

Certification of the California Independent System Operator
February 05, 2001 for February 06, 2001

Pursuant to the Orders issued by the Secretary, United States Department of Energy under Section 202(c) of the Federal Power Act on December 14, 20, and 27, 2000, and on January 5, 11, 17, and 23, 2001, [hereinafter "DOE Orders"] the California Independent System Operator (ISO) certifies that it has been unable to acquire in the forward markets adequate supplies of electricity to meet forecasted system demand, with conditions particularly severe with respect to demand in the North of Path 15 sector of California, and that it has, or reasonably anticipates, "inadequate fuel or energy supply" as defined in 10 C.F.R. § 205.375.

A signed copy of this certification was submitted to Paul Carrier, Department of Energy, Office of Energy Emergencies, via email and fax, today at 6:00 p.m. (Pacific Standard Time). The entities listed in the Attachment A to the December 14, 2000 DOE Order will be provided copies of the signed certification via email and fax, at the same time it is provided to DOE. In accordance with the January 11, 2001 DOE Order, the ISO certifies that it has implemented the conservation measures specified for Stage One and Stage Two Emergencies under the ISO Tariff (excluding the curtailment of interruptible customers). A description of such measures is contained in the attached *Analysis of Load Forecast, Resource Availability, and Transmission System Conditions that Call for Certification*.

All entities subject to this Certification are required to provide the ISO by 11:59 p.m. today (Pacific Standard Time) their total resources, total firm commitments, and hourly excess capacity for each hour of day (HE03 through HE24) for Tuesday, February 06, 2001. The hourly amounts of available Energy should be reported, by facsimile, to the ISO's Real Time Operations at 1-916-351-2268. To the extent feasible, the
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ISO will allocate its needs among the entities in Northern and Southern California and in the Northwest and Southwest subject to the ISO's request in proportion to each entity's available excess power.

The Analysis of Load Level, Resource Availability and Conditions report accompanying this Certification describes ISO's assessment of the conditions requiring the use of the authority under the Order, including forecasted Load levels, the forecasted amount of available resources, identification of the specific additional resources requested, and an explanation of how these resources can satisfy the ISO's request via market bids (i.e., bids in either the ISO's Hour Ahead Ancillary Service markets or the Real Time Imbalance Energy Market). System conditions may change and resources not currently available may become available prior to peak periods tomorrow that may mitigate or alleviate the current emergency. Under such circumstances, however, implementation of the Order would still be necessary given the depletion of hydroelectric resources in California and the Pacific Northwest; resources that must be replaced with thermal resources in order for the ISO to reliably operate the transmission grid and mitigate or avoid firm load curtailments in subsequent days.

Signed

Terry M. Winter
President & Chief Executive Officer
California Independent System Operator
February 05, 2001 (time: 6:00p.m. PST)