	0.00	0.00	0.00
203	RT	Reliability Assessment	PGAE	Sierra	9/5/2020	20	No	DEC	7	15:00	22:00	-28.91	0.00	0.00	1340.81	0.00	0.00	0.00	0.00	0.00	0.00
204	RT	Reliability Assessment	PGAE	Sierra	9/5/2020	20 - 40	No	INC	15	0:00	15:00	1.54	9698.45	0.00	-188.16	0.00	0.00	0.00	0.00	0.00	0.00
205	RT	Reliability Assessment	PGAE	Sierra	9/6/2020	20	No	DEC	8	14:00	22:00	-67.15	0.00	0.00	3208.98	0.00	0.00	0.00	0.00	0.00	0.00
206	RT	Reliability Assessment	PGAE	Sierra	9/6/2020	20	No	INC	12	12:45	0:00	-0.02	1764.45	0.00	0.69	0.00	0.00	0.00	0.00	0.00	0.00
207	RT	Reliability Assessment	PGAE	Sierra	9/7/2020	20 - 42	No	INC	24	0:00	0:00	405.43	1764.45	0.00	-20455.64	0.00	0.00	0.00	0.00	0.00	0.00
208	RT	Reliability Assessment	PGAE	Sierra	9/8/2020	20 - 42	No	INC	22	0:00	22:00	10.86	3528.90	0.00	-286.61	0.00	0.00	0.00	0.00	0.00	0.00
209	RT	Reliability Assessment	PGAE	Sierra	9/14/2020	20	No	INC	2	22:05	0:00	12.62	1642.58	0.00	-723.51	0.00	0.00	0.00	0.00	0.00	0.00
210	RT	Reliability Assessment	PGAE	Sierra	9/15/2020	45	No	DEC	2	18:50	20:00	8.56	-3.65	0.00	-485.39	0.00	0.00	0.00	0.00	0.00	0.00

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211	RT	Reliability Assessment	PGAE	Sierra	9/15/2020	40 - 45	No	INC	7	16:50	23:15	23.24	22388.43	2490.77	-1088.38	18.75	-348.75	0.00	0.00	0.00	0.00
212	RT	Reliability Assessment	PGAE	Sierra	9/16/2020	20	No	DEC	2	18:15	20:00	-1.42	0.00	0.00	46.25	0.00	0.00	0.00	0.00	0.00	0.00
213	RT	Reliability Assessment	PGAE	Sierra	9/16/2020	20 - 40	No	INC	4	20:00	0:00	-9.89	6732.80	0.00	481.29	0.00	0.00	0.00	0.00	0.00	0.00
214	RT	Reliability Assessment	PGAE	Sierra	9/17/2020	20	No	DEC	3	17:00	20:00	5.36	0.00	0.00	-288.26	0.00	0.00	0.00	0.00	0.00	0.00
215	RT	Reliability Assessment	PGAE	Sierra	9/17/2020	20 - 47	Yes	INC	24	0:00	0:00	22.27	11532.62	0.00	-1272.63	17.32	-538.55	0.00	0.00	0.00	0.00
216	RT	Reliability Assessment	PGAE	Sierra	9/18/2020	40	Yes	INC	2	0:00	2:00	1.75	3969.86	0.00	-301.04	0.00	0.00	0.00	0.00	0.00	0.00
217	RT	Reliability Assessment	PGAE	Sierra	9/22/2020	20	No	INC	6	17:25	23:00	15.35	10838.42	359.37	-727.10	0.00	0.00	0.00	0.00	0.00	0.00
218	RT	Reliability Assessment	PGAE	Sierra	9/23/2020	20	No	INC	5	19:40	0:00	-2.07	10822.99	416.38	121.95	0.00	0.00	0.00	0.00	0.00	0.00
219	RT	Reliability Assessment	PGAE	Sierra	9/24/2020	20	Yes	INC	1	0:00	1:00	0.00	1795.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220	RT	Reliability Assessment	PGAE	Sierra	9/27/2020	20	No	INC	7	16:40	23:00	-30.09	11847.77	374.81	1130.09	0.00	0.00	0.00	0.00	0.00	0.00
221	RT	Reliability Assessment	PGAE	Sierra	9/28/2020	20	No	DEC	1	19:25	20:00	-4.20	0.00	0.00	184.32	0.00	0.00	0.00	0.00	0.00	0.00
222	RT	Reliability Assessment	PGAE	Sierra	9/28/2020	20 - 42	No	INC	8	16:00	0:00	342.69	1870.70	0.00	-15433.18	0.00	0.00	0.00	0.00	0.00	0.00
223	RT	Reliability Assessment	PGAE	Sierra	9/29/2020	20	No	DEC	1	19:15	20:00	-4.26	0.00	0.00	218.90	0.00	0.00	0.00	0.00	0.00	0.00
224	RT	Reliability Assessment	PGAE	Sierra	9/29/2020	20 - 42	No	INC	24	0:00	0:00	91.90	4676.75	0.00	-3857.04	0.00	0.00	0.00	0.00	0.00	0.00
225	RT	Reliability Assessment	PGAE	Sierra	9/30/2020	20 - 42	No	DEC	4	17:00	21:00	-3.31	-910.35	0.00	237.89	-2.05	0.00	53.04	0.00	0.00	0.00
226	RT	Reliability Assessment	PGAE	Sierra	9/30/2020	0 - 42	No	INC	24	0:00	0:00	117.02	0.00	0.00	-4347.68	-20.00	0.00	0.00	0.00	0.00	0.00
227	RT	Reliability Assessment	PGAE	Stockton	9/15/2020	110 - 236	No	DEC	7	15:00	22:00	960.11	-30458.56	0.00	-31426.33	-3.19	0.00	0.00	0.00	0.00	0.00
228	RT	Reliability Assessment	PGAE	Stockton	9/15/2020	89 - 192	No	INC	4	12:30	16:00	112.32	2431.38	0.00	-3188.92	0.31	-6.65	0.00	0.00	0.00	0.00

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229	RT	Reliability Assessment	PGAE	NA	9/30/2020	0	No	INC	1	0:00	1:00	-10.00	0.00	0.00	0.00	-20.00	0.00	0.00	0.00	0.00	0.00
230	RT	Reliability Assessment	SCE	LA Basin	9/11/2020	0	No	INC	5	12:30	17:00	-16.06	0.00	0.00	618.27	0.00	0.00	0.00	0.00	0.00	0.00
231	RT	Reliability Assessment	SCE	LA Basin	9/15/2020	0	No	INC	1	4:35	5:00	0.00	0.00	0.00	0.00	-10.42	0.00	0.00	0.00	0.00	0.00
232	RT	Reliability Assessment	SCE	LA Basin	9/18/2020	46	No	INC	3	20:00	22:15	76.48	2741.74	0.00	-2720.35	0.08	-1.16	0.00	0.00	0.00	0.00
233	RT	Reliability Assessment	SCE	LA Basin	9/19/2020	147.1	No	INC	4	18:15	21:45	235.77	35273.55	0.00	-42368.28	0.00	0.00	0.00	0.00	0.00	0.00
234	RT	Reliability Assessment	SCE	LA Basin	9/30/2020	0	No	INC	1	0:15	1:15	-22.44	0.00	0.00	0.00	-44.89	0.00	0.00	0.00	0.00	0.00
235	RT	Reliability Assessment	SCE	NA	9/1/2020	425 - 440	No	DEC	18	6:00	0:00	-23.62	-13829.22	0.00	745.06	0.00	0.00	0.00	0.00	0.00	0.00
236	RT	Reliability Assessment	SCE	NA	9/1/2020	425 - 440	No	INC	14	0:00	14:00	30.83	5354.05	0.00	-575.92	0.00	0.00	0.00	0.00	0.00	0.00
237	RT	Reliability Assessment	SCE	NA	9/2/2020	425	No	DEC	24	0:00	0:00	-43.37	-18062.38	0.00	1154.82	-21.00	0.00	303.35	0.00	0.00	0.00
238	RT	Reliability Assessment	SCE	NA	9/2/2020	425	No	INC	11	2:00	13:00	24.67	6637.17	0.00	-387.40	0.00	0.00	0.00	0.00	0.00	0.00
239	RT	Reliability Assessment	SCE	NA	9/3/2020	425	No	DEC	23	0:00	23:00	3.11	-15255.66	0.00	-101.86	0.00	0.00	0.00	0.00	0.00	0.00
240	RT	Reliability Assessment	SCE	NA	9/3/2020	425	No	INC	22	2:00	0:00	28.14	3670.46	0.00	-625.79	0.00	0.00	0.00	0.00	0.00	0.00
241	RT	Reliability Assessment	SCE	NA	9/4/2020	425 - 435	No	DEC	11	12:00	23:00	0.39	-19354.21	0.00	-707.33	0.00	0.00	0.00	0.00	0.00	0.00
242	RT	Reliability Assessment	SCE	NA	9/4/2020	425 - 435	No	INC	24	0:00	0:00	-85.92	16769.01	0.00	2557.92	0.00	0.00	0.00	0.00	0.00	0.00
243	RT	Reliability Assessment	SCE	NA	9/5/2020	425	No	DEC	10	13:00	23:00	-46.79	-35519.85	0.00	3021.07	-61.94	0.00	1955.29	0.00	0.00	0.00
244	RT	Reliability Assessment	SCE	NA	9/5/2020	425 - 435	No	INC	24	0:00	0:00	11.61	2866.22	0.00	-370.32	0.00	0.00	0.00	0.00	0.00	0.00
245	RT	Reliability Assessment	SCE	NA	9/6/2020	425 - 445	No	DEC	10	13:00	23:00	-25.81	-38202.68	0.00	-8592.95	-55.43	0.00	1749.78	0.00	0.00	0.00
246	RT	Reliability Assessment	SCE	NA	9/6/2020	425 - 445	No	INC	24	0:00	0:00	36.96	11093.52	0.00	-1950.28	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/September/2020 - 30/September/2020

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
247	RT	Reliability Assessment	SCE	NA	9/7/2020	445	No	DEC	10	13:00	23:00	-4.71	-24006.47	0.00	201.44	0.00	0.00	0.00	0.00	0.00	0.00
248	RT	Reliability Assessment	SCE	NA	9/7/2020	445	No	INC	24	0:00	0:00	123.08	14993.70	0.00	-6309.88	0.00	0.00	0.00	0.00	0.00	0.00
249	RT	Reliability Assessment	SCE	NA	9/8/2020	450	No	DEC	5	18:10	23:00	-0.44	-7213.78	0.00	51.12	0.00	0.00	0.00	0.00	0.00	0.00
250	RT	Reliability Assessment	SCE	NA	9/9/2020	435 - 445	No	DEC	7	17:35	0:00	-19.31	-12752.00	0.00	425.43	0.00	0.00	0.00	0.00	0.00	0.00
251	RT	Reliability Assessment	SCE	NA	9/10/2020	440 - 476	No	DEC	23	0:00	23:00	11.99	-15066.42	0.00	-247.48	0.00	0.00	0.00	0.00	0.00	0.00
252	RT	Reliability Assessment	SCE	NA	9/10/2020	440 - 476	No	INC	22	2:00	0:00	18.84	5836.25	0.00	695.71	0.00	0.00	0.00	0.00	0.00	0.00
253	RT	Reliability Assessment	SCE	NA	9/11/2020	420 - 440	No	DEC	8	16:00	0:00	11.39	-9490.75	0.00	-362.73	-9.79	0.00	122.59	0.00	0.00	0.00
254	RT	Reliability Assessment	SCE	NA	9/11/2020	470 - 476	No	INC	16	0:00	16:00	342.93	22996.19	0.00	-10584.40	-2.29	0.00	33.34	0.00	0.00	0.00
255	RT	Reliability Assessment	SCE	NA	9/12/2020	420 - 440	No	DEC	24	0:00	0:00	15.15	-22525.55	0.00	-226.16	-19.69	0.00	205.93	0.00	0.00	0.00
256	RT	Reliability Assessment	SCE	NA	9/12/2020	440	No	INC	6	8:00	14:00	3.69	10117.22	0.00	-428.15	0.00	0.00	0.00	0.00	0.00	0.00
257	RT	Reliability Assessment	SCE	NA	9/13/2020	425	No	DEC	24	0:00	0:00	-2.94	-24841.78	0.00	147.91	0.00	0.00	0.00	0.00	0.00	0.00
258	RT	Reliability Assessment	SCE	NA	9/13/2020	425	No	INC	6	8:00	14:00	1.38	-2344.49	0.00	-39.59	0.00	0.00	0.00	0.00	0.00	0.00
259	RT	Reliability Assessment	SCE	NA	9/14/2020	425	No	DEC	19	5:00	0:00	-0.30	-11066.13	0.00	-30.38	0.00	0.00	0.00	0.00	0.00	0.00
260	RT	Reliability Assessment	SCE	NA	9/14/2020	425	No	INC	16	0:00	16:00	-4.86	973.45	0.00	-270.18	0.00	0.00	0.00	0.00	0.00	0.00
261	RT	Reliability Assessment	SCE	NA	9/15/2020	425 - 440	No	DEC	24	0:00	0:00	-7.09	-20045.45	0.00	143.18	0.00	0.00	0.00	0.00	0.00	0.00
262	RT	Reliability Assessment	SCE	NA	9/15/2020	440	No	INC	11	2:00	13:00	4.98	11312.82	0.00	-294.30	0.00	0.00	0.00	0.00	0.00	0.00
263	RT	Reliability Assessment	SCE	NA	9/16/2020	440	No	DEC	24	0:00	0:00	-37.67	-21384.67	0.00	965.21	0.00	0.00	0.00	0.00	0.00	0.00
264	RT	Reliability Assessment	SCE	NA	9/16/2020	440	No	INC	6	8:00	14:00	29.23	16236.03	0.00	-623.21	0.00	0.00	0.00	0.00	0.00	0.00

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Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
265	RT	Reliability Assessment	SCE	NA	9/17/2020	440 - 450	No	DEC	24	0:00	0:00	-7.76	-16187.66	0.00	360.83	-12.50	0.00	180.44	0.00	0.00	0.00
266	RT	Reliability Assessment	SCE	NA	9/17/2020	440	No	INC	6	7:00	13:00	-18.72	28444.46	0.00	188.20	0.00	0.00	0.00	0.00	0.00	0.00
267	RT	Reliability Assessment	SCE	NA	9/18/2020	440 - 450	No	DEC	23	0:00	23:00	-345.90	-21642.29	0.00	9002.85	-33.78	0.00	404.16	0.00	0.00	0.00
268	RT	Reliability Assessment	SCE	NA	9/18/2020	450	No	INC	10	2:00	12:00	-18.82	10998.24	0.00	-17.14	0.00	0.00	0.00	0.00	0.00	0.00
269	RT	Reliability Assessment	SCE	NA	9/19/2020	440	No	DEC	9	15:25	0:00	-2.53	-43633.44	0.00	179.97	0.00	0.00	0.00	0.00	0.00	0.00
270	RT	Reliability Assessment	SCE	NA	9/20/2020	440	No	DEC	24	0:00	0:00	-54.51	-58956.32	0.00	1112.90	-17.50	0.00	191.45	0.00	0.00	0.00
271	RT	Reliability Assessment	SCE	NA	9/20/2020	440	No	INC	4	8:00	12:00	-134.79	-5614.62	0.00	2486.82	0.00	0.00	0.00	0.00	0.00	0.00
272	RT	Reliability Assessment	SCE	NA	9/21/2020	440	No	DEC	24	0:00	0:00	9.66	-20388.55	0.00	-212.93	0.00	0.00	0.00	0.00	0.00	0.00
273	RT	Reliability Assessment	SCE	NA	9/21/2020	440	No	INC	4	8:00	12:00	-3.57	12884.80	0.00	-4.98	0.00	0.00	0.00	0.00	0.00	0.00
274	RT	Reliability Assessment	SCE	NA	9/22/2020	435 - 440	No	DEC	24	0:00	0:00	-62.17	-10601.72	0.00	1420.38	-6.56	0.00	78.52	0.00	0.00	0.00
275	RT	Reliability Assessment	SCE	NA	9/22/2020	440	No	INC	7	7:00	14:00	85.91	9390.22	0.00	328.37	0.00	0.00	0.00	0.00	0.00	0.00
276	RT	Reliability Assessment	SCE	NA	9/23/2020	435 - 450	No	DEC	24	0:00	0:00	17.30	-14316.29	0.00	-350.56	0.00	0.00	0.00	0.00	0.00	0.00
277	RT	Reliability Assessment	SCE	NA	9/23/2020	440	No	INC	5	8:00	13:00	55.23	5049.93	0.00	-439.45	0.00	0.00	0.00	0.00	0.00	0.00
278	RT	Reliability Assessment	SCE	NA	9/24/2020	450	No	DEC	24	0:00	0:00	-119.80	-8740.04	0.00	3052.65	0.00	0.00	0.00	0.00	0.00	0.00
279	RT	Reliability Assessment	SCE	NA	9/24/2020	450	No	INC	12	1:00	13:00	-11.28	6507.23	0.00	-238.62	0.00	0.00	0.00	0.00	0.00	0.00
280	RT	Reliability Assessment	SCE	NA	9/25/2020	450	No	DEC	18	6:00	0:00	-74.65	-8578.30	0.00	1753.48	0.00	0.00	0.00	0.00	0.00	0.00
281	RT	Reliability Assessment	SCE	NA	9/25/2020	450	No	INC	10	0:00	10:00	35.82	595.45	0.00	-351.57	0.00	0.00	0.00	0.00	0.00	0.00
282	RT	Reliability Assessment	SCE	NA	9/26/2020	450	No	DEC	19	5:00	0:00	-34.80	-10807.53	0.00	775.18	-12.50	0.00	155.19	0.00	0.00	0.00

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Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
283	RT	Reliability Assessment	SCE	NA	9/26/2020	450	No	INC	16	0:00	16:00	14.07	5513.28	0.00	-40.41	0.00	0.00	0.00	0.00	0.00	0.00
284	RT	Reliability Assessment	SCE	NA	9/27/2020	450	No	DEC	21	3:00	0:00	-50.00	-11351.98	0.00	1080.59	0.00	0.00	0.00	0.00	0.00	0.00
285	RT	Reliability Assessment	SCE	NA	9/27/2020	450	No	INC	15	0:00	15:00	13.37	11813.84	0.00	-72.23	0.00	0.00	0.00	0.00	0.00	0.00
286	RT	Reliability Assessment	SCE	NA	9/28/2020	440 - 450	No	DEC	19	5:00	0:00	-58.45	-15064.63	0.00	1315.43	-23.71	0.00	318.36	0.00	0.00	0.00
287	RT	Reliability Assessment	SCE	NA	9/28/2020	450	No	INC	13	0:00	13:00	-66.32	6983.49	0.00	1500.63	0.00	0.00	0.00	0.00	0.00	0.00
288	RT	Reliability Assessment	SCE	NA	9/29/2020	430 - 440	No	DEC	24	0:00	0:00	-54.48	-24308.92	0.00	1378.59	-16.12	0.00	234.16	0.00	0.00	0.00
289	RT	Reliability Assessment	SCE	NA	9/29/2020	440	No	INC	6	7:00	13:00	6.78	3243.37	0.00	85.53	0.00	0.00	0.00	0.00	0.00	0.00
290	RT	Reliability Assessment	SCE	NA	9/30/2020	430	No	DEC	22	0:00	22:00	-24.08	-29589.81	0.00	675.32	-24.50	0.00	338.22	0.00	0.00	0.00
291	RT	Reliability Assessment	SCE	NA	9/30/2020	430	No	INC	10	3:00	13:00	-39.88	6566.19	0.00	1637.28	0.00	0.00	0.00	0.00	0.00	0.00
292	RT	Reliability Assessment	SDGE	San Diego-IV	9/5/2020	24.87	No	DEC	5	15:00	20:00	-3.60	0.00	0.00	2167.40	0.00	0.00	0.00	0.00	0.00	0.00
293	RT	Reliability Assessment	SDGE	San Diego-IV	9/5/2020	24.87	No	INC	1	14:20	15:00	18.12	0.00	0.00	-2635.93	0.00	0.00	0.00	0.00	0.00	0.00
294	RT	Reliability Assessment	SDGE	San Diego-IV	9/6/2020	30	No	INC	6	15:55	21:30	21.69	30000.00	0.00	-6430.58	0.00	0.00	0.00	0.00	0.00	0.00
295	RT	Reliability Assessment	SDGE	San Diego-IV	9/15/2020	37	No	INC	2	8:15	10:00	9.25	3643.82	108.62	-233.14	0.06	-1.56	0.00	0.00	0.00	0.00
296	RT	Reliability Assessment	SDGE	San Diego-IV	9/18/2020	281	No	INC	4	19:10	22:15	-12.48	6585.35	0.00	285.26	0.00	0.00	0.00	0.00	0.00	0.00
297	RT	Reliability Assessment	SDGE	San Diego-IV	9/30/2020	25	No	DEC	4	14:15	18:00	6.40	0.00	0.00	-2227.01	0.00	0.00	0.00	0.00	0.00	0.00
298	RT	Reliability Assessment	SDGE	San Diego-IV	9/30/2020	0 - 25	No	INC	22	0:00	22:00	-21.17	12242.35	346.19	330.73	-20.00	0.00	0.00	0.00	0.00	0.00
299	RT	Software Limitation	PGAE	Bay Area	9/1/2020	120	No	INC	1	3:40	4:30	104.21	1823.99	0.00	-3344.10	0.00	0.00	0.00	0.00	0.00	0.00
300	RT	Software Limitation	PGAE	Bay Area	9/5/2020	120	No	INC	1	15:05	15:55	76.80	1265.25	0.00	-2062.36	0.00	0.00	0.00	0.00	0.00	0.00

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301	RT	Software Limitation	PGAE	Bay Area	9/6/2020	298	No	DEC	6	18:15	0:00	399.62	-33878.27	0.00	-32249.69	542.77	-28328.29	0.00	0.00	0.00	0.00
302	RT	Software Limitation	PGAE	Bay Area	9/8/2020	120	No	INC	1	2:20	3:10	165.10	6326.24	9143.32	-3527.56	0.00	0.00	0.00	0.00	0.00	0.00
303	RT	Software Limitation	PGAE	Bay Area	9/11/2020	120	No	INC	1	0:45	1:40	211.47	2418.72	0.00	-5022.48	0.00	0.00	0.00	0.00	0.00	0.00
304	RT	Software Limitation	PGAE	Bay Area	9/24/2020	20	No	INC	2	15:25	17:00	-15.55	2663.63	0.00	672.19	0.00	0.00	0.00	0.00	0.00	0.00
305	RT	Software Limitation	PGAE	Bay Area	9/26/2020	175	No	INC	1	7:05	8:00	167.66	0.00	0.00	-3661.19	0.00	0.00	0.00	0.00	0.00	0.00
306	RT	Software Limitation	PGAE	Fresno	9/5/2020	14 - 35	No	INC	1	15:05	15:55	31.36	1167.09	0.00	-653.17	0.00	0.00	0.00	0.00	0.00	0.00
307	RT	Software Limitation	PGAE	Fresno	9/6/2020	14 - 35	No	INC	1	18:05	18:40	24.01	546.86	0.00	-1643.12	0.00	0.00	0.00	0.00	0.00	0.00
308	RT	Software Limitation	PGAE	Fresno	9/14/2020	- 303.51	No	DEC	1	0:00	1:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
309	RT	Software Limitation	PGAE	Stockton	9/15/2020	112	No	INC	1	13:45	14:15	32.12	1837.10	0.00	-1290.07	-0.02	0.00	0.00	0.00	0.00	0.00
310	RT	Software Limitation	PGAE	NA	9/6/2020	8.4	No	DEC	1	18:50	19:10	3.60	0.00	0.00	166.85	0.00	0.00	0.00	0.00	0.00	0.00
311	RT	Software Limitation	SCE	Big Creek-Ventura	9/1/2020	16 - 33	No	INC	1	3:40	4:30	17.75	244.74	0.00	-671.12	0.00	0.00	0.00	0.00	0.00	0.00
312	RT	Software Limitation	SCE	Big Creek-Ventura	9/5/2020	16 - 47.1	No	INC	1	15:05	15:55	61.82	1213.22	0.00	-11341.60	0.00	0.00	0.00	0.00	0.00	0.00
313	RT	Software Limitation	SCE	Big Creek-Ventura	9/6/2020	16 - 250	No	INC	14	4:55	18:40	31.14	14562.56	0.00	-39535.11	0.00	0.00	0.00	0.00	0.00	0.00
314	RT	Software Limitation	SCE	Big Creek-Ventura	9/8/2020	16 - 47.1	No	INC	1	2:20	3:10	39.84	1108.02	0.00	-908.00	0.00	0.00	0.00	0.00	0.00	0.00
315	RT	Software Limitation	SCE	LA Basin	9/1/2020	5 - 58.38	No	INC	1	3:40	4:30	84.48	14257.96	0.00	-3140.58	0.27	-7.65	0.00	0.00	0.00	0.00
316	RT	Software Limitation	SCE	LA Basin	9/5/2020	5 - 58.38	No	INC	1	15:05	15:55	126.26	7574.76	65.07	-15258.78	4.24	-154.47	0.00	-26.60	0.00	0.00
317	RT	Software Limitation	SCE	LA Basin	9/6/2020	5 - 44.89	No	INC	2	18:05	19:10	53.37	2976.58	0.00	-62286.10	0.00	0.00	0.00	0.00	0.00	0.00
318	RT	Software Limitation	SCE	LA Basin	9/7/2020	0	No	INC	1	8:05	8:35	-4.17	0.00	0.00	0.00	-25.00	0.00	0.00	0.00	0.00	0.00

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319	RT	Software Limitation	SCE	LA Basin	9/8/2020	0 - 147	No	INC	4	2:20	5:25	525.86	49435.56	40.51	-10897.94	-4.17	0.00	0.00	0.00	0.00	0.00
320	RT	Software Limitation	SCE	LA Basin	9/11/2020	5 - 147	No	INC	3	0:45	3:05	373.85	9656.76	0.06	-8678.70	1.82	-40.51	0.00	-5.38	0.00	0.00
321	RT	Software Limitation	SCE	LA Basin	9/23/2020	0	No	INC	3	3:30	6:00	-0.75	0.00	0.00	27.36	0.00	0.00	0.00	0.00	0.00	0.00
322	RT	Software Limitation	SDGE	San Diego-IV	9/5/2020	30	No	INC	1	15:05	15:55	19.20	2500.00	40.79	-3990.91	0.00	0.00	0.00	0.00	0.00	0.00
323	RT	Unit Testing	PGAE	Bay Area	9/2/2020	190.2	No	INC	1	15:25	16:00	34.73	0.00	0.00	-1344.09	59.70	-1345.68	0.00	0.00	0.00	0.00
324	RT	Unit Testing	PGAE	Bay Area	9/15/2020	47.5	No	INC	1	19:05	20:00	24.03	0.00	0.00	-1290.70	41.77	-1275.73	0.00	0.00	0.00	0.00
325	RT	Unit Testing	PGAE	Bay Area	9/22/2020	185	No	DEC	1	16:05	16:25	1.43	-1954.81	0.00	-655.37	-36.69	0.00	126.30	0.00	0.00	0.00
326	RT	Unit Testing	PGAE	Bay Area	9/22/2020	500	No	INC	1	16:25	17:00	85.58	-4110.87	0.00	-2112.98	8.75	-30.85	0.00	0.00	0.00	0.00
327	RT	Unit Testing	SCE	LA Basin	9/15/2020	40 - 96	No	INC	21	2:25	23:05	20.73	9925.05	0.00	-1837.00	58.19	-773.11	0.00	0.00	0.00	0.00
328	RT	Unit Testing	SCE	LA Basin	9/17/2020	46.9 - 47	No	INC	14	0:00	13:20	46.29	0.00	0.00	-1941.87	39.71	-1512.99	0.00	0.00	0.00	0.00
329	RT	Unit Testing	SCE	LA Basin	9/26/2020	84.53	No	INC	1	4:10	5:00	5.28	0.00	0.00	-319.12	34.40	-417.72	0.00	0.00	0.00	0.00
330	RT	Unit Testing	SCE	LA Basin	9/30/2020	22.07	No	INC	1	15:30	16:30	2.21	10957.03	0.00	-11.78	0.05	-1.48	0.00	0.00	0.00	0.00
331	RT	Unit Testing	SDGE	San Diego-IV	9/22/2020	354	No	INC	1	19:35	19:45	36.10	0.00	0.00	5664.90	63.56	-893.33	0.00	0.00	0.00	0.00
332	RT	Unplanned Outage	PGAE	Fresno	9/5/2020	83	No	DEC	1	15:25	15:55	-38.42	0.00	0.00	1431.14	0.00	0.00	0.00	0.00	0.00	0.00
333	RT	Voltage Support	PGAE	Sierra	9/5/2020	20	No	INC	6	2:30	8:00	0.00	7936.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
334	RT	Voltage Support	PGAE	Sierra	9/6/2020	42	No	INC	5	1:00	5:45	0.28	0.00	0.00	-8.73	0.00	0.00	0.00	0.00	0.00	0.00
335	RT	Voltage Support	PGAE	Sierra	9/13/2020	20	No	INC	7	8:30	15:00	7.30	10676.77	314.05	-281.52	0.00	0.00	0.00	0.00	0.00	0.00
336	RT	Voltage Support	PGAE	Sierra	9/18/2020	20	No	INC	11	12:55	23:00	-5.34	16657.16	400.00	94.95	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/September/2020 - 30/September/2020

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
337	RT	Voltage Support	PGAE	Sierra	9/21/2020	45	No	INC	6	16:00	22:00	10.69	9462.78	410.00	-245.71	18.22	-143.34	0.00	0.00	-1188.73	0.00
338	RT	Voltage Support	PGAE	Sierra	9/22/2020	20	No	INC	6	16:00	21:30	-5.76	9412.31	0.00	208.56	0.00	0.00	0.00	0.00	0.00	0.00

Appendix A: Explanation by Example

All examples listed below are based on fictitious data. Many simplified assumptions are made to explain settlement charge codes, and not all assumptions are explicitly stated in these examples. For instance, settlement charge codes are calculated based on metered quantities, whereas in these examples, the dispatch quantities are assumed to be equal to metered quantities. These assumptions have been made to simplify the understanding of settlements calculations.

Example 1: Exceptional Dispatch Instructions Prior to DAM

In this fictitious example, the CAISO issued an exceptional dispatch instruction for resource A to be committed at its Pmin of 50 MW from hours ending 5 through 10 for a generation procedure 7630. Similarly, the CAISO issued additional instructions to resources B and C for the same reason in Table 2. Exceptional dispatches prior to the day-ahead market are commitments to minimum load. Here the dispatch levels are all at minimum load. Table 2 below also shows the commitment costs and the total volume (MWh) of exceptional dispatch instruction for each resource. The minimum load costs and start up costs, shown in Table 2 are the eligible minimum load and start up costs different from the bid-in minimum load and start up costs⁸. Only those quantities which relate to pre-day-ahead unit commitments are shown in this table.

Table 2: Instructions Prior to Day-Ahead Market

Date	Market	Resource	Location	Local Reliability Area (LRA)	Begin Time	End Time	Dispatch level (MW)	Reason	Total Volume (MWh)	Min-Load Cost	Start- Up Cost	CC6620 (BCR)
01-Jul-09	DA	A	SCE	LA BASIN	05:00	10:00	50	7630	300	\$5000	\$0	0
01-Jul-09	DA	B	SCE	LA BASIN	08:00	20:00	30	7630	390	\$6000	\$500	\$4000
01-Jul-09	DA	C	SCE	LA BASIN	09:00	23:00	20	7630	300	\$400	\$1000	\$1000

This data is summarized as shown in Table 3, which is the prescribed format specified in the FERC order on September 02, 2009. This summary classifies the data by reason, resource location, local reliability area, and trade date. The MW column in Table 3 is the range of MW; in this case the minimum instruction MW is 20 MW for resource C which occurs from hours ending 21 through 23. The maximum instruction occurs in hour ending 10. In this hour resource A is committed at 50 MW, resource B is committed at 30 MW and resource C is committed at 20 MW. This adds up to 100 MW. The MW column shows the minimum and maximum of the overlaps of all the exceptional dispatch instructions. The Commitment column shows whether a resource was committed between the begin time and end time. Commitments are broken out separately from energy dispatches. In the day-ahead however, the exceptional dispatches are nearly always just commitments, as in this example. The Begin Time column shows hour ending 5 as this was the hour ending for first dispatch of the day, and the End Time column shows hour ending 23, as this was the hour with last dispatch. It is also possible there might be hours between the begin time and the end time where there might not be exceptional dispatch instructions for the reason, meaning that the range between the begin time and end time can include null hours with no dispatch. The total volume (MWh) is the MWh quantity for each resource, which adds up to 990 MWh. Similarly, all cost information is sum of individual resource costs. Some resources bid-in zero start-up cost; as seen in this example, resource A bid in zero for its start up cost. Since the CAISO does not explicitly pay a resource for bid-in minimum load costs and start-up costs; these costs are recovered through the charge code CC6620 (Bid Cost Recovery), this table shows the summary of CC6620 for the classification. Here, it is the CC6620 for all three resources which adds up to \$5000. This column shows the impact of exceptional dispatch on bid cost recovery for all pre-day-ahead exceptional dispatch commitments.

Table 3: FERC Summary of Instructions Prior to DAM

Number	Market Type	Reason	Location	Local Reliability Area (LRA)	Trade Date	MW	Commitment	INC/DEC	Hour	Begin Time	End Time	Total Volume (MWh)	Min-Load Cost	Start-Up Cost	CC6620
1	DA	7630	SCE	LA Basin	1-Jul-09	20-100	Yes	N/A	19	05:00	23:00	990	\$11,400	\$1,500	\$5000

Example 2: Incremental Exceptional Dispatch Instructions in RTM

In this fictitious example the CAISO issued an exceptional dispatch instruction to resource A to be committed at its Pmin of 30 MW from hours 6:00 through 11:00 after completion of the day-ahead market for the transmission procedure 7110. This resource had no day-ahead award in those hours. The CAISO issued another exceptional dispatch instruction to resource B, to be dispatched at 40 MW from hours 7:00

⁸ Please refer to the BPM configuration Guide: Bid Cost Recovery Settlements published on the CAISO's website for details about eligible minimum load and start up costs.

through 9:00 in real-time for the transmission procedure 7110. This resource had a day-ahead schedule of 20 MW from the day-ahead market, which implies this exceptional dispatch instruction was an incremental instruction and the exceptional dispatch MW was 20 MW. Similarly, the details of exceptional dispatch (ED) instruction for resource C are shown in Table 4. This table also shows volume (MWh) and various real-time charge codes associated with the exceptional dispatch instructions. The total MWh column for each resource shows all types of imbalance energy quantities for this resource between the begin time and end time which includes both the exceptional dispatch energy quantities and optimal energy quantities.

Resource A was committed at its Pmin so its total volume (MWh) is equal to its Pmin times the number of hours, which is calculated as 30 MW times 6 hours and is equal to 180 MWh. The resource Minimum load costs and the start up costs are its eligible commitment costs for that period. LMP at this resource is \$10/MWh, so the charge code CC6470 is calculated at (180 MWh * \$10/MWh) and is equal to \$1,800. Since this resource is not dispatched above its Pmin, it has a zero volume (MWh) of exceptional dispatch. All charge codes associated with the exceptional dispatch increment or decrement quantities are zero.

Resource B is dispatched 20 MW above its day-ahead schedule, so its total volume (MWh) is calculated as 20 MW times 3 hours which is equal to 60 MWh. Since the resource was committed in the Day-Ahead Market there are no minimum load quantity and start up costs associated with this resource. The resource had a bid price of \$100/MWh and the LMP at that resource was \$10/MWh. All of 60 MWh is considered as exceptional dispatch incremental quantity shown in ED Volume (MWH INC/DEC) column. The charge code CC6470 INC is calculated as 60 MWh * resource LMP (\$10/MWh) which is equal to \$600. Since the only imbalance energy in this timeframe was the exceptional dispatch volume, the charge code CC6470 is equal to CC6470 INC. The charge code CC6488 is calculated as MWH quantity *(bid price – LMP), which is equal to \$5400 (60 MWh * (\$100/MWh-\$10/MWh)). Similarly, volumes and real-time charge codes are calculated for resource C.

Table 4: Incremental Exceptional Dispatch Instructions in RTM

Date	Market	Resource	Location	Local Reliability Area (LRA)	Begin Time	End Time	Dispatch level (MW)	Day-Ahead Award (MW)	Commitment	INC/DEC	ED (MW)	Reason	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488
1-Jul-09	RT	A	PG&E	Humboldt	6:00	11:00	30	0	Yes	INC	30	7110	180	1000	50	1800	0	0	0	0	0
1-Jul-09	RT	B	PG&E	Humboldt	7:00	9:00	40	20	No	INC	20	7110	60	0	0	600	60	600	0	0	5400
1-Jul-09	RT	C	PG&E	Humboldt	12:00	15:00	50	50	No	INC	0	7110	0	0	0	0	0	0	0	0	0
1-Jul-09	RT	C	PG&E	Humboldt	16:00	20:00	50	40	No	INC	10	7110	50	0	0	300	20	300	0	0	200

This data is summarized as shown in Table 5 and is classified by reason, resource location, local reliability area, and trade date. The MW column in Table 5 is the range of MW; in this case the minimum instruction MW is 0 MW for resource C which occurs from hours ending 13 through 15. The maximum instruction occurs in hours ending 8 & 9, as during these two hours both resources A and B have an ED MW of 30MW and 20MW, respectively. This adds up to 50 MW. The MW column shows the minimum and maximum of the overlaps of all the exceptional dispatch instructions. The Commitment column shows whether a resource was committed between the begin time and end time. This column shows a commitment if there was a single commitment in the entire interval of exceptional dispatch. The Begin Time column shows the time of the first dispatch of the day. This is a time not a range. Similarly, the End Time column shows a time and not a range. Exceptional dispatches occurred between these two times. Since there was a commitment between the begin time and end time, the Commitment column displays yes for the summary. Similarly, the INC/DEC column shows an INC, as there was an incremental dispatch between the begin time and end time. As mentioned in the previous example, it is possible there might be hours between the begin time and end time where there were no exceptional dispatch instructions for the reason. Both volume and cost information columns are the summation for all the respective columns for resources A, B and C. For instance, the Total volume (MWh) column is calculated as summation of 180,60,0 and 50, which are the individual volumes (MWh) for resources A, B and C for time periods shown in Table 4.

Table 5: FERC Summary of ED Instructions in RTM

Number	Market Type	Reason	Location	Local Reliability Area (LRA)	Trade Date	MW	Commitment	INC/DEC	Hour	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488
1	RT	7110	PG&E	Humboldt	1-Jul-09	0-50	Yes	INC	15	6:00	20:00	290	1000	50	1700	140	1500	0	0	11000

It is possible that the CAISO would dispatch a particular resource, for instance at 10 MW from hours ending 1 through 4, and all or part of its energy might settle as optimal energy. This situation occurs when the LMP at the resource pricing node is above the resource bid price. This cost will only be captured in charge code 6470. It is also possible that CAISO issues an exceptional dispatch for the resource to operate at a minimum of 10 MW which is its Pmin; however the market application might dispatch this resource above Pmin because the resource is economical. When this occurs, the charge code CC6470 and the total MWh quantity might overstate the actual exceptional dispatch MWh quantities. So, to best estimate the cost and volume (MWh) of exceptional dispatch, it is appropriate to consider only the following columns: ED MWh (INC/DEC), CC6470 INC, CC6470 DEC, CC6482, CC6488.

Example 3: Decremental Exceptional Dispatch Instructions in RTM

This example highlights decremental exceptional dispatch instructions in the real-time market. In this fictitious example, the CAISO issued an exceptional dispatch instruction to resource A to be committed at its Pmin of 20 MW from hours ending 15 through 20 after completion of the day-ahead market for the transmission procedure 7430. The CAISO issued additional exceptional dispatch instructions for resources B and C; details of those instructions are shown in Table 6. This table also includes volume (MWh) and cost information.

Resource A is committed in real-time at its Pmin, its total volume (MWh) is 20MW *6 hours which is equal to 120 MWh. This resource has a zero MW of incremental dispatch in all hours, so all other relevant cost and volume columns result in zeros. Resource B has a decremental MW of 20 MW in 3 hours, which results in 60 MWh of decremental volume. Since this resource is not committed in real-time, both the minimum load cost and start up costs are zero. This resource had a bid price of \$50/MWh and LMP at the resource pricing node is \$10/ MWh. Based on this information CC6470-Dec is calculated as 60 MWh *\$10/MWh which is equal to \$600. Since this resource has its ED volume (MWh) equal to its Total volume, CC6470 is equal to CC6470- DEC. The CC6488 is calculated as (60 MWh * (\$50/MWh - \$10/MWh)), which is equal to \$2400. Resource C had a bid price of \$10/MWh and the LMP at its pricing node is \$50/MWh. Based on this information, volume and cost information is calculated for resource C.

Table 6: Decremental Exceptional Dispatch Instructions in RTM

Date	Market Type	Resource	Location	Local Reliability Area (LRA)	Begin Time	End Time	Dispatch level (MW)	Day-Ahead Award (MW)	Commitment	INC/DEC	ED (MW)	Reason	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488
1-Jul-09	RT	A	PG&E	Fresno	15:00	20:00	20	0	Yes	INC	20	7430	120	\$ 120	\$ 100	\$ -	0	\$ -	\$ -	\$ -	\$ -
1-Jul-09	RT	B	PG&E	Fresno	7:00	9:00	40	60	No	DEC	20	7430	(60)	\$ -	\$ -	\$ 600	-60	\$ -	\$ 600	\$ -	\$2,400
1-Jul-09	RT	C	PG&E	Fresno	10:00	14:00	40	50	No	DEC	10	7430	(50)	\$ -	\$ -	\$ 500	-50	\$ -	\$ 500	\$ -	\$2,000

This data is summarized according to FERC convention in Table 7. This summary classifies the data by reason, resource location, local reliability area, and trade date. Incs and decs are broken out separately. The inc entry is self-explanatory and similar to the previous example. Regarding the dec entry the MW column is the range of MW; in this case the minimum dec instruction is 10 MW (actually -10MW as it is a dec) for resource C which occurs from hours ending 10 through 14. The maximum instruction occurs from hours ending 7 through 9, when resource B was issued a dec instruction of 20 MW. The MW column shows the minimum and maximum of the overlaps of all the exceptional dispatch instructions. The Commitment column shows whether a resource was committed between the begin time and end time. The volume and cost information are summarized by INC and DEC classification.

Table 7: FERC Summary of Decremental ED Instructions in RTM

Number	Market Type	Reason	Location	Local Reliability Area (LRA)	Trade Date	MW	Commitment	INC/DEC	Hour	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488
1	RT	7430	PG&E	Fresno	1-Jul-09	20	Yes	INC	6	15:00	20:00	120	\$ 120	\$ 100	\$ -	0	\$ -	\$ -	\$ -	\$ -
2	RT	7430	PG&E	Fresno	1-Jul-09	10-20	Yes	DEC	8	7:00	14:00	(110)	\$ -	\$ -	\$ (1,100)	\$ (110)	\$ -	\$ (1,100)	\$ -	\$ (4,400)

Appendix B: Price Impact Analysis

In the September 2 FERC order, FERC requested the CAISO to perform price impact analysis on two distinct pricing nodes for the entire reporting period. The order also mentioned that the CAISO must pick two pricing nodes for the entire reporting period that are most affected by the exceptional dispatch instructions, and the two pricing nodes must belong to two load aggregation points (LAPs).

Based on this requirement the CAISO implemented a methodology to perform price impact analysis. First, the CAISO identified a heavily affected pricing node from each of the Pacific Gas & Electric (PG&E) LAP and Southern California Edison (SCE) LAP. These two pricing nodes had the maximum amount of exceptional dispatch volume (MWh) in their respective LAP. Point A is in PG&E LAP and point B is in SCE LAP. Please note these two points correspond to an actual pricing node in the CAISO system. Only one resource was connected to each of these pricing nodes. For each resource the following input parameters were obtained to perform the analysis:

Exceptional dispatch information: constrained level, constraint type, start of exceptional dispatch instruction and end of exceptional dispatch instruction.
 Real-Time LMPs for each of the five minute intervals for the month.
 Real-Time hourly bid set for each trade hour.
 Day-Ahead award for the resources.

The exceptional dispatch intervals have a begin time and an end time which can span as small as one minute to as large as 24 hours. Since the market application dispatches resources on five-minute basis, the exceptional dispatch instructions for each of these resources were broken down into five-minute intervals. If the begin time or end time for an instruction was in the middle of the five-minute interval, that instruction was rounded up to the next five-minute interval. These five-minute intervals were then coupled with resource five-minute LMPs calculated by the real-time market application. Also, the hourly bid information and the hourly day-ahead schedule were put together to create a dataset that had all the information to perform price impact analysis.

An exceptional dispatch instruction can be classified as a start up instruction, an instruction to be dispatched at or above the constrained level, an instruction to be dispatched at or below a constrained level, an instruction to be dispatched at a fixed constrained level, or a shut down instruction. The Locational Marginal Price (LMP) is set by a resource which can provide the next incremental MW of energy. Based on this definition of LMP and the classification of exceptional dispatches based on constraint type, a resource may set the LMP in only those intervals in which the resource is eligible to move either up or down from its constrained level. Hence, in those intervals in which the resource was constrained up at its Pmax or the resource was exceptionally dispatched to its Pmax and forced to generate at that level, the resource was ineligible to set the price as it had no room to move up. Similarly, if the resource was constrained down at its Pmin, then the resource was not eligible to set the price. All those intervals in which the resource was ineligible to set the price were dropped from the dataset under consideration. From this dataset of only eligible intervals, for both pricing nodes A and B, LMPs were calculated for all intervals based on the resource dispatch level and the its bid set. The calculated LMP is equal to that bid price corresponding to the constrained MW segment.

Table 8 shows the price impact analysis information for node A, which is in the PG&E area. This table shows all the five minute intervals in which the resource at PNode A was issued an exceptional dispatch instruction and was eligible to set the price. Out of the 8,640 five-minute intervals in September, this resource was issued exceptional dispatch instructions in 345 five-minute intervals. This resource was eligible to set the LMP in 186 intervals. Out of the 186 intervals, resource calculated LMP was larger than the market LMP in 1 interval. In the 1 interval, the average increase in five minute LMP was \$0.09/MWh. Out of the 186 intervals, resource calculated LMP was less than the market LMP in 185 intervals. In the 185 intervals, the average decrease in five minute LMP was \$29.98/MWh. This implies that if the CAISO could model the constraint for this exceptional dispatch, then this resource and all other pricing nodes associated with that constraint would observe an average decrease of \$29.82/MWh

Table 9 shows the price impact analysis information for node B, which is in the SCE area. This table shows all the five minute intervals in which the resource at PNode B was issued an exceptional dispatch instruction and was eligible to set the price. Out of the 8,640 five-minute intervals in September, this resource was issued exceptional dispatch instructions in 1,890 five-minute intervals. This resource was eligible to set the LMP in 557 intervals. Out of the 557 intervals, resource calculated LMP was larger than the market LMP in 351 intervals. In the 351 intervals, the average increase in five minute LMP was \$53.17/MWh. Out of the 557 intervals, resource calculated LMP was less than the market LMP in 206 intervals. In the 206 intervals, the average decrease in five minute LMP was \$304.30/MWh. This implies that if the CAISO could model the constraint for this exceptional dispatch, then this resource and all other pricing nodes associated with that constraint would observe an average decrease of \$79.03/MWh

Table 8: Price Impact Analysis Information for Pricing Node A in PG&E LAP

Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
1	9/16/2020	5	3	-14.37	Yes	-14.5	-0.13
2	9/16/2020	5	4	-14.37	Yes	-14.5	-0.13
3	9/16/2020	5	5	-14.37	Yes	-14.5	-0.13
4	9/16/2020	5	6	-14.37	Yes	-14.5	-0.13
5	9/16/2020	5	7	27.56	Yes	-14.5	-42.06
6	9/16/2020	5	8	28.22	Yes	-14.5	-42.72
7	9/16/2020	5	9	28.25	Yes	-14.5	-42.75
8	9/16/2020	5	10	28.39	Yes	-14.5	-42.89
9	9/16/2020	5	11	28.55	Yes	-14.5	-43.05
10	9/16/2020	5	12	28.54	Yes	-14.5	-43.04
11	9/16/2020	6	1	26.73	Yes	-14.5	-41.23
12	9/16/2020	6	2	25.84	Yes	-14.5	-40.34
13	9/16/2020	6	3	26.05	Yes	-14.5	-40.55
14	9/16/2020	6	4	26.81	Yes	-14.5	-41.31
15	9/16/2020	6	5	27.44	Yes	-14.5	-41.94
16	9/16/2020	6	6	27.57	Yes	-14.5	-42.07
17	9/16/2020	6	7	28.22	Yes	-14.5	-42.72
18	9/16/2020	6	8	28.05	Yes	-14.5	-42.55
19	9/16/2020	6	9	28.34	Yes	-14.5	-42.84
20	9/16/2020	6	10	30.54	Yes	-14.5	-45.04
21	9/16/2020	6	11	29.54	Yes	-14.5	-44.04
22	9/16/2020	6	12	28.29	Yes	-14.5	-42.79
23	9/16/2020	7	1	27.77	Yes	-14.5	-42.27
24	9/16/2020	7	2	26.81	Yes	-14.5	-41.31
25	9/16/2020	7	3	26.97	Yes	-14.5	-41.47
26	9/16/2020	7	4	27.50	Yes	-14.5	-42.00
27	9/16/2020	7	5	28.61	Yes	-14.5	-43.11
28	9/16/2020	7	6	28.61	Yes	-14.5	-43.11
29	9/16/2020	7	7	28.77	Yes	-14.5	-43.27
30	9/16/2020	7	8	28.77	Yes	-14.5	-43.27
31	9/16/2020	7	9	28.77	Yes	-14.5	-43.27
32	9/16/2020	7	10	28.91	Yes	-14.5	-43.41
33	9/16/2020	7	11	28.98	Yes	-14.5	-43.48
34	9/16/2020	7	12	31.24	Yes	-14.5	-45.74

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
35	9/16/2020	8	1	30.48	Yes	-14.5	-44.98
36	9/16/2020	8	2	30.35	Yes	-14.5	-44.85
37	9/16/2020	8	3	30.35	Yes	-14.5	-44.85
38	9/16/2020	8	4	30.59	Yes	-14.5	-45.09
39	9/16/2020	8	5	30.10	Yes	-14.5	-44.60
40	9/16/2020	8	6	30.41	Yes	-14.5	-44.91
41	9/16/2020	8	7	30.55	Yes	-14.5	-45.05
42	9/16/2020	8	8	29.95	Yes	-14.5	-44.45
43	9/16/2020	8	9	28.00	Yes	-14.5	-42.50
44	9/16/2020	8	10	26.60	Yes	-14.5	-41.10
45	9/16/2020	8	11	26.16	Yes	-14.5	-40.66
46	9/16/2020	8	12	26.01	Yes	-14.5	-40.51
47	9/16/2020	9	1	28.62	Yes	-14.5	-43.12
48	9/16/2020	9	2	27.34	Yes	-14.5	-41.84
49	9/16/2020	9	3	27.86	Yes	-14.5	-42.36
50	9/16/2020	9	4	26.76	Yes	-14.5	-41.26
51	9/16/2020	9	5	26.48	Yes	-14.5	-40.98
52	9/16/2020	9	6	25.31	Yes	-14.5	-39.81
53	9/16/2020	9	7	24.37	Yes	-14.5	-38.87
54	9/16/2020	9	8	20.54	Yes	-14.5	-35.04
55	9/16/2020	9	9	19.06	Yes	-14.5	-33.56
56	9/16/2020	9	10	18.79	Yes	-14.5	-33.29
57	9/16/2020	9	11	20.24	Yes	-14.5	-34.74
58	9/16/2020	9	12	20.03	Yes	-14.5	-34.53
59	9/16/2020	10	1	20.35	Yes	-14.5	-34.85
60	9/16/2020	10	2	20.46	Yes	-14.5	-34.96
61	9/16/2020	10	3	20.53	Yes	-14.5	-35.03
62	9/16/2020	10	4	20.50	Yes	-14.5	-35.00
63	9/16/2020	10	5	18.81	Yes	-14.5	-33.31
64	9/16/2020	10	6	18.99	Yes	-14.5	-33.49
65	9/16/2020	10	7	19.95	Yes	-14.5	-34.45
66	9/16/2020	10	8	20.17	Yes	-14.5	-34.67
67	9/16/2020	10	9	20.28	Yes	-14.5	-34.78
68	9/16/2020	10	10	20.44	Yes	-14.5	-34.94
69	9/16/2020	10	11	19.91	Yes	-14.5	-34.41
70	9/16/2020	10	12	19.91	Yes	-14.5	-34.41
71	9/16/2020	11	1	20.22	Yes	-14.5	-34.72
72	9/16/2020	11	2	20.22	Yes	-14.5	-34.72

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
73	9/16/2020	11	3	21.24	Yes	-14.5	-35.74
74	9/16/2020	11	4	21.26	Yes	-14.5	-35.76
75	9/16/2020	11	5	21.17	Yes	-14.5	-35.67
76	9/16/2020	11	6	21.29	Yes	-14.5	-35.79
77	9/16/2020	11	7	21.24	Yes	-14.5	-35.74
78	9/16/2020	11	8	21.34	Yes	-14.5	-35.84
79	9/16/2020	11	9	22.01	Yes	-14.5	-36.51
80	9/16/2020	11	10	21.45	Yes	-14.5	-35.95
81	9/16/2020	11	11	20.88	Yes	-14.5	-35.38
82	9/16/2020	11	12	21.72	Yes	-14.5	-36.22
83	9/16/2020	12	1	23.31	Yes	-14.5	-37.81
84	9/16/2020	12	2	21.71	Yes	-14.5	-36.21
85	9/16/2020	12	3	22.73	Yes	-14.5	-37.23
86	9/16/2020	12	4	23.40	Yes	-14.5	-37.90
87	9/16/2020	12	5	23.17	Yes	-14.5	-37.67
88	9/16/2020	12	6	24.41	Yes	-14.5	-38.91
89	9/16/2020	12	7	26.53	Yes	-14.5	-41.03
90	9/16/2020	12	8	26.12	Yes	-14.5	-40.62
91	9/16/2020	12	9	25.20	Yes	-14.5	-39.70
92	9/16/2020	12	10	25.12	Yes	-14.5	-39.62
93	9/16/2020	12	11	26.62	Yes	-14.5	-41.12
94	9/16/2020	12	12	26.62	Yes	-14.5	-41.12
95	9/16/2020	13	1	21.70	Yes	-14.5	-36.20
96	9/16/2020	13	2	21.15	Yes	-14.5	-35.65
97	9/16/2020	13	3	21.19	Yes	-14.5	-35.69
98	9/16/2020	13	4	22.47	Yes	-14.5	-36.97
99	9/16/2020	13	5	22.50	Yes	-14.5	-37.00
100	9/16/2020	13	6	23.50	Yes	-14.5	-38.00
101	9/16/2020	13	7	25.51	Yes	-14.5	-40.01
102	9/16/2020	13	8	24.17	Yes	-14.5	-38.67
103	9/16/2020	13	9	24.81	Yes	-14.5	-39.31
104	9/16/2020	13	10	25.59	Yes	-14.5	-40.09
105	9/16/2020	13	11	25.59	Yes	-14.5	-40.09
106	9/16/2020	13	12	24.30	Yes	-14.5	-38.80
107	9/16/2020	14	1	24.69	Yes	-14.5	-39.19
108	9/16/2020	14	2	21.56	Yes	-14.5	-36.06
109	9/16/2020	14	3	21.98	Yes	-14.5	-36.48
110	9/16/2020	14	4	23.94	Yes	-14.5	-38.44

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
111	9/16/2020	14	5	31.21	Yes	-14.5	-45.71
112	9/16/2020	14	6	28.80	Yes	-14.5	-43.30
113	9/16/2020	14	7	27.35	Yes	-14.5	-41.85
114	9/16/2020	14	8	30.64	Yes	-14.5	-45.14
115	9/16/2020	14	9	31.63	Yes	-14.5	-46.13
116	9/16/2020	14	10	34.86	Yes	-14.5	-49.36
117	9/16/2020	14	11	32.91	Yes	-14.5	-47.41
118	9/16/2020	14	12	31.91	Yes	-14.5	-46.41
119	9/16/2020	15	1	32.76	Yes	-15	-47.76
120	9/16/2020	15	2	29.78	Yes	-15	-44.78
121	9/16/2020	15	3	28.26	Yes	-15	-43.26
122	9/16/2020	15	4	28.37	Yes	-15	-43.37
123	9/16/2020	15	5	28.93	Yes	-15	-43.93
124	9/16/2020	15	6	30.66	Yes	-15	-45.66
125	9/16/2020	15	7	27.78	Yes	-15	-42.78
126	9/16/2020	15	8	27.73	Yes	-15	-42.73
127	9/16/2020	15	9	28.52	Yes	-15	-43.52
128	9/16/2020	15	10	30.13	Yes	-15	-45.13
129	9/16/2020	15	11	31.79	Yes	-15	-46.79
130	9/16/2020	15	12	31.40	Yes	-15	-46.40
131	9/16/2020	16	1	29.45	Yes	-18	-47.45
132	9/16/2020	16	2	29.27	Yes	-18	-47.27
133	9/16/2020	16	3	30.13	Yes	-18	-48.13
134	9/16/2020	16	4	31.31	Yes	-18	-49.31
135	9/16/2020	16	5	34.20	Yes	-18	-52.20
136	9/16/2020	16	6	36.83	Yes	-18	-54.83
137	9/16/2020	16	7	30.25	Yes	-18	-48.25
138	9/16/2020	16	8	34.56	Yes	-18	-52.56
139	9/16/2020	16	9	-15.30	Yes	-18	-2.70
140	9/16/2020	16	10	-15.37	Yes	-18	-2.63
141	9/16/2020	16	11	-15.31	Yes	-18	-2.69
142	9/16/2020	16	12	-18.09	Yes	-18	0.09
143	9/28/2020	14	2	-14.91	Yes	-15	-0.09
144	9/28/2020	14	3	-14.92	Yes	-15	-0.08
145	9/28/2020	14	4	-14.91	Yes	-15	-0.09
146	9/28/2020	14	5	-14.89	Yes	-15	-0.11
147	9/28/2020	14	6	-14.89	Yes	-15	-0.11
148	9/28/2020	14	7	-14.89	Yes	-15	-0.11

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
149	9/28/2020	14	8	-14.88	Yes	-15	-0.12
150	9/28/2020	14	9	-14.88	Yes	-15	-0.12
151	9/28/2020	14	10	-14.87	Yes	-15	-0.13
152	9/28/2020	14	11	-14.87	Yes	-15	-0.13
153	9/28/2020	14	12	-14.89	Yes	-15	-0.11
154	9/28/2020	15	1	0.59	Yes	-15	-15.59
155	9/28/2020	15	2	0.60	Yes	-15	-15.60
156	9/28/2020	15	3	0.58	Yes	-15	-15.58
157	9/28/2020	15	4	-14.87	Yes	-15	-0.13
158	9/28/2020	15	5	-14.86	Yes	-15	-0.14
159	9/28/2020	15	6	-14.86	Yes	-15	-0.14
160	9/28/2020	15	7	-14.84	Yes	-15	-0.16
161	9/28/2020	15	8	-14.81	Yes	-15	-0.19
162	9/28/2020	15	9	-14.58	Yes	-15	-0.42
163	9/28/2020	15	10	-14.49	Yes	-15	-0.51
164	9/28/2020	15	11	-14.50	Yes	-15	-0.50
165	9/28/2020	15	12	-14.52	Yes	-15	-0.48
166	9/28/2020	16	1	-14.83	Yes	-15	-0.17
167	9/28/2020	16	2	-14.83	Yes	-15	-0.17
168	9/28/2020	16	3	-14.85	Yes	-15	-0.15
169	9/28/2020	16	4	-14.82	Yes	-15	-0.18
170	9/28/2020	16	5	-14.84	Yes	-15	-0.16
171	9/28/2020	16	6	-14.85	Yes	-15	-0.15
172	9/28/2020	16	7	-14.74	Yes	-15	-0.26
173	9/28/2020	16	8	-14.83	Yes	-15	-0.17
174	9/28/2020	16	9	-14.83	Yes	-15	-0.17
175	9/28/2020	16	10	-14.80	Yes	-15	-0.20
176	9/28/2020	16	11	-14.73	Yes	-15	-0.27
177	9/28/2020	16	12	-14.75	Yes	-15	-0.25
178	9/28/2020	17	1	-14.85	Yes	-15	-0.15
179	9/28/2020	17	2	-14.85	Yes	-15	-0.15
180	9/28/2020	17	3	-14.85	Yes	-15	-0.15
181	9/28/2020	17	4	-14.69	Yes	-15	-0.31
182	9/28/2020	17	5	-14.63	Yes	-15	-0.37
183	9/28/2020	17	6	-14.41	Yes	-15	-0.59
184	9/28/2020	17	7	-14.45	Yes	-15	-0.55
185	9/28/2020	17	8	-14.45	Yes	-15	-0.55
186	9/28/2020	17	9	-14.60	Yes	-15	-0.40

Table 9: Price Impact Analysis Information for Pricing Node B in SCE LAP

Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
1	9/5/2020	14	1	100.74	Yes	98.59	-2.15
2	9/5/2020	14	2	88.43	Yes	98.59	10.16
3	9/5/2020	14	3	85.57	Yes	98.59	13.02
4	9/5/2020	14	4	100.73	Yes	98.59	-2.14
5	9/5/2020	14	5	91.70	Yes	98.59	6.89
6	9/5/2020	14	6	90.93	Yes	98.59	7.66
7	9/5/2020	14	7	100.73	Yes	98.59	-2.14
8	9/5/2020	14	8	100.77	Yes	98.59	-2.18
9	9/5/2020	14	9	90.79	Yes	98.59	7.80
10	9/5/2020	14	10	128.08	Yes	98.59	-29.49
11	9/5/2020	14	11	120.18	Yes	98.59	-21.59
12	9/5/2020	14	12	158.49	Yes	98.59	-59.90
13	9/5/2020	15	1	158.49	Yes	98.59	-59.90
14	9/5/2020	15	2	48.85	Yes	98.59	49.74
15	9/5/2020	15	3	50.62	Yes	137.01	86.39
16	9/5/2020	15	4	50.62	Yes	98.59	47.97
17	9/5/2020	15	5	128.77	Yes	98.59	-30.18
18	9/5/2020	15	6	94.65	Yes	98.59	3.94
19	9/5/2020	15	7	100.03	Yes	98.59	-1.44
20	9/5/2020	15	8	107.77	Yes	98.59	-9.18
21	9/5/2020	15	9	123.06	Yes	98.59	-24.47
22	9/5/2020	15	10	102.68	Yes	98.59	-4.09
23	9/5/2020	15	11	98.38	Yes	98.59	0.21
24	9/5/2020	15	12	106.39	Yes	98.59	-7.80
25	9/5/2020	16	1	99.55	Yes	98.59	-0.96
26	9/5/2020	16	2	99.55	Yes	98.59	-0.96
27	9/5/2020	16	3	99.55	Yes	98.59	-0.96
28	9/5/2020	16	4	99.55	Yes	98.59	-0.96
29	9/5/2020	16	5	74.47	Yes	98.59	24.12
30	9/5/2020	16	6	103.71	Yes	98.59	-5.12
31	9/5/2020	16	7	141.54	Yes	98.59	-42.95
32	9/5/2020	16	8	257.68	Yes	98.59	-159.09
33	9/5/2020	16	9	283.95	Yes	98.59	-185.36
34	9/5/2020	16	10	586.89	Yes	98.95	-487.94

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
35	9/5/2020	16	11	640.52	Yes	124.88	-515.64
36	9/5/2020	16	12	625.11	Yes	110.10	-515.01
37	9/5/2020	17	1	573.67	Yes	137.01	-436.66
38	9/5/2020	17	2	579.10	Yes	137.01	-442.09
39	9/5/2020	17	3	570.56	Yes	137.01	-433.55
40	9/5/2020	17	4	963.78	Yes	137.01	-826.77
41	9/5/2020	17	5	499.16	Yes	137.01	-362.15
42	9/5/2020	17	6	662.67	Yes	137.01	-525.66
43	9/5/2020	17	7	551.99	Yes	137.01	-414.98
44	9/5/2020	17	8	744.86	Yes	137.01	-607.85
45	9/5/2020	17	9	544.21	Yes	137.01	-407.20
46	9/5/2020	17	10	254.64	Yes	137.01	-117.63
47	9/5/2020	17	11	608.75	Yes	137.01	-471.74
48	9/5/2020	17	12	600.69	Yes	105.63	-495.06
49	9/5/2020	18	1	107.12	Yes	98.59	-8.53
50	9/5/2020	18	2	691.39	Yes	98.59	-592.80
51	9/5/2020	18	3	691.28	Yes	131.26	-560.02
52	9/5/2020	18	4	641.21	Yes	137.29	-503.92
53	9/5/2020	18	5	604.11	Yes	137.29	-466.82
54	9/5/2020	18	6	700.98	Yes	137.29	-563.69
55	9/5/2020	18	7	698.32	Yes	137.29	-561.03
56	9/5/2020	18	8	922.67	Yes	137.29	-785.38
57	9/5/2020	18	9	951.52	Yes	137.29	-814.23
58	9/5/2020	18	10	984.62	Yes	137.29	-847.33
59	9/5/2020	18	11	1022.39	Yes	137.29	-885.10
60	9/5/2020	18	12	1021.90	Yes	137.29	-884.61
61	9/5/2020	19	1	1052.03	Yes	137.29	-914.74
62	9/5/2020	19	2	1056.00	Yes	137.29	-918.71
63	9/5/2020	19	3	1033.88	Yes	137.29	-896.59
64	9/5/2020	19	4	1026.52	Yes	137.29	-889.23
65	9/5/2020	19	5	1026.51	Yes	137.29	-889.22
66	9/5/2020	19	6	1026.51	Yes	137.29	-889.22
67	9/5/2020	19	7	1008.46	Yes	137.29	-871.17
68	9/5/2020	19	8	1045.74	Yes	137.29	-908.45
69	9/5/2020	19	9	1052.83	Yes	137.29	-915.54
70	9/5/2020	19	10	1023.01	Yes	137.29	-885.72
71	9/5/2020	19	11	1023.07	Yes	137.29	-885.78
72	9/5/2020	19	12	1022.14	Yes	137.29	-884.85

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
73	9/5/2020	20	1	1086.37	Yes	137.29	-949.08
74	9/5/2020	20	2	1086.86	Yes	137.29	-949.57
75	9/5/2020	20	3	1044.15	Yes	137.29	-906.86
76	9/5/2020	20	4	549.69	Yes	135.86	-413.83
77	9/5/2020	20	5	149.88	Yes	98.59	-51.29
78	9/5/2020	20	6	103.92	Yes	98.59	-5.33
79	9/5/2020	20	7	204.10	Yes	98.59	-105.51
80	9/5/2020	20	8	214.69	Yes	98.59	-116.10
81	9/5/2020	20	9	185.35	Yes	98.59	-86.76
82	9/5/2020	20	10	71.51	Yes	98.59	27.08
83	9/5/2020	20	11	72.76	Yes	98.59	25.83
84	9/5/2020	20	12	73.92	Yes	98.59	24.67
85	9/5/2020	21	1	84.39	Yes	98.59	14.20
86	9/5/2020	21	2	93.83	Yes	98.59	4.76
87	9/5/2020	21	3	96.26	Yes	98.59	2.33
88	9/5/2020	21	4	84.83	Yes	98.59	13.76
89	9/5/2020	21	5	76.53	Yes	98.59	22.06
90	9/5/2020	21	6	93.60	Yes	98.59	4.99
91	9/5/2020	21	7	93.60	Yes	98.59	4.99
92	9/5/2020	21	8	72.91	Yes	98.59	25.68
93	9/5/2020	21	9	72.91	Yes	98.59	25.68
94	9/5/2020	21	10	64.08	Yes	98.59	34.51
95	9/5/2020	21	11	62.60	Yes	98.59	35.99
96	9/5/2020	21	12	55.69	Yes	98.59	42.90
97	9/5/2020	22	1	86.71	Yes	98.59	11.88
98	9/5/2020	22	2	87.04	Yes	98.59	11.55
99	9/5/2020	22	3	85.05	Yes	98.59	13.54
100	9/5/2020	22	4	110.96	Yes	98.59	-12.37
101	9/5/2020	22	5	88.56	Yes	98.59	10.03
102	9/5/2020	22	6	76.06	Yes	98.59	22.53
103	9/5/2020	22	7	189.29	Yes	98.59	-90.70
104	9/5/2020	22	8	99.77	Yes	98.59	-1.18
105	9/5/2020	22	9	82.90	Yes	98.59	15.69
106	9/5/2020	22	10	73.80	Yes	98.59	24.79
107	9/5/2020	22	11	72.81	Yes	98.59	25.78
108	9/5/2020	22	12	69.59	Yes	98.59	29.00
109	9/6/2020	12	1	41.22	Yes	98.59	57.37
110	9/6/2020	12	2	40.73	Yes	98.59	57.86

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
111	9/6/2020	12	3	40.80	Yes	98.59	57.79
112	9/6/2020	12	4	42.32	Yes	137.29	94.97
113	9/6/2020	12	5	43.34	Yes	137.29	93.95
114	9/6/2020	12	6	43.52	Yes	137.29	93.77
115	9/6/2020	12	7	60.37	Yes	98.59	38.22
116	9/6/2020	12	8	58.51	Yes	98.59	40.08
117	9/6/2020	12	9	57.75	Yes	98.59	40.84
118	9/6/2020	12	10	61.54	Yes	98.59	37.05
119	9/6/2020	12	11	60.92	Yes	98.59	37.67
120	9/6/2020	12	12	62.11	Yes	98.59	36.48
121	9/6/2020	13	1	66.42	Yes	98.59	32.17
122	9/6/2020	13	2	58.75	Yes	98.59	39.84
123	9/6/2020	13	3	58.75	Yes	98.59	39.84
124	9/6/2020	13	4	68.63	Yes	98.59	29.96
125	9/6/2020	13	5	58.85	Yes	98.59	39.74
126	9/6/2020	13	6	67.92	Yes	98.59	30.67
127	9/6/2020	13	7	93.68	Yes	98.59	4.91
128	9/6/2020	13	8	74.90	Yes	98.59	23.69
129	9/6/2020	13	9	80.69	Yes	98.59	17.90
130	9/6/2020	13	10	100.80	Yes	98.59	-2.21
131	9/6/2020	13	11	93.89	Yes	98.59	4.70
132	9/6/2020	13	12	88.79	Yes	98.59	9.80
133	9/6/2020	14	1	91.74	Yes	98.59	6.85
134	9/6/2020	14	2	88.18	Yes	98.59	10.41
135	9/6/2020	14	3	98.10	Yes	98.59	0.49
136	9/6/2020	14	4	75.43	Yes	98.59	23.16
137	9/6/2020	14	5	85.04	Yes	98.59	13.55
138	9/6/2020	14	6	78.66	Yes	98.59	19.93
139	9/6/2020	14	7	138.23	Yes	98.59	-39.64
140	9/6/2020	14	8	138.23	Yes	98.59	-39.64
141	9/6/2020	14	9	142.05	Yes	98.59	-43.46
142	9/6/2020	14	10	149.98	Yes	98.59	-51.39
143	9/6/2020	14	11	149.98	Yes	98.59	-51.39
144	9/6/2020	14	12	150.49	Yes	98.59	-51.90
145	9/6/2020	15	1	92.51	Yes	98.59	6.08
146	9/6/2020	15	2	75.32	Yes	98.59	23.27
147	9/6/2020	15	3	86.22	Yes	98.59	12.37
148	9/6/2020	15	4	73.73	Yes	98.59	24.86

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149	9/6/2020	15	5	86.19	Yes	98.59	12.40
150	9/6/2020	15	6	149.28	Yes	98.59	-50.69
151	9/6/2020	15	7	149.13	Yes	98.59	-50.54
152	9/6/2020	15	8	188.45	Yes	98.59	-89.86
153	9/6/2020	15	9	195.89	Yes	114.65	-81.24
154	9/6/2020	15	10	183.33	Yes	103.85	-79.48
155	9/6/2020	15	11	162.03	Yes	119.45	-42.58
156	9/6/2020	15	12	175.28	Yes	116.03	-59.25
157	9/6/2020	16	1	93.22	Yes	66.45	-26.77
158	9/6/2020	16	2	65.34	Yes	66.45	1.11
159	9/6/2020	16	3	69.40	Yes	66.45	-2.95
160	9/6/2020	16	4	107.48	Yes	66.45	-41.03
161	9/6/2020	16	5	141.11	Yes	66.45	-74.66
162	9/6/2020	16	6	111.79	Yes	66.45	-45.34
163	9/6/2020	16	7	39.47	Yes	66.45	26.98
164	9/6/2020	16	8	53.85	Yes	66.45	12.60
165	9/6/2020	16	9	61.02	Yes	66.45	5.43
166	9/6/2020	16	10	56.05	Yes	66.45	10.40
167	9/6/2020	16	11	61.79	Yes	66.45	4.66
168	9/6/2020	16	12	55.87	Yes	66.45	10.58
169	9/6/2020	17	1	58.39	Yes	66.45	8.06
170	9/6/2020	17	2	53.74	Yes	66.45	12.71
171	9/6/2020	17	3	58.23	Yes	66.45	8.22
172	9/6/2020	17	4	58.43	Yes	66.45	8.02
173	9/6/2020	17	5	62.71	Yes	66.45	3.74
174	9/6/2020	17	6	66.73	Yes	66.45	-0.28
175	9/6/2020	17	7	67.45	Yes	66.45	-1.00
176	9/6/2020	17	8	62.13	Yes	66.45	4.32
177	9/6/2020	17	9	35.14	Yes	66.45	31.31
178	9/6/2020	17	10	36.30	Yes	66.45	30.15
179	9/6/2020	17	11	51.81	Yes	66.45	14.64
180	9/6/2020	17	12	58.42	Yes	66.45	8.03
181	9/6/2020	18	1	51.51	Yes	66.45	14.94
182	9/6/2020	18	2	51.73	Yes	66.45	14.72
183	9/6/2020	18	3	53.86	Yes	66.45	12.59
184	9/6/2020	18	4	51.96	Yes	66.45	14.49
185	9/6/2020	18	5	57.39	Yes	66.45	9.06
186	9/6/2020	18	6	58.09	Yes	66.45	8.36

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187	9/6/2020	18	7	50.47	Yes	66.45	15.98
188	9/6/2020	18	8	60.93	Yes	66.45	5.52
189	9/6/2020	18	9	66.71	Yes	66.45	-0.26
190	9/6/2020	18	10	1182.34	Yes	66.45	-1115.89
191	9/6/2020	18	11	1182.34	Yes	66.45	-1115.89
192	9/6/2020	18	12	1182.34	Yes	66.45	-1115.89
193	9/6/2020	19	1	1182.34	Yes	66.45	-1115.89
194	9/6/2020	19	2	1182.34	Yes	66.45	-1115.89
195	9/6/2020	19	3	1182.34	Yes	66.45	-1115.89
196	9/6/2020	19	4	1182.34	Yes	66.45	-1115.89
197	9/6/2020	19	5	1182.34	Yes	66.45	-1115.89
198	9/6/2020	19	6	1182.34	Yes	66.45	-1115.89
199	9/6/2020	19	7	1182.34	Yes	66.45	-1115.89
200	9/6/2020	19	8	1182.34	Yes	66.45	-1115.89
201	9/6/2020	19	9	1182.34	Yes	66.45	-1115.89
202	9/6/2020	19	10	1182.34	Yes	66.45	-1115.89
203	9/6/2020	19	11	1182.34	Yes	66.45	-1115.89
204	9/6/2020	19	12	1182.34	Yes	66.45	-1115.89
205	9/6/2020	20	1	1182.34	Yes	61.45	-1120.89
206	9/6/2020	20	2	1182.34	Yes	61.45	-1120.89
207	9/6/2020	20	3	1182.34	Yes	61.45	-1120.89
208	9/6/2020	20	4	1182.34	Yes	61.45	-1120.89
209	9/6/2020	20	5	1200.77	Yes	61.45	-1139.32
210	9/6/2020	20	6	1204.19	Yes	61.45	-1142.74
211	9/6/2020	20	7	1185.65	Yes	61.45	-1124.20
212	9/6/2020	20	8	1189.04	Yes	61.45	-1127.59
213	9/6/2020	20	9	1189.04	Yes	61.45	-1127.59
214	9/6/2020	20	10	1189.04	Yes	61.45	-1127.59
215	9/6/2020	20	11	1203.40	Yes	61.45	-1141.95
216	9/6/2020	20	12	1200.93	Yes	61.45	-1139.48
217	9/6/2020	21	1	323.51	Yes	143.71	-179.80
218	9/6/2020	21	2	101.14	Yes	117.89	16.75
219	9/6/2020	21	3	83.73	Yes	98.59	14.86
220	9/6/2020	21	4	54.83	Yes	98.59	43.76
221	9/6/2020	21	5	50.64	Yes	98.59	47.95
222	9/6/2020	21	6	87.91	Yes	143.71	55.80
223	9/6/2020	21	7	86.07	Yes	98.59	12.52
224	9/6/2020	21	8	72.45	Yes	98.59	26.14

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225	9/6/2020	21	9	58.00	Yes	98.59	40.59
226	9/6/2020	21	10	47.14	Yes	98.59	51.45
227	9/6/2020	21	11	44.91	Yes	98.59	53.68
228	9/6/2020	21	12	41.74	Yes	98.59	56.85
229	9/6/2020	22	1	70.11	Yes	98.59	28.48
230	9/6/2020	22	2	69.66	Yes	98.59	28.93
231	9/6/2020	22	3	63.76	Yes	98.59	34.83
232	9/6/2020	22	4	70.15	Yes	98.59	28.44
233	9/6/2020	22	5	68.77	Yes	98.59	29.82
234	9/6/2020	22	6	67.63	Yes	98.59	30.96
235	9/6/2020	22	7	69.84	Yes	98.59	28.75
236	9/6/2020	22	8	69.85	Yes	98.59	28.74
237	9/6/2020	22	9	63.94	Yes	98.59	34.65
238	9/6/2020	22	10	65.32	Yes	98.59	33.27
239	9/6/2020	22	11	56.11	Yes	98.59	42.48
240	9/6/2020	22	12	55.03	Yes	98.59	43.56
241	9/7/2020	13	1	28.09	Yes	98.59	70.50
242	9/7/2020	13	2	28.09	Yes	137.29	109.20
243	9/7/2020	13	3	29.83	Yes	137.29	107.46
244	9/7/2020	13	4	28.71	Yes	98.59	69.88
245	9/7/2020	13	5	28.73	Yes	98.59	69.86
246	9/7/2020	13	6	28.87	Yes	98.59	69.72
247	9/7/2020	13	7	29.94	Yes	98.59	68.65
248	9/7/2020	13	8	29.49	Yes	98.59	69.10
249	9/7/2020	13	9	30.25	Yes	98.59	68.34
250	9/7/2020	13	10	30.40	Yes	137.29	106.89
251	9/7/2020	13	11	30.77	Yes	137.29	106.52
252	9/7/2020	13	12	32.29	Yes	137.29	105.00
253	9/7/2020	14	1	25.41	Yes	98.59	73.18
254	9/7/2020	14	2	25.68	Yes	137.29	111.61
255	9/7/2020	14	3	25.83	Yes	137.29	111.46
256	9/7/2020	14	4	26.20	Yes	137.29	111.09
257	9/7/2020	14	5	26.12	Yes	98.59	72.47
258	9/7/2020	14	6	27.53	Yes	98.59	71.06
259	9/7/2020	14	7	28.69	Yes	98.59	69.90
260	9/7/2020	14	8	29.17	Yes	98.59	69.42
261	9/7/2020	14	9	30.51	Yes	98.59	68.08
262	9/7/2020	14	10	31.05	Yes	98.59	67.54

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263	9/7/2020	14	11	31.18	Yes	98.59	67.41
264	9/7/2020	14	12	30.76	Yes	98.59	67.83
265	9/7/2020	15	1	31.42	Yes	98.59	67.17
266	9/7/2020	15	2	31.96	Yes	98.59	66.63
267	9/7/2020	15	3	33.09	Yes	98.59	65.50
268	9/7/2020	15	4	37.08	Yes	98.59	61.51
269	9/7/2020	15	5	37.69	Yes	98.59	60.90
270	9/7/2020	15	6	37.47	Yes	98.59	61.12
271	9/7/2020	15	7	41.51	Yes	98.59	57.08
272	9/7/2020	15	8	49.10	Yes	98.59	49.49
273	9/7/2020	15	9	53.14	Yes	98.59	45.45
274	9/7/2020	15	10	55.88	Yes	98.59	42.71
275	9/7/2020	15	11	58.75	Yes	98.59	39.84
276	9/7/2020	15	12	55.61	Yes	98.59	42.98
277	9/7/2020	16	1	50.69	Yes	98.59	47.90
278	9/7/2020	16	2	41.91	Yes	98.59	56.68
279	9/7/2020	16	3	42.80	Yes	98.59	55.79
280	9/7/2020	16	4	50.66	Yes	98.59	47.93
281	9/7/2020	16	5	46.51	Yes	98.59	52.08
282	9/7/2020	16	6	44.12	Yes	98.59	54.47
283	9/7/2020	16	7	50.85	Yes	98.59	47.74
284	9/7/2020	16	8	55.22	Yes	98.59	43.37
285	9/7/2020	16	9	57.47	Yes	98.59	41.12
286	9/7/2020	16	10	55.12	Yes	98.59	43.47
287	9/7/2020	16	11	60.00	Yes	98.59	38.59
288	9/7/2020	16	12	57.24	Yes	98.59	41.35
289	9/7/2020	17	1	60.54	Yes	98.59	38.05
290	9/7/2020	17	2	51.06	Yes	98.59	47.53
291	9/7/2020	17	3	46.00	Yes	98.59	52.59
292	9/7/2020	17	4	49.65	Yes	98.59	48.94
293	9/7/2020	17	5	51.46	Yes	98.59	47.13
294	9/7/2020	17	6	57.22	Yes	98.59	41.37
295	9/7/2020	17	7	54.44	Yes	98.59	44.15
296	9/7/2020	17	8	55.34	Yes	98.59	43.25
297	9/7/2020	17	9	56.02	Yes	98.59	42.57
298	9/7/2020	17	10	57.47	Yes	98.59	41.12
299	9/7/2020	17	11	57.41	Yes	98.59	41.18
300	9/7/2020	17	12	57.19	Yes	98.59	41.40

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301	9/7/2020	18	1	43.87	Yes	98.59	54.72
302	9/7/2020	18	2	40.97	Yes	98.59	57.62
303	9/7/2020	18	3	42.81	Yes	98.59	55.78
304	9/7/2020	18	4	48.86	Yes	98.59	49.73
305	9/7/2020	18	5	49.93	Yes	98.59	48.66
306	9/7/2020	18	6	50.40	Yes	98.59	48.19
307	9/7/2020	18	7	51.13	Yes	98.59	47.46
308	9/7/2020	18	8	52.97	Yes	98.59	45.62
309	9/7/2020	18	9	55.24	Yes	98.59	43.35
310	9/7/2020	18	10	53.81	Yes	98.59	44.78
311	9/7/2020	18	11	56.72	Yes	98.59	41.87
312	9/7/2020	18	12	59.54	Yes	98.59	39.05
313	9/7/2020	19	1	52.24	Yes	98.59	46.35
314	9/7/2020	19	2	51.61	Yes	98.59	46.98
315	9/7/2020	19	3	51.61	Yes	98.59	46.98
316	9/7/2020	19	4	48.26	Yes	98.59	50.33
317	9/7/2020	19	5	50.31	Yes	98.59	48.28
318	9/7/2020	19	6	49.29	Yes	98.59	49.30
319	9/7/2020	19	7	50.42	Yes	98.59	48.17
320	9/7/2020	19	8	48.52	Yes	98.59	50.07
321	9/7/2020	19	9	48.60	Yes	98.59	49.99
322	9/7/2020	19	10	46.35	Yes	98.59	52.24
323	9/7/2020	19	11	42.68	Yes	98.59	55.91
324	9/7/2020	19	12	41.33	Yes	98.59	57.26
325	9/7/2020	20	1	37.31	Yes	98.59	61.28
326	9/7/2020	20	2	38.58	Yes	98.59	60.01
327	9/7/2020	20	3	40.92	Yes	98.59	57.67
328	9/7/2020	20	4	40.39	Yes	98.59	58.20
329	9/7/2020	20	5	39.76	Yes	98.59	58.83
330	9/7/2020	20	6	38.45	Yes	98.59	60.14
331	9/7/2020	20	7	38.28	Yes	98.59	60.31
332	9/7/2020	20	8	38.96	Yes	98.59	59.63
333	9/7/2020	20	9	39.89	Yes	98.59	58.70
334	9/7/2020	20	10	38.86	Yes	98.59	59.73
335	9/7/2020	20	11	39.51	Yes	98.59	59.08
336	9/7/2020	20	12	37.66	Yes	98.59	60.93
337	9/7/2020	21	1	51.39	Yes	98.59	47.20
338	9/7/2020	21	2	49.89	Yes	98.59	48.70

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339	9/7/2020	21	3	49.85	Yes	98.59	48.74
340	9/7/2020	21	4	41.21	Yes	98.59	57.38
341	9/7/2020	21	5	41.22	Yes	98.59	57.37
342	9/7/2020	21	6	41.22	Yes	98.59	57.37
343	9/7/2020	21	7	40.59	Yes	98.59	58.00
344	9/7/2020	21	8	39.94	Yes	98.59	58.65
345	9/7/2020	21	9	38.46	Yes	98.59	60.13
346	9/7/2020	21	10	38.29	Yes	98.59	60.30
347	9/7/2020	21	11	38.40	Yes	98.59	60.19
348	9/7/2020	21	12	36.03	Yes	98.59	62.56
349	9/7/2020	22	1	47.36	Yes	98.59	51.23
350	9/7/2020	22	2	48.81	Yes	98.59	49.78
351	9/7/2020	22	3	48.01	Yes	98.59	50.58
352	9/7/2020	22	4	43.41	Yes	98.59	55.18
353	9/7/2020	22	5	44.78	Yes	98.59	53.81
354	9/7/2020	22	6	43.03	Yes	98.59	55.56
355	9/7/2020	22	7	40.26	Yes	98.59	58.33
356	9/7/2020	22	8	39.57	Yes	98.59	59.02
357	9/7/2020	22	9	37.70	Yes	98.59	60.89
358	9/7/2020	22	10	37.74	Yes	98.59	60.85
359	9/7/2020	22	11	36.71	Yes	98.59	61.88
360	9/7/2020	22	12	32.46	Yes	98.59	66.13
361	9/8/2020	13	1	20.15	Yes	137.29	117.14
362	9/8/2020	13	2	10.75	Yes	137.29	126.54
363	9/8/2020	13	3	13.36	Yes	137.29	123.93
364	9/8/2020	13	4	17.01	Yes	137.29	120.28
365	9/8/2020	13	5	26.50	Yes	137.29	110.79
366	9/8/2020	13	6	26.36	Yes	137.29	110.93
367	9/8/2020	13	7	26.00	Yes	137.29	111.29
368	9/8/2020	13	8	25.89	Yes	137.29	111.40
369	9/8/2020	13	9	26.00	Yes	137.29	111.29
370	9/8/2020	13	10	20.52	Yes	137.29	116.77
371	9/8/2020	13	11	20.07	Yes	137.29	117.22
372	9/8/2020	13	12	20.00	Yes	137.29	117.29
373	9/8/2020	14	1	15.85	Yes	137.29	121.44
374	9/8/2020	14	2	-0.01	Yes	137.29	137.30
375	9/8/2020	14	3	0.00	Yes	137.29	137.29
376	9/8/2020	14	4	-0.01	Yes	137.29	137.30

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377	9/8/2020	14	5	-0.01	Yes	137.29	137.30
378	9/8/2020	14	6	0.00	Yes	137.29	137.29
379	9/8/2020	14	7	0.00	Yes	137.29	137.29
380	9/8/2020	14	8	15.82	Yes	137.29	121.47
381	9/8/2020	14	9	15.12	Yes	137.29	122.17
382	9/8/2020	14	10	15.09	Yes	137.29	122.20
383	9/8/2020	14	11	16.47	Yes	137.29	120.82
384	9/8/2020	14	12	17.45	Yes	137.29	119.84
385	9/8/2020	15	1	16.10	Yes	137.29	121.19
386	9/8/2020	15	2	10.73	Yes	137.29	126.56
387	9/8/2020	15	3	16.10	Yes	137.29	121.19
388	9/8/2020	15	4	17.38	Yes	137.29	119.91
389	9/8/2020	15	5	17.49	Yes	137.29	119.80
390	9/8/2020	15	6	18.17	Yes	137.29	119.12
391	9/8/2020	15	7	18.89	Yes	137.29	118.40
392	9/8/2020	15	8	19.72	Yes	137.29	117.57
393	9/8/2020	15	9	19.66	Yes	137.29	117.63
394	9/8/2020	15	10	19.86	Yes	137.29	117.43
395	9/8/2020	15	11	19.14	Yes	137.29	118.15
396	9/8/2020	15	12	18.92	Yes	137.29	118.37
397	9/8/2020	16	1	27.20	Yes	137.29	110.09
398	9/8/2020	16	2	25.95	Yes	137.29	111.34
399	9/8/2020	16	3	26.54	Yes	137.29	110.75
400	9/8/2020	16	4	19.98	Yes	137.29	117.31
401	9/8/2020	16	5	21.64	Yes	137.29	115.65
402	9/8/2020	16	6	26.19	Yes	137.29	111.10
403	9/8/2020	16	7	27.13	Yes	137.29	110.16
404	9/8/2020	16	8	26.71	Yes	137.29	110.58
405	9/8/2020	16	9	26.71	Yes	137.29	110.58
406	9/8/2020	16	10	20.35	Yes	137.29	116.94
407	9/8/2020	16	11	21.09	Yes	137.29	116.20
408	9/8/2020	16	12	20.30	Yes	137.29	116.99
409	9/8/2020	17	1	20.13	Yes	137.29	117.16
410	9/8/2020	17	2	18.23	Yes	137.29	119.06
411	9/8/2020	17	3	17.68	Yes	137.29	119.61
412	9/8/2020	17	4	18.38	Yes	137.29	118.91
413	9/8/2020	17	5	20.15	Yes	137.29	117.14
414	9/8/2020	17	6	20.30	Yes	137.29	116.99

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415	9/8/2020	17	7	20.83	Yes	137.29	116.46
416	9/8/2020	17	8	25.67	Yes	137.29	111.62
417	9/8/2020	17	9	26.40	Yes	137.29	110.89
418	9/8/2020	17	10	26.49	Yes	137.29	110.80
419	9/8/2020	17	11	26.39	Yes	137.29	110.90
420	9/8/2020	17	12	27.44	Yes	137.29	109.85
421	9/29/2020	16	1	30.20	Yes	28.16	-2.04
422	9/29/2020	16	2	29.60	Yes	28.16	-1.44
423	9/29/2020	16	3	28.89	Yes	28.16	-0.73
424	9/29/2020	16	4	28.33	Yes	28.16	-0.17
425	9/29/2020	16	5	28.09	Yes	28.16	0.07
426	9/29/2020	16	6	28.77	Yes	28.16	-0.61
427	9/29/2020	16	7	31.42	Yes	28.16	-3.26
428	9/29/2020	16	8	31.69	Yes	28.16	-3.53
429	9/29/2020	16	9	32.71	Yes	28.16	-4.55
430	9/29/2020	16	10	33.82	Yes	28.16	-5.66
431	9/29/2020	16	11	31.75	Yes	28.16	-3.59
432	9/29/2020	16	12	32.45	Yes	28.16	-4.29
433	9/29/2020	17	1	28.38	Yes	28.16	-0.22
434	9/29/2020	17	2	30.32	Yes	28.16	-2.16
435	9/29/2020	17	3	30.78	Yes	28.16	-2.62
436	9/29/2020	17	4	29.46	Yes	28.16	-1.30
437	9/29/2020	17	5	30.80	Yes	28.16	-2.64
438	9/29/2020	17	6	33.01	Yes	28.16	-4.85
439	9/29/2020	17	7	31.94	Yes	28.16	-3.78
440	9/29/2020	17	8	35.14	Yes	28.16	-6.98
441	9/29/2020	17	9	35.09	Yes	28.16	-6.93
442	9/29/2020	17	10	35.47	Yes	28.16	-7.31
443	9/29/2020	17	11	35.81	Yes	28.16	-7.65
444	9/29/2020	17	12	34.73	Yes	28.16	-6.57
445	9/29/2020	18	1	31.30	Yes	28.16	-3.14
446	9/29/2020	18	2	33.10	Yes	28.16	-4.94
447	9/29/2020	18	3	38.29	Yes	28.16	-10.13
448	9/29/2020	18	4	38.79	Yes	28.16	-10.63
449	9/29/2020	18	5	42.41	Yes	28.16	-14.25
450	9/29/2020	18	6	45.72	Yes	28.16	-17.56
451	9/29/2020	18	7	46.11	Yes	28.16	-17.95
452	9/29/2020	18	8	47.52	Yes	28.16	-19.36

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
453	9/29/2020	18	9	53.51	Yes	28.16	-25.35
454	9/29/2020	18	10	53.62	Yes	28.16	-25.46
455	9/29/2020	18	11	53.62	Yes	28.16	-25.46
456	9/29/2020	18	12	69.57	Yes	28.16	-41.41
457	9/29/2020	19	1	52.24	Yes	28.16	-24.08
458	9/29/2020	19	2	52.69	Yes	28.16	-24.53
459	9/29/2020	19	3	52.89	Yes	28.16	-24.73
460	9/29/2020	19	4	50.42	Yes	28.16	-22.26
461	9/29/2020	19	5	47.84	Yes	28.16	-19.68
462	9/29/2020	19	6	47.56	Yes	28.16	-19.40
463	9/29/2020	19	7	46.69	Yes	28.16	-18.53
464	9/29/2020	19	8	44.76	Yes	28.16	-16.60
465	9/29/2020	19	9	43.49	Yes	28.16	-15.33
466	9/29/2020	19	10	36.13	Yes	28.16	-7.97
467	9/29/2020	19	11	35.20	Yes	28.16	-7.04
468	9/29/2020	19	12	34.44	Yes	28.16	-6.28
469	9/29/2020	20	1	40.11	Yes	28.16	-11.95
470	9/29/2020	20	2	38.64	Yes	28.16	-10.48
471	9/29/2020	20	3	36.56	Yes	28.16	-8.40
472	9/29/2020	20	4	35.24	Yes	28.16	-7.08
473	9/29/2020	20	5	34.20	Yes	28.16	-6.04
474	9/29/2020	20	6	34.17	Yes	28.16	-6.01
475	9/29/2020	20	7	34.22	Yes	28.16	-6.06
476	9/29/2020	20	8	33.21	Yes	28.16	-5.05
477	9/29/2020	20	9	32.91	Yes	28.16	-4.75
478	9/29/2020	20	10	32.88	Yes	28.16	-4.72
479	9/29/2020	20	11	31.19	Yes	28.16	-3.03
480	9/29/2020	20	12	28.95	Yes	28.16	-0.79
481	9/29/2020	21	1	28.95	Yes	28.16	-0.79
482	9/29/2020	21	2	28.95	Yes	28.16	-0.79
483	9/29/2020	21	3	75.92	Yes	28.16	-47.76
484	9/29/2020	21	4	218.61	Yes	28.16	-190.45
485	9/29/2020	21	5	153.04	Yes	28.16	-124.88
486	9/29/2020	21	6	132.30	Yes	28.16	-104.14
487	9/29/2020	21	7	139.44	Yes	28.16	-111.28
488	9/29/2020	21	8	136.92	Yes	28.16	-108.76
489	9/29/2020	21	9	126.41	Yes	28.16	-98.25
490	9/29/2020	21	10	78.71	Yes	28.16	-50.55

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
491	9/29/2020	21	11	56.70	Yes	28.16	-28.54
492	9/29/2020	21	12	52.79	Yes	28.16	-24.63
493	9/30/2020	17	8	44.01	Yes	70.49	26.48
494	9/30/2020	17	9	45.11	Yes	70.49	25.38
495	9/30/2020	17	10	50.48	Yes	70.49	20.01
496	9/30/2020	17	11	50.67	Yes	70.49	19.82
497	9/30/2020	17	12	50.54	Yes	70.49	19.95
498	9/30/2020	18	1	31.67	Yes	70.49	38.82
499	9/30/2020	18	2	37.52	Yes	70.49	32.97
500	9/30/2020	18	3	34.67	Yes	70.49	35.82
501	9/30/2020	18	4	41.25	Yes	70.49	29.24
502	9/30/2020	18	5	44.75	Yes	70.49	25.74
503	9/30/2020	18	6	57.51	Yes	70.49	12.98
504	9/30/2020	18	7	52.06	Yes	70.49	18.43
505	9/30/2020	18	8	55.45	Yes	70.49	15.04
506	9/30/2020	18	9	60.87	Yes	70.49	9.62
507	9/30/2020	18	10	58.40	Yes	70.49	12.09
508	9/30/2020	18	11	58.84	Yes	70.49	11.65
509	9/30/2020	18	12	60.18	Yes	70.49	10.31
510	9/30/2020	19	1	49.54	Yes	70.49	20.95
511	9/30/2020	19	2	49.53	Yes	70.49	20.96
512	9/30/2020	19	3	48.80	Yes	70.49	21.69
513	9/30/2020	19	4	46.27	Yes	70.49	24.22
514	9/30/2020	19	5	44.00	Yes	70.49	26.49
515	9/30/2020	19	6	40.80	Yes	70.49	29.69
516	9/30/2020	19	7	42.87	Yes	70.49	27.62
517	9/30/2020	19	8	39.31	Yes	70.49	31.18
518	9/30/2020	19	9	35.52	Yes	70.49	34.97
519	9/30/2020	19	10	38.14	Yes	70.49	32.35
520	9/30/2020	19	11	34.94	Yes	70.49	35.55
521	9/30/2020	19	12	39.27	Yes	70.49	31.22
522	9/30/2020	20	1	36.82	Yes	70.49	33.67
523	9/30/2020	20	2	36.30	Yes	70.49	34.19
524	9/30/2020	20	3	35.51	Yes	70.49	34.98
525	9/30/2020	20	4	35.68	Yes	70.49	34.81
526	9/30/2020	20	5	35.67	Yes	70.49	34.82
527	9/30/2020	20	6	35.32	Yes	70.49	35.17
528	9/30/2020	20	7	35.90	Yes	70.49	34.59

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
529	9/30/2020	20	8	34.38	Yes	70.49	36.11
530	9/30/2020	20	9	34.11	Yes	70.49	36.38
531	9/30/2020	20	10	33.30	Yes	70.49	37.19
532	9/30/2020	20	11	33.09	Yes	70.49	37.40
533	9/30/2020	20	12	32.11	Yes	107.60	75.49
534	9/30/2020	21	1	45.58	Yes	25.54	-20.04
535	9/30/2020	21	2	47.41	Yes	25.54	-21.87
536	9/30/2020	21	3	48.71	Yes	25.54	-23.17
537	9/30/2020	21	4	54.24	Yes	25.54	-28.70
538	9/30/2020	21	5	48.02	Yes	25.54	-22.48
539	9/30/2020	21	6	45.25	Yes	25.54	-19.71
540	9/30/2020	21	7	40.34	Yes	25.54	-14.80
541	9/30/2020	21	8	39.08	Yes	25.54	-13.54
542	9/30/2020	21	9	34.81	Yes	25.54	-9.27
543	9/30/2020	21	10	32.94	Yes	25.54	-7.40
544	9/30/2020	21	11	32.46	Yes	25.54	-6.92
545	9/30/2020	21	12	32.41	Yes	25.54	-6.87
546	9/30/2020	22	1	38.52	Yes	70.49	31.97
547	9/30/2020	22	2	38.22	Yes	70.49	32.27
548	9/30/2020	22	3	39.83	Yes	70.49	30.66
549	9/30/2020	22	4	37.64	Yes	70.49	32.85
550	9/30/2020	22	5	36.26	Yes	70.49	34.23
551	9/30/2020	22	6	35.37	Yes	70.49	35.12
552	9/30/2020	22	7	34.02	Yes	70.49	36.47
553	9/30/2020	22	8	33.77	Yes	70.49	36.72
554	9/30/2020	22	9	32.91	Yes	70.49	37.58
555	9/30/2020	22	10	30.61	Yes	70.49	39.88
556	9/30/2020	22	11	31.06	Yes	70.49	39.43
557	9/30/2020	22	12	28.28	Yes	70.49	42.21

Appendix C: Exceptional Dispatch Bid Mitigation Analysis

In September 2020, the ISO applied the exceptional dispatch bid mitigation to the exceptional dispatches. Table 10 shows the costs by instruction type in September. With exceptional dispatch bid mitigation, the costs for these types of exceptional dispatches were \$ 180,343. Without the exceptional dispatch bid mitigation, the costs for these types of exceptional dispatches would be \$ 2,214,736. The cost saving from the exceptional dispatch bid mitigation was \$ 2,034,392.

Table 10: Bid Mitigation Analysis for September 2020

Type	Number of Resources	Costs without Bid Mitigation	Costs with Bid Mitigation	Cost Saving
NONTMOD	11	\$ 2,214,735	\$ 180,343	\$ 2,034,392
TMODEL7	1	\$ 1	\$ 1	\$ 0
Total	12	\$ 2,214,736	\$ 180,344	\$ 2,034,392