

## **Recreating Mosaic Requirement**

## With Data Available in OASIS

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### Outline

- How to recreate mosaic requirement with data available in OASIS
  - This will have a companion Excel spreadsheet
- Recreating requirement for
  - Trade Date: 1/24/23
  - HE 15
  - Interval 1
  - 'RTPD'
- Ways to gather information as to what your requirement will be, prior to t-75 minutes.



### 3 Steps to Recreate Mosaic Requirement

- Gather Relevant Information from OASIS
- Perform two stages of calculations in line with the BPM
- Validate 15 min calculation in OASIS



### GRAB INPUT FORECASTS Run Type = 'Advisory' Interval = 1

Date From: 01/24/2	.023 31	Market/Process:	RTPD V BAA ID:	CISO V	Apply	Res	et													
Download XML		Download CSV																		
Flexible Ram	p Forec	asts																		
☆   4 4 1 -	12 of ???																			
	Balancing Authority Area ID	🛧 Run Type	🛱 Data Type	🚖 Interval	n HE01	HE02	HE03	HE04	HE05	HE06	HE07	HE08	HE09	HE10	HE11	HE12	HE13	HE14	HE15	IE16 HE17 F
RTPD 01/24/2023	CISO	Advisory	Demand	1	22,276.48	21,506.78	21,077.52	20,938.34	21,318.87	22,529.08	24,741.45	26,882.20	26,765.90	24,488.46	22,088.85	20,490.41	19,568.97	19,308.	8 19,541.61	
RTPD 01/24/2023	CISO	Advisory	Solar	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	584.45	5,945.94	10,334.24	11,044.97	11,214.88	11,026.97	11,036.0	5 10,866.74	
RTPD 01/24/2023	CISO	Advisory	Wind	1	1,591.56	1,355.83	1,008.52	748.68	627.43	3 629.81	707.63	902.21	1,109.63	1,177.47	1,238.27	1,307.13	1,222.15	5 1,286.	4 1,267.39	1
RTPD 01/24/2023	CISO	Advisory	Demand	2	21,830.27	21,236.20	20,977.00	21,005.12	21,450.76	6 23,414.65	26,065.71	26,895.64	25,995.93	23,297.81	21,607.79	19,987.40	19,347.62	19,137.	1 20.061.24	
RTPD 01/24/2023	CISO	Advisory	Solar	2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,439.22	7,380.66	10,602.34	11,048.22	11,130.01	11,114.70	10,984.6	8 10,736.97	
RTPD 01/24/2023	CISO	Advisory	Wind	2	1,518.45	1,284.34	993.92	679.53	602.30	656.28	690.97	954.05	1,100.02	1,247.35	1,247.06	1,266.62	1,253.96	1,198.73	3 1,296.38	
RTPD 01/24/2023	CISO	Advisory	Demand	3	21,814.82	21,308.85	20,949.12	21,017.24	21,758.87	7 23,544.04	25,948.38	27,160.26	25,911.56	23,183.36	21,324.03	19,935.62	19,308.20	19,215.4	3	
RTPD 01/24/2023	CISO	Advisory	Solar	3	0.00	0.00	0.00	0.00	0.00	0.00	9.65	2,681.45	8,609.30	10,692.87	11,177.44	11,090.18	11,074.49	10,930.1/	ð	
RTPD 01/24/2023	CISO	Advisory	Wind	3	1,524.58	1,216.44	929.18	684.35	5 607.90	0 691.62	2 731.41	1,043.60	1,104.94	1,262.85	1,290.02	1,253.27	1,195.56	1,227.5	5	
RTPD 01/24/2023	CISO	Advisory	Demand	4	21,061.20	20,492.47	20,255.65	20,472.02	21,483.51	1 23,470.25	25,705.43	25,922.87	24,656.86	21,955.04	20,432.98	19,292.09	18,588.58	18,725.8	2	
RTPD 01/24/2023	CISO	Advisory	Solar	4	0.00	0.00	0.00	0.00	0.00	0.00	135.46	4,203.86	9,571.30	10,892.78	11,208.02	10,996.96	11,059.85	10,788.1	2	
RTPD 01/24/2023	CISO	Advisory	Wind	4	1,549.74	1,112.50	884.56	694.38	602.96	6 715.39	832.47	1,110.67	1,124.93	1,258.05	1,313.52	1,235.84	1,240.49	1,169.70	۵	

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## GRAB INPUT POLYNOMIALS Ignore Percentile Column, Group data by Ramp Type

Date: 01/24/2023	Market/Process: R		A Group: C	SISO	× [	Apply	Res	set					
Flexible Ramp R	equirement Inp	ut Poly	nomials										
🖈 🗐 🖣 1 - 8 a	f ??? 🕨 🕨	0											
Market Opr Date	Balancing Authority Area Group	A Ramp 2	Percentile	Data 🕈 Type	A Value	HE01 B Value	C Value	A Value	HE02 B Value		A Value	HE18 B Value	
RTPD 01/24/2023	CISO	DOWN	HIGH	SOLAR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00002	-0.52934	3,829.60409
RTPD 01/24/2023	CISO	DOWN	HIGH	WIND	-0.00002	0.23402	-29.51617	0.00000	0.05495	175.06654	-0.00008	0.45010	126.39481
RTPD 01/24/2023	CISO	DOWN	LOW	DEMAND	0.00000	0.05489	-841.84794	0.00000	0.00061	-130.49446	0.00000	-0.07629	599.32797
RTPD 01/24/2023	CISO	DOWN	LOW	MOSAIC	0.00179	2.37403	172.03185	0.00726	5.95540	793.92691	0.00051	1.16012	-356.92844
RTPD 01/24/2023	CISO	UP	HIGH	DEMAND	0.00000	-0.05151	778.22094	0.00000	-0.06000	827.06427	0.00000	-0.03831	1,114.27918
RTPD 01/24/2023	CISO	UP	HIGH	MOSAIC	-0.00122	2.43381	-400.37546	-0.00209	3.47676	-683.36965 -	-0.00026	1.32051	367.37244
RTPD 01/24/2023	CISO	UP	LOW	SOLAR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00001	-0.06700	-1,792.46039
RTPD 01/24/2023	CISO	UP	LOW	WIND	0.00006	-0.34086	-128.63992	0.00002	-0.20994	-226.42682	0.00000	-0.14924	-148.71694
Report Generated: 01/24/202	3 21:44:09										-		



## GRAB HISTOGRAM VALUES Ignore Percentile Column, Group data by Ramp Type

Date: 01/24/2023	Market/Process:	RTPD 🗸 BAA Gr	oup: CISO		Apply		Reset												
Download XML	Download CS	sv																	
Flexible Ramp R	equirements I	nput Uncer	tainty Hi	istograms															
* 1 - 8 0	f ??? 🕨 🕨	0																	
Market Opr Date	Balancing Authority Area Group	A Ramp Type 🤶	• Percentile 4	<mark>3</mark> Data Type  🗍	HE01	HE02	HE03	HE04	HE05	HE06	HE07	HE08	HE09	HE10	HE11	HE12	HE13	HE14	HE15
RTPD 01/24/2023	CISO	DOWN	HIGH	SOLAR	0.00	0.00	0.00	0.00	0.00	0.09	112.35	700.13	941.75	1,046.32	1,107.51	1,093.54	824.77	536.9	672.61
RTPD 01/24/2023	CISO	DOWN	HIGH	WIND	434.20	322.75	428.32	355.64	320.98	287.62	240.58	263.44	218.09	304.46	341.53	283.28	364.47	425.5	605.70
RTPD 01/24/2023	CISO	DOWN	LOW	DEMAND	-237.72	-188.17	-226.32	-199.76	-210.02	-303.00	-420.32	-306.09	-539.60	-596.74	-577.68	-593.75	-448.33	-593.2	-693.91
RTPD 01/24/2023	CISO	DOWN	LOW	NET-DEMAND	-493.70	-374.31	-505.64	-439.42	-359.12	-403.48	-431.60	-468.86	-1,028.89	-1,378.65	-1,542.55	-1,217.70	-882.41	-837.0	-887.10
RTPD 01/24/2023	CISO	UP	HIGH	DEMAND	288.83	244.43	182.67	146.39	204.25	340.74	377.26	531.32	495.29	545.09	484.14	336.22	467.59	451.1	524.35
RTPD 01/24/2023	CISO	UP	HIGH	NET-DEMAND	660.14	654.06	581.90	572.58	634.30	656.40	924.50	2,291.01	2,196.28	1,503.61	1,026.35	1,051.09	1,258.22	1,343.1	1,626.98
RTPD 01/24/2023	CISO	UP	LOW	SOLAR	0.00	0.00	0.00	0.00	0.00	-0.05	-600.22	-1,938.98	-1,873.35	-1,260.40	-863.38	-914.86	-1,075.53	-1,290.0	-1,479.77
RTPD 01/24/2023	CISO	UP	LOW	WIND	-544.27	-572.65	-614.10	-561.28	-577.77	-544.42	-576.95	-671.17	-593.49	-514.66	-507.98	-423.00	-480.01	-474.7	-531.69

Report Generated: 01/24/2023 21:43:02



#### (Stage 1)

## Calculate "q" variable for load, solar and wind, using input forecasts and polynomial coefficients

▼ : × √ f <sub>x</sub> :	=E6+B4*E5+(B4^2)*E4						
A	В	C D	E	F	зн	1	J
INPUTS							
SOURCE	OASIS		OASIS			CALCULATED	
	ADVISORY FORECAST		Down Coefficients	Up Coefficients		DOWN q variables	UP q variable
LOAD	19541.61	A_LOAD	0	0	LOAD	-891.5014569	365.64010
SOLAR	10866.74	B_LOAD	-0.07629	-0.03831	SOLAR	439.124703	-1339.6715
WIND	1267.39	C_LOAD	599.32797	1114.27918	WIND	568.344856	-337.86222
		A_SOLAR	0.00002	0.00001			
HE	15	B_SOLAR	-0.52934	-0.067			
INT	1	C_SOLAR	3829.60409	-1792.46039			
2:15	5	A_WIND	-0.0008	0			
		B_WIND	0.4501	-0.14924			
		C_WIND	126.39481	-148.71694			



### (Stage 2) Calculate "m" variable for net load, using histograms and "q" variables

	cipuoatu isi ton	. ч Алупп
A	19 • : × ✓ fx	=M4-(M5-M6-M7)+(14-15-16)
	А	В
1	INPUTS	
2	SOURCE	OASIS
3		ADVISORY FORECAST
4	LOAD	19541.61
5	SOLAR	10866.74
6	WIND	1267.39
7		
8	HE	15
9	INT	1
10	2:15	
11		
12		
13		
14		
15	Model the calculation of m variable lik	
16	$M5 P97.5 (nd, d, s, w) \equiv ND5 H97.5 - ($	D5 H97.5 – S5 H2.5 – W5 H2.5 ) + (D5 F
17		
18	DOWN MOSAIC VARIABLE	UP MOSAIC VARIABLE
19	-813.8510159	1134.343912
20		
21	~600	
22		
22		

н	1	J	K L	М	N	
	CALCULATED			OASIS		
	DOWN q variables	UP q variables		DOWN histogram	Up histogram	
LOAD	-891.5014569	365.6401009	NET LOAD	-887.1	1626.98	
SOLAR	439.124703	-1339.671588	LOAD	-693.91	524.35	
WIND	568.344856	-337.8622236	SOLAR	672.61	-1479.77	
			WIND	605.7	-531.69	



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### (Stage 2 cont.) Calculate Mosaic Net Load requirement, using m variables and polynomial coefficients

A	26 • : × ✓ f <sub>x</sub> =	E21+A19*E20+(A19^2)*E19			
	A	В	C D	E	F
1	INPUTS				
2	SOURCE	OASIS		OASIS	
3		ADVISORY FORECAST		Down Coefficients	Up Coefficients
4	LOAD	19541.61	A_LOAD	0	0
5	SOLAR	10866.74	B_LOAD	-0.07629	-0.03831
6	WIND	1267.39	C_LOAD	599.32797	1114.27918
7			A_SOLAR	0.00002	0.00001
8	HE	15	B_SOLAR	-0.52934	-0.067
9	INT	1	C_SOLAR	3829.60409	-1792.46039
0	2:15		A_WIND	-0.0008	0
1			B_WIND	0.4501	-0.14924
2			C_WIND	126.39481	-148.71694
3					
4					
5	Model the calculation of m variable like	e presented in BPM			
6	$M5 P97.5 (nd, d, s, w) \equiv ND5 H97.5 - (l)$	D5 H97.5 - S5 H2.5 - W5 H2.5 ) + (D5 i	P97.5 (d) – S5	P2.5 (s) - W5 P2.5 (w)).	
7					
8	DOWN MOSAIC VARIABLE	UP MOSAIC VARIABLE		DOWN MOSAIC COEFFICIENTS	UP MOSAIC COEFFICIENTS
9	-813.8510159	1134.343912	Α	0.00051	-0.00026
20			В	1.16012	1.32051
21	~600		С	-356.92844	367.37244
2					
23					
	Calculated				
25	Down Final Uncertainty Requirement				
26	-963.2930078	1530.733531			
27					



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### Confirm calculation of RTPD requirement within OASIS Data Type = 'Net-Load Uncertainty' Test Indicator = 1 (Interval = 1) (IF Ramp Type = 'DOWN'), Multiply value by -1

_									,									_		
Date Fror	om: 01/24/20	J23 31	To: 01/24/2023	31 Market/Process:	s: RTM 🗸 BAA ID:	CISO 🗸 🔁 Snapshot In	ndicator: T5	J5MIN ❤ 🖭	Apply	Rer	eset									
Dow	nload XML		Download CSV																	
Elexi	ble Ram	n Requir	rements Innut	s and Outputs		lexible Ramping Tests	e)											_	HE15	HE
		20 of 72				exible Ramping foote	<u>/ </u>						_			_				
				Ramp Type	🚖 Test Indicator	r 🚖 Data Type	HE01	HE02 H	HE03 H	HE04	HE05	HE06	HE07	HE08	HE09	HE10	HE11 H	HE12 HE1;		
		Authority Area ID	Snapshot Indicator	л	,														PASS	
RTM	01/24/2023		T55 mm	DOWN		icsi siaius	404 83												832.00	
RTM RTM	01/24/2023 01/24/2023		T55 MIN	DOWN	1	Net-Load Uncertainty Change in Load Enrecast													-	
RTM	01/24/2023		T55MIN	DOWN	1	Ramping Capacity	12,110.35												-146.13	
RTM	01/24/2023		T55MIN	DOWN	1	Credit	20.18												0.550.74	
RTM	01/24/2023		T55MIN	DOWN	1	Net Import Capability		0 2,700,064.20 2											9,550.74	
RTM	01/24/2023		T55MIN	DOWN	1	Net Export Capability		0 2,599,882.80											0.00	1
RTM	01/24/2023		T55MIN	DOWN	1	Diversity Benefit	271.86													
RTM RTM	01/24/2023 01/24/2023		T55MIN T55MIN	DOWN DOWN	1	Requirement Amount Test Status	329.77 PASS												2,701,330.50	
RTM	01/24/2023		T55MIN	DOWN	2	Net-Load Uncertainty	401.05												2.598.616.50	4
RTM	01/24/2023		T55MIN	DOWN	2	Change in Load Forecast													_,,	
RTM	01/24/2023	3 CISO	T55MIN	DOWN	2	Ramping Capacity	13,231.59	9 10,320.07	10,151.53	10,503.22	2 10,932.57	57 11,172.16	16 13,092.78	8 12,551.33	3 13,114.29	9 13,430.49	9 13,081.96		447.18	
RTM	01/24/2023		T55MIN	DOWN	2	Credit	20.18												220.00	
RTM	01/24/2023		T55MIN	DOWN	2	Net Import Capability		0 2,700,064.20											238.69	
RTM	01/24/2023		T55MIN	DOWN	2			0 2,599,882.80 2							0 2,599,456.80				PASS	
RTM	01/24/2023		T55MIN T55MIN	DOWN	2	Diversity Benefit	267.58 558.87													
RTM RTM	01/24/2023 01/24/2023		T55MIN T55MIN	DOWN	2	Requirement Amount Test Status	558.87 PASS												842.51	2
RTM	01/24/2023		T55MIN	DOWN	3	Net-Load Uncertainty	397.42												-376.42	
Report G	enerated: 01/2	24/2023 21:38:30	30																	
in the second se	All and L.	// Long	<i>.</i>																9,917.21	
i																			0.00	
																			2.701.330.50	
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																			2,598,616.50	
																		i i	456.57	
1																			9.52	
1																		-	PASS	, <sup></sup>
																		, V		
																			861.91	Δ



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### Coming Enhancement for OASIS

- Test number doesn't replicate when using OASIS information
  - 963 != 832
- This is because OASIS only reports 5 decimal place precision for the polynomial coefficients, an enhancement will replace this with much greater precision
  - This is important for the A coefficients because the forecast is squared before multiplying by A coefficient
- An example of the change when providing the full precision is shown in a second tab in the companion spreadsheet



# Agreement with full precision of inputs, in Stage environment

UP Final
<b>UP</b> Final



### Planning for Requirement Prior to t-75

- 1) Utilize thresholds provided in OASIS Flexible Ramp Requirement Thresholds, there are now two thresholds. The requirement will never exceed the minimum of these two thresholds.
  - a. Quarterly thresholds (labeled Data Type = Mosaic in OASIS) will be static ~ quarterly, any change to this number is typically communicated out a week prior to any change
  - b. Daily thresholds (labeled Data Type = Histogram in OASIS) like the current requirement, this value is resolved hourly and is available day prior. The major difference is that it's based off of 1% and 99%.
- 2) Unlike the thresholds the remaining options are not guaranteed to replicate your requirement
  - a. With published polynomial coefficients (Flexible Ramp Requirements Input Polynomials) and histogram values (Flexible Ramp Requirements Uncertainty Thresholds) in OASIS replicate the requirement outlined in the BPM with self-supplied wind, solar and demand forecasts (15 minute granularity for RTPD; 5 minute granularity for RTD) (e.g., scale-up the companion spreadsheet with self-supplied forecasts for tomorrow's trade date)
  - b. To analyze requirements for a similar weather day and day type –the history of the 15 minute (RTPD) requirement will be available in **Flexible Ramp Requirements Inputs and Outputs** Data Type = 'Net-Load Uncertainty'
  - c. The Net-Demand histogram (2.5% and 97.5%) will be available and can provide reasonable guidance at an hourly level, it is located **Flexible Ramp Requirements Uncertainty Histograms** Data Type = 'NET-DEMAND'

