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February 2, 2007

The Honorable Magalie R. Salas  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**Re: California Independent System Operator Corporation  
Errata to Compliance Filing  
Docket No. ER07-127-000**

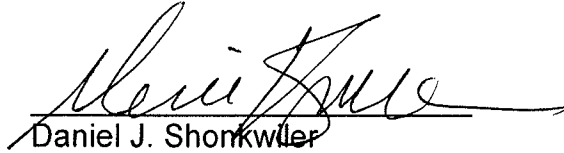
Dear Secretary Salas:

On January 29, 2006, the California Independent System Operator Corporation ("CAISO") submitted a compliance filing in the above-captioned docket ("Compliance Filing"). It has come to the CAISO's attention that the revised clean tariff sheets included in the Compliance Filing as Attachment A were mistakenly designated as revised sheets instead of substitute sheets. Attached to this letter are replacement clean tariff sheets that contain the correct designation. No other changes to these tariff sheets have been made. Please replace the clean tariff sheets included in the Compliance Filing as Attachment A with the attached sheets. The CAISO apologizes for any inconvenience this error may have caused.

Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger. If there are any questions concerning the filing, please contact the undersigned.

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Respectfully submitted,



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## CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all parties on the official service list compiled by the Secretary in the above-captioned proceeding, in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.2010).

Dated at Folsom, California this 31th day of January, 2007.



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Daniel J. Shonkwiler

**ATTACHMENT A**

**9.3.10.5** With Respect to Forced Outages of Generating Units that result in a reduction in maximum output capability that lasts 15 minutes or longer of 40 MW or more below the value registered in the Master File and 10% of the value registered in the Master File, or which result in the unit being separated from the ISO Controlled grid, the Operator shall provide to the ISO an explanation of the Forced Outage, including a description of the equipment failure or other cause and a description of all remedial actions taken by the Operator, and the estimated return time, within two (2) Business Days from discovery of the Forced Outage. Upon request of the ISO, Operators, and where applicable, Eligible Customers, Scheduling Coordinators, UDCs and MSSs promptly shall provide information requested by the ISO to enable the ISO to review the changes made to the maximum output capability or to provide further information relative to the explanation of the Forced Outages submitted by the Operator and to prepare reports on Forced Outages. If the ISO determines that any Forced Outage may have been the result of gaming or other questionable behavior by the Operator, the ISO shall submit a report describing the basis for its determination to the FERC. The ISO shall consider the following factors when evaluating the Forced Outage to determine if the Forced Outage

**37.4.1.2 Sanctions.**

The Sanctions for a violation of Section 37.4.1 shall be as follows: for the first violation in a rolling twelve (12) month period, a warning letter; for the second violation in a rolling twelve (12) month period, \$1,000; for the third violation in a rolling twelve (12) month period, \$2,000; for the fourth and subsequent violations in a rolling twelve (12) month period, \$5,000. A Market Participant shall not be subject to more than one Sanction per Generating Unit per calendar day for violating Section 37.4.1. A "violation" shall mean each failure to report an Outage for a specific Generating Unit as required by Section 9.3.10.2.1 of the ISO Tariff.

**37.4.2 Scheduling and Final Approval of Outages.**

**37.4.2.1 Expected Conduct.**

A Market Participant shall not undertake an Outage except as approved by the ISO Outage Coordination Office in accordance with Section 9.3.2, Section 9.3.9, and Section 9.3.6.6 of the ISO Tariff. A Market Participant shall not commence any Outage without obtaining final approval from the ISO Control Center in accordance with Sections 9.3.9 and 9.3.10 of the ISO Tariff.

**37.4.2.2 Sanctions.**

The Sanctions for a violation of Section 37.4.2 shall be as follows: for the first violation within a rolling twelve (12) month period, \$5,000; for subsequent violations within a rolling twelve (12) month period, \$10,000. A "violation" shall mean each Outage undertaken for which all required approvals were not obtained.

**37.4.3 Explanation of Forced Outages.**

**37.4.3.1 Expected Conduct.**

A Market Participant must provide a detailed explanation of a Forced Outage within two (2) Business Days after the discovery of a Forced Outage as specified in Section 9.3.10.5 of the ISO Tariff. An Operator must promptly provide information requested by the ISO to enable