

January 01, 2023 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

	Filed Annual TRR (\$) <i>[1]</i>	Filed Annual Gross Load (MWh) <i>[2]</i>	HV Utility Specific Rate (\$/MWh) <i>[3]</i> = <i>[1]</i> / <i>[2]</i>	TAC Rate (\$/MWh) <i>[4]</i> = total <i>[1]</i> / total <i>[2]</i>	TAC Amount (\$) <i>[5]</i> = <i>([2])</i> * <i>[4]</i>
PG&E	\$ 868,883,082	91,428,373	\$ 9.5034	\$ 14.4157	\$ 1,318,008,478
SCE	\$ 1,184,994,376	89,900,393	\$ 13.1812	\$ 14.4157	\$ 1,295,981,502
SDG&E	\$ 550,971,072	17,757,878	\$ 31.0269	\$ 14.4157	\$ 255,993,112
Anaheim	\$ 31,608,872	2,153,635	\$ 14.6770	\$ 14.4157	\$ 31,046,262
Azusa	\$ 1,218,081	257,416	\$ 4.7320	\$ 14.4157	\$ 3,710,844
Banning	\$ 953,168	144,652	\$ 6.5894	\$ 14.4157	\$ 2,085,267
Pasadena	\$ 15,957,447	1,065,579	\$ 14.9754	\$ 14.4157	\$ 15,361,119
Riverside	\$ 32,236,061	2,180,985	\$ 14.7805	\$ 14.4157	\$ 31,440,532
Vernon	\$ -	-	\$ -	\$ 14.4157	\$ 0
DATC Path 15	\$ 17,899,765	-	\$ -	\$ 14.4157	\$ 0
Startrans IO	\$ 3,025,587	-	\$ -	\$ 14.4157	\$ 0
Trans Bay Cable	\$ 117,918,416	-	\$ -	\$ 14.4157	\$ 0
Citizens Sunrise	\$ 14,284,795	-	\$ -	\$ 14.4157	\$ 0
Colton	\$ 1,231,482	372,179	\$ 3.3088	\$ 14.4157	\$ 5,365,239
VEA	\$ -	544,970	\$ -	\$ 14.4157	\$ 7,856,151
GLW	\$ 26,592,155	-	\$ -	\$ 14.4157	\$ 0
MCCT	\$ 2,165,623	-	\$ -	\$ 14.4157	\$ 0
CSPT	\$ 3,744,611	-	\$ -	\$ 14.4157	\$ 0
HZWT	\$ 20,615,295	-	\$ -	\$ 14.4157	\$ 0
DSLK	\$ 23,873,352	-	\$ -	\$ 14.4157	\$ 0
Morongo Trans	\$ 48,675,267	-	\$ -	\$ 14.4157	\$ 0
ISO Total	\$ 2,966,848,506	205,806,060			\$ 2,966,848,506

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		HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
PG&E	Base TRR	1,126,225,459	2,038,734,191	3,164,959,650
	TRBAA	(254,058,526)	(167,448,809)	(421,507,335)
	Standby Credit	(3,283,851)	(5,712,339)	(8,996,190)
	Total	868,883,082	1,865,573,043	2,734,456,125
	Gross Load	91,428,373	91,428,373	91,428,373
	Utility Specific Access Charges (\$/MWh)	9.5034	20.4047	29.9082
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2023 ER19-13 1/1/2023 ER22-2986		
SCE	Base TRR	1,347,530,333	52,352,033	1,399,882,366
	TRBAA	(154,171,126)	(769,466)	(154,940,592)
	Standby Credit	(8,364,832)	(324,977)	(8,689,808)
	Total	1,184,994,376	51,257,590	1,236,251,966
	Gross Load	89,900,393	89,900,393	89,900,393
	Utility Specific Access Charges (\$/MWh)	13.1812	0.5702	13.7514
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2023 ER19-1553 1/1/2023 ER23-297		
SDG&E	Base TRR	602,609,105	587,290,021	1,189,899,126
	TRBAA	(42,345,439)	(527,433)	(42,872,872)
	Standby Credit	(9,292,594)	(9,056,365)	(18,348,959)
	Total	550,971,072	577,706,223	1,128,677,295
	Gross Load	17,757,878	17,757,878	17,757,878
	Utility Specific Access Charges (\$/MWh)	31.0269	32.5324	63.5592
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2023 ER23-542 1/1/2023 - ER23-257		
Vernon	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	-	-
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	10/7/2022 ER22-2612 10/7/2022 ER22-2612		
Anaheim	Base TRR	32,200,000		32,200,000
	TRBAA	(591,128)		(591,128)
	Standby Credit	-		-
	Total	31,608,872		31,608,872
	Gross Load	2,153,635		2,153,635
	Utility Specific Access Charges (\$/MWh)	14.6770		14.6770
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	7/1/2020 ER20-1738 1/1/2022 NJ22-3		
Azusa	Base TRR	1,230,075		1,230,075
	TRBAA	(11,994)		(11,994)
	Standby Credit	-		-
	Total	1,218,081		1,218,081
	Gross Load	257,416		257,416
	Utility Specific Access Charges (\$/MWh)	4.7320		4.7320
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-6 1/1/2022 NJ22-6		

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PTO		HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Info Only
		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Banning	Base TRR	971,419		971,419
	TRBAA	(18,251)		(18,251)
	Standby Credit	-		-
	Total	953,168		953,168
	Gross Load	144,652		144,652
	Utility Specific Access Charges (\$/MWh)	6.5894		6.5894
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2023 NJ23-4 1/1/2023 NJ23-4		
Pasadena	Base TRR	16,138,550		16,138,550
	TRBAA	(181,103)		(181,103)
	Standby Credit	-		-
	Total	15,957,447		15,957,447
	Gross Load	1,065,579		1,065,579
	Utility Specific Access Charges (\$/MWh)	14.9754		14.9754
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	3/1/2019 ER19-1136 1/1/2021 NJ21-9		
Riverside	Base TRR	32,696,628		32,696,628
	TRBAA	(460,567)		(460,567)
	Standby Credit	-		-
	Total	32,236,061		32,236,061
	Gross Load	2,180,985		2,180,985
	Utility Specific Access Charges (\$/MWh)	14.7805		14.7805
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-5 1/1/2022 NJ22-5		
DATC Path 15	Base TRR	18,800,000		18,800,000
	TRBAA	(900,235)		(900,235)
	Standby Credit	-		-
	Total	17,899,765		17,899,765
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	06/13/2022 ER20-1006 1/1/2023 ER23-331		
Startrans IO	Base TRR	2,950,000		2,950,000
	TRBAA	75,587		75,587
	Standby Credit	-		-
	Total	3,025,587		3,025,587
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/8/2021 ER21-263 1/1/2023 ER23-279		
Trans Bay Cable	Base TRR	125,415,000	9,585,000	135,000,000
	TRBAA	(7,496,584)	1,830,492	(5,666,092)
	Standby Credit	-	-	-
	Total	117,918,416	11,415,492	129,333,908
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	4/23/2020 ER19-2846 1/1/2023 ER23-738		

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		HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Citizens Sunrise	Base TRR	15,018,649	-	15,018,649
	TRBAA	(733,854)	-	(733,854)
	Standby Credit	-	-	-
	Total	14,284,795	-	14,284,795
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2023 ER23-181		
TRBAA - Eff. Date - Docket#	1/1/2023 ER23-82			
Colton	Base TRR	1,252,047	-	1,252,047
	TRBAA	(20,564)	-	(20,564)
	Standby Credit	-	-	-
	Total	1,231,482	-	1,231,482
	Gross Load	372,179	-	372,179
	Utility Specific Access Charges (\$/MWh)	3.3088	0.0000	3.3088
	TRR - Eff. Date - Docket#	1/1/2021 NJ21-7		
TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-7			
VEA	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	3,413,410	3,413,410
	Gross Load	544,970	544,970	544,970
	Utility Specific Access Charges (\$/MWh)	0.0000	6.2635	6.2635
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727		
TRBAA - Eff. Date - Docket#	9/15/2017 ER17-727			
GLW	Base TRR	34,407,725	-	34,407,725
	TRBAA	(7,815,570)	-	(7,815,570)
	Standby Credit	-	-	-
	Total	26,592,155	-	26,592,155
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-740		
TRBAA - Eff. Date - Docket#	1/1/2022 ER22-287			
MCCT	Base TRR	2,131,766	-	2,131,766
	TRBAA	33,857	-	33,857
	Standby Credit	-	-	-
	Total	2,165,623	-	2,165,623
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/23 ER22-2941		
TRBAA - Eff. Date - Docket#	1/1/23 ER23-315			
CSPT	Base TRR	3,966,009	-	3,966,009
	TRBAA	(221,398)	-	(221,398)
	Standby Credit	-	-	-
	Total	3,744,611	-	3,744,611
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/01/2023 ER23-179		
TRBAA - Eff. Date - Docket#	1/1/2023 ER23-84			

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
PTO	Base TRR	20,720,421	-	20,720,421
	TRBAA	(105,126)	-	(105,126)
	Standby Credit	-	-	-
	Total	20,615,295	-	20,615,295
HZWT	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-650		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-650		
DSLK	Base TRR	24,711,631	-	24,711,631
	TRBAA	(838,279)	-	(838,279)
	Standby Credit	-	-	-
	Total	23,873,352	-	23,873,352
DSLK	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	01/01/2023 ER22-1050		
	TRBAA - Eff. Date - Docket#	01/01/2023 ER23-206		
Morongo Trans.	Base TRR	49,826,449	-	49,826,449
	TRBAA	(1,151,182)	-	(1,151,182)
	Standby Credit	-	-	-
	Total	48,675,267	-	48,675,267
Morongo Trans.	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-511		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-500		
Total CAISO Grid	<i>For Information Only</i>			
	Base TRR	3,458,801,265	2,691,374,655	6,150,175,920
	TRBAA	(471,011,483)	(166,915,216)	(637,926,699)
	Standby Credit	(20,941,277)	(15,093,681)	(36,034,957)
	Total	2,966,848,506	2,509,365,758	5,476,214,264
Total CAISO Grid	Gross Load	205,806,060		
	Utility Specific Access Charges (\$/MWh)	14.4157		