

Summary of Requested Stakeholder Tariff Changes

Requestor	Change Requested	Current Status
Calif. Dept of Water Resources ("CDWR")	8.3.1 Control Area Services: Add an explanation of Control Area Gross Load.	A definition of Control Area Gross Load was added
CDWR	8.3.2 Inter-Zonal Scheduling Fee (now Charge): Add an explanation of net zonal scheduled Load and Generation.	A description of the billing determinant for the Inter-Zonal Scheduling Charge was added
CDWR	Defined Terms: Control Area Services Charge – Will the percentage of the GMC consisting of the Control Area Services Charge be published during the ISO's budget process, after the ISO Board approves the ISO budget, or both?	The three components of the GMC will be published during the budget process prior to the stakeholder workshop.
CDWR	Defined Terms: Control Area Gross Load – Language should be added describing where this will be measured and/or how this will be measured absent meters.	SABP 3.1 adds language that the best available information will be used when settlement quality meter data is not available.
CDWR	Inter-Zonal Scheduling Fee (now Charge): The draft tariff language describes congestion as existing when power exceeds transmission path capacity. In fact, congestion exists when the sum of preferred schedules exceeds the transmission path capacity.	The definition was revised. Congestion management is required whether there is congestion or not.
CDWR	Schedule 1, Part A – Monthly Calculation of GMC: For clarity, "Order No. 888" should be changed to "FERC Order No. 888".	The reference was removed.

CDWR	Schedule 1, Part A – Monthly Calculation of GMC: There should be more description of what "loads served by internal generation" means.	A definition of Control Area Gross Load was added.
California Power Exchange ("PX")	General: Several definitions are unclear. For example, the PX is not sure if the word "net" means "net by zone" or "net by flow".	The description of the billing determinant for the Inter-Zonal Scheduling Charge was revised.
PX	8.3 – Allocation of the Grid Management Charge Among Scheduling Coordinators: The three charges should be charged on an hourly basis, rather than a monthly basis, so that the PX can match its billing with that of the ISO.	The details will be based on the lowest increment of activity but will be billed monthly.
PX	8.3.2 – Inter-Zonal Scheduling Fee (now Charge): It needs to be made explicit that when new zones are created they will be reflected in the GMC calculations.	This change is unnecessary, as the determinant is explicit in that the calculation is based on inter-zonal schedules.
PX	8.3.2 – Inter-Zonal Scheduling Fee (now Charge): Why is this a "Fee" while the other two elements are "Charges"?	Change was made.
PX	8.3 (1-3): The charge types that apply to each of the three charges should be specified.	This is done in the "Defined Terms" section.
PX	11.1.6: Certain typographical errors exist in this section.	This section is now unchanged by this filing.
PX	Schedule 1, Part C, "Reserve Requirement": The phrase used here, "reasonable allocation methodologies", is too vague.	The term was changed to "appropriate methodologies". The methodologies would be disclosed in the stakeholder budget process.
PX	SABP 2.2.1 – Costs Associated with the ISO Trust Accounts: Typo in first line – "in" should be substituted for "on".	Change was made.

PX	<p>Defined Terms: <u>Gross Control Area Load</u>: This definition is too vague; the ISO should provide the detailed information that the ISO uses to charge the GMC to its SCs.</p>	<p>A definition of Control Area Gross Load was added.</p>
<p>Pacific Gas & Electric Company ("PG&E")</p>	<p>8.3.3/Defined Terms: The proposed billing determinant for the Market Operations Charge is not clearly defined.</p>	<p>A definition of Market Operations was added.</p>
PG&E	<p>Schedule 1, Part A.1: "Gross Load" as used in the explanation of the Control Area Services Charge should exclude Load that declines instantaneously when the generator trips (<i>i.e.</i>, coincident Load). Also, Gross Load should exclude any Load that the ISO is physically incapable of serving.</p>	<p>A definition of Control Area Gross Load was added, explicitly removing coincident Load. The ISO believes it would be redundant to remove Load the ISO is physically incapable of serving, as well..</p>
PG&E	<p>Schedule 1, Part A.1: The Tariff language refers to discounts. What, if any, GMC discounts will apply in 2001?</p>	<p>This reference was removed.</p>
PG&E	<p>Schedule 1, Part A.2: It should be made clear that the Inter-Zonal Scheduling Charge applies to Energy scheduled across the state interties.</p>	<p>The description of the billing determinant used for the Inter-Zonal Scheduling Charge was revised.</p>
PG&E	<p>Miscellaneous: If the ISO adds an additional line item charge for GMC assessed to Gross Load outside the ISO Controlled Grid, some Load will be double-charged (<i>i.e.</i>, included as net Load under the current system and also included as Gross Load in the new line item). Appropriate changes should be made to billing and settlements to prevent this.</p>	<p>This is not a tariff issue but will be resolved as part of settlement implementation.</p>

<p>Southern California Edison Company ("SCE")</p>	<p>8.2 – Costs Included in the GMC: This paragraph should be rewritten to reflect that it is the costs recovered by the GMC, not the GMC itself, which equal the costs mentioned. SCE proposes the following language: "The GMC shall consist of three distinct charges, as described in Section 8.3. The costs recovered by the GMC shall be equal to the sum of the start-up and development costs, the operating costs, the financing costs, and the operating and capital cost reserves cost for each year."</p>	<p>The ISO removed the text of this section, and changed the heading from "Components of the Grid Management Charge" to "Costs Included in the Grid Management Charge".</p>
<p>SCE</p>	<p>8.3.1 – Control Area Services Charge: What does the term "Business Associate" mean? Defined Terms:</p>	<p>The ISO replaced this term with "other appropriate party".</p>
<p>SCE</p>	<p>Control Area Services Charge, Inter-Zonal Scheduling Charge, and Market Operations Charge: These terms should be defined to reflect that they are not "percentages of the GMC", as currently defined, but that each charge recovers a percentage of the ISO's costs.</p>	<p>Change was made.</p>
<p>SCE</p>	<p>Schedule 1, Part A.1: What is meant by "prior to any discounts?" Does the ISO intend to apply GMC discounts to transactions on a discretionary basis?</p>	<p>This reference was removed.</p>
<p>SCE</p>	<p>SABP 5 – Invoices: It should be stated that invoices shall separately identify, by each customer with Gross Load served by behind-the-meter Generation, the applicable Control Area Services Charge for that customer.</p>	<p>Change was made.</p>