

## January 01, 2022 TAC Rates

### Based on Filed Annual TRR/TRBA and Load Data

**TAC Components:**

	Filed Annual TRR (\$) <i>[1]</i>	Filed Annual Gross Load (MWh) <i>[2]</i>	HV Utility Specific Rate (\$/MWh) <i>[3]</i> = <i>[1]</i> / <i>[2]</i>	TAC Rate (\$/MWh) <i>[4]</i> = total <i>[1]</i> / total <i>[2]</i>	TAC Amount (\$) <i>[5]</i> = ( <i>[2]</i> ) * <i>[4]</i>
PG&E	\$ 1,099,761,306	87,128,022	\$ 12.6224	\$ 16.3776	\$ 1,426,944,034
SCE	\$ 1,231,857,668	84,432,528	\$ 14.5898	\$ 16.3776	\$ 1,382,798,430
SDG&E	\$ 543,548,426	18,450,857	\$ 29.4593	\$ 16.3776	\$ 302,179,936
Anaheim	\$ 31,608,872	2,153,635	\$ 14.6770	\$ 16.3776	\$ 35,271,277
Azusa	\$ 1,218,081	257,416	\$ 4.7320	\$ 16.3776	\$ 4,215,845
Banning	\$ 832,688	144,652	\$ 5.7565	\$ 16.3776	\$ 2,369,046
Pasadena	\$ 15,957,447	1,065,579	\$ 14.9754	\$ 16.3776	\$ 17,451,579
Riverside	\$ 32,236,061	2,180,985	\$ 14.7805	\$ 16.3776	\$ 35,719,203
Vernon	\$ 3,213,545	1,119,215	\$ 2.8712	\$ 16.3776	\$ 18,330,006
DATC Path 15	\$ 20,574,596	-	\$ -	\$ 16.3776	\$ 0
Startrans IO	\$ 2,841,338	-	\$ -	\$ 16.3776	\$ 0
Trans Bay Cable	\$ 119,133,447	-	\$ -	\$ 16.3776	\$ 0
Citizens Sunrise	\$ 15,431,285	-	\$ -	\$ 16.3776	\$ 0
Colton	\$ 1,231,482	372,179	\$ 3.3088	\$ 16.3776	\$ 6,095,382
VEA	\$ -	544,970	\$ -	\$ 16.3776	\$ 8,925,277
GLW	\$ 33,352,052	-	\$ -	\$ 16.3776	\$ 0
MCCT	\$ 1,053,990	-	\$ -	\$ 16.3776	\$ 0
CSPT	\$ 3,941,031	-	\$ -	\$ 16.3776	\$ 0
HZWT	\$ 20,615,295	-	\$ -	\$ 16.3776	\$ 0
DSLK	\$ 23,837,373	-	\$ -	\$ 16.3776	\$ 0
Morongo Trans	\$ 38,054,033	-	\$ -	\$ 16.3776	\$ 0
<b>ISO Total</b>	<b>\$ 3,240,300,016</b>	<b>197,850,038</b>			<b>\$ 3,240,300,016</b>

**01 JAN 2022 ISO Access Charge Rate**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
PG&E	Base TRR	1,206,305,147	1,592,774,041	2,799,079,188
	TRBAA	(103,688,493)	(63,075,183)	(166,763,676)
	Standby Credit	(2,855,348)	(3,765,092)	(6,620,440)
	Total	1,099,761,306	1,525,933,766	2,625,695,072
	Gross Load	87,128,022	87,128,022	87,128,022
PG&E	Utility Specific Access Charges (\$/MWh)	12.6224	17.5137	30.1361
	TRR - Eff. Date - Docket#	1/1/2022 ER19-13		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER21-2980		
SCE	Base TRR	1,351,568,830	43,290,548	1,394,859,379
	TRBAA	(110,802,984)	(457,506)	(111,260,489)
	Standby Credit	(8,908,178)	(285,328)	(9,193,506)
	Total	1,231,857,668	42,547,715	1,274,405,384
	Gross Load	84,432,528	84,432,528	84,432,528
SCE	Utility Specific Access Charges (\$/MWh)	14.5898	0.5039	15.0938
	TRR - Eff. Date - Docket#	1/1/2022 ER19-1553		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-308		
SDG&E	Base TRR	575,136,094	457,544,224	1,032,680,318
	TRBAA	(22,488,313)	857,949	(21,630,364)
	Standby Credit	(9,099,356)	(7,238,908)	(16,338,264)
	Total	543,548,426	451,163,265	994,711,691
	Gross Load	18,450,857	18,450,857	18,450,857
SDG&E	Utility Specific Access Charges (\$/MWh)	29.4593	24.4522	53.9114
	TRR - Eff. Date - Docket#	1/1/2021 ER21-526		
	TRBAA - Eff. Date - Docket#	1/1/2021 - ER21-301		
Vernon	Base TRR	3,249,504	-	3,249,504
	TRBAA	(35,959)	-	(35,959)
	Standby Credit	-	-	-
	Total	3,213,545	-	3,213,545
	Gross Load	1,119,215	-	1,119,215
Vernon	Utility Specific Access Charges (\$/MWh)	2.8712	-	2.8712
	TRR - Eff. Date - Docket#	1/1/2022 NJ21-2		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ21-2		
Anaheim	Base TRR	32,200,000	-	32,200,000
	TRBAA	(591,128)	-	(591,128)
	Standby Credit	-	-	-
	Total	31,608,872	-	31,608,872
	Gross Load	2,153,635	-	2,153,635
Anaheim	Utility Specific Access Charges (\$/MWh)	14.6770	-	14.6770
	TRR - Eff. Date - Docket#	7/1/2020 ER20-1738		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-3		
Azusa	Base TRR	1,230,075	-	1,230,075
	TRBAA	(11,994)	-	(11,994)
	Standby Credit	-	-	-
	Total	1,218,081	-	1,218,081
	Gross Load	257,416	-	257,416
Azusa	Utility Specific Access Charges (\$/MWh)	4.7320	-	4.7320
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-6		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-6		

**01 JAN 2022 ISO Access Charge Rate**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR
<b>Banning</b>	Base TRR	852,573	852,573
	TRBAA	(19,884)	(19,884)
	Standby Credit	-	-
	Total	832,688	832,688
	Gross Load	144,652	144,652
	Utility Specific Access Charges (\$/MWh)	5.7565	5.7565
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-4 1/1/2022 NJ22-4	
<b>Pasadena</b>	Base TRR	16,138,550	16,138,550
	TRBAA	(181,103)	(181,103)
	Standby Credit	-	-
	Total	15,957,447	15,957,447
	Gross Load	1,065,579	1,065,579
	Utility Specific Access Charges (\$/MWh)	14.9754	14.9754
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	3/1/2019 ER19-1136 1/1/2021 NJ21-9	
<b>Riverside</b>	Base TRR	32,696,628	32,696,628
	TRBAA	(460,567)	(460,567)
	Standby Credit	-	-
	Total	32,236,061	32,236,061
	Gross Load	2,180,985	2,180,985
	Utility Specific Access Charges (\$/MWh)	14.7805	14.7805
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-5 1/1/2022 NJ22-5	
<b>DATC Path 15</b>	Base TRR	20,500,000	20,500,000
	TRBAA	74,596	74,596
	Standby Credit	-	-
	Total	20,574,596	20,574,596
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	06/13/2020 ER20-1006 1/1/2022 ER22-313	
<b>Startrans IO</b>	Base TRR	2,950,000	2,950,000
	TRBAA	(108,662)	(108,662)
	Standby Credit	-	-
	Total	2,841,338	2,841,338
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/8/2021 ER21-263 1/1/2022 ER22-322	
<b>Trans Bay Cable</b>	Base TRR	125,415,000	135,000,000
	TRBAA	(6,281,553)	(4,938,587)
	Standby Credit	-	-
	Total	119,133,447	130,061,413
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	4/23/2020 ER19-2846 1/1/2022 ER22-1055	

**01 JAN 2022 ISO Access Charge Rate**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
Citizens Sunrise	Base TRR	15,910,743	-	15,910,743
	TRBAA	(479,458)	-	(479,458)
	Standby Credit	-	-	-
	Total	15,431,285	-	15,431,285
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-131		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-67		
Colton	Base TRR	1,252,047	-	1,252,047
	TRBAA	(20,564)	-	(20,564)
	Standby Credit	-	-	-
	Total	1,231,482	-	1,231,482
	Gross Load	372,179	-	372,179
	Utility Specific Access Charges (\$/MWh)	3.3088	0.0000	3.3088
	TRR - Eff. Date - Docket#	1/1/2021 NJ21-7		
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-7		
VEA	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	3,413,410	3,413,410
	Gross Load	544,970	544,970	544,970
	Utility Specific Access Charges (\$/MWh)	0.0000	6.2635	6.2635
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727		
	TRBAA - Eff. Date - Docket#	9/15/2017 ER17-727		
GLW	Base TRR	41,167,622	-	41,167,622
	TRBAA	(7,815,570)	-	(7,815,570)
	Standby Credit	-	-	-
	Total	33,352,052	-	33,352,052
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-740		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-287		
MCCT	Base TRR	2,083,758	-	2,083,758
	TRBAA	(1,029,768)	-	(1,029,768)
	Standby Credit	-	-	-
	Total	1,053,990	-	1,053,990
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/22 ER21-2990		
	TRBAA - Eff. Date - Docket#	1/1/22 ER22-607		
CSPT	Base TRR	4,092,079	-	4,092,079
	TRBAA	(151,048)	-	(151,048)
	Standby Credit	-	-	-
	Total	3,941,031	-	3,941,031
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/01/2022 ER22-132		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-68		
	Base TRR	20,720,421	-	20,720,421

### 01 JAN 2022 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
PTO	TRBAA	(105,126)	-	(105,126)
	Standby Credit	-	-	-
	Total	20,615,295	-	20,615,295
HZWT	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-650		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-650		
DSLK	Base TRR	24,747,392	-	24,747,392
	TRBAA	(910,019)	-	(910,019)
	Standby Credit	-	-	-
	Total	23,837,373	-	23,837,373
DSLK	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	01/01/2022 ER22-221		
	TRBAA - Eff. Date - Docket#	01/01/2022 ER22-221		
Morongo Trans.	Base TRR	38,054,033	-	38,054,033
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	38,054,033	-	38,054,033
Morongo Trans.	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	07/12/2021 ER21-669		
	TRBAA - Eff. Date - Docket#			
Total CAISO Grid	<i>For Information Only</i>			
	Base TRR	3,516,270,496	2,106,607,223	5,622,877,719
	TRBAA	(255,107,598)	(61,331,773)	(316,439,371)
	Standby Credit	(20,862,882)	(11,289,328)	(32,152,210)
	Total	3,240,300,016	2,033,986,122	5,274,286,138
	Gross Load	197,850,038		
	Utility Specific Access Charges (\$/MWh)	16.3776		