



**GMC Unbundling Steering Committee
Meeting Agenda
August 19, 1999**

10:00 a.m. – 2:00 p.m. in 101A-Training Room

Discussion of Billing Determinates

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|-------------------------|---|
| 10:00 a.m. – 10:45 a.m. | Scheduling Congestion & Market
Operations – Ziad Alaywan |
| 10:45 a.m. – 11:30 a.m. | Billing, Metering & Settlements – Bill
Bojorquez |
| 11:30 a.m. – 12:15 p.m. | Control Area Operations – Kevin Graves |
| 12:15 p.m. – 1:00 p.m. | Lunch |
| 1:00 p.m. – 2:00 p.m. | Summary Wrap-up
Next Steps |

Open discussions of any additional comments are welcome

**GMC Unbundling Steering Committee
Meeting Notes
8/19/99**

Present:

Michelle Wynne
Bert Hansen
Michael Werner
David Cohen
Jim Price
Nick Henery
Jim Crossen
Ray Venner
Alexis Wodtke
Carolyn Kehrein
Romulo Barreno
Gene Waas (call-in)
Cheryl Beach (call-in)

Mike Epstein
Charlotte Martin
Phil Leiber
Farouk Nakhuda
Bill Regan
Bill Bojorquez
Ziad Alaywan
Kevin Graves
Michael Turner

MZA Grid Services
SCE
CDWR
TANC/ Resource Management
CPUC Office of Ratepayer Advocates
SMUD
APX
PG & E
Alcantar & Elsessner
Board
PX
PX
R.J. Rudden & Associates
Swidler Berlin
CAISO
CAISO
CAISO
CAISO
CAISO
CAISO
CAISO
CAISO
CAISO
CAISO

Introductions were made

The format of the meeting included a discussion of possible billing determinants of each of the 5 service categories proposed.

1. CONGESTION - 7%....\$11M of revenue requirement of GMC

- All in controlled Grid non-ETC Total Load (not control area) (net load)
- ISO Manages all congestion—still must deal with scheduling ETC or not done before check out
- Who is causing it? Rate or capacity transmission owner
- Scheduled net load

2. MARKET OPS - 23% of GMC

- Total A/S & RT Energy (net and generators)
- Control Area – with multipliers requires after the fact accounting flat fee and 0 MWh for non providers x amount to all
- Market information & Surveillance – should it be separately billed

- Metered load - control area net vs. gross
- Who is using it?
- ISO doesn't get QF internal information

3. BILLING & SETTLEMENTS - 24% of GMC

- # of statements
- change per billing items
- metered load (net)

What reflects work?

- Scheduling points
- 50% flat fee, 50% volume to all SC's

4. CONTROL AREA - 35% of GMC

- Metered Load & Exports (control area)
- FERC filings for other data
- Real Time Balancing charge in A/S Redesign

5. SCHEDULING - 11% of GMC

- Scheduled Load

Other Issues:

- Transaction information for Billing and Settlements
- For which billing determinants can we get information e-mailed back?
- What day for the September meeting?
- MCI - try for October
- October 21st
- Discount by participant

The next meeting scheduled for Tuesday 28th, 1999 from 10 a.m. to 2:00 p.m. NEEDS TO BE RESCHEDULED as Mike and Phil will be at a conference in Denver. Please let us know which other day that week is best for you by Monday, September 13th, 1999

Note: The October meeting will be Thursday, October 21st, 1999 from 10:00 a.m. to 2:00 p.m.

**GMC Unbundling Steering
Committee Meeting
August 19, 1999
10:00 a.m. – 2:00 p.m. in 101A-Training Room**

Sign-in Sheet

Bert Hansen	SCE
Michele Wynne	MCA GRID SERVICES
Michael Werner	GDWR
David Cohen	TANC Municipal
MIKE Epstein	ISO
Phil Leibert	ISO
BILL REGAN	ISO
Michael Turner	ISO
Nick Henery	JMUD
Forouk Nathanda	CA ISO
Bill Bojorgez	CA ISO
Gene Waas (exam)	PX
Cheryl Beech (call in)	R. J. Widden & Assoc.
Lynne (call in)	Swidaller Berlin
Ray Venner	PG&E
Charlotte Martin	CA ISO
Ron Lozano	PX
Ziad Alaywan	CA ISO
Kevin Graves	CA ISO

