

January 1, 2019 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

	Filed Annual TRR (\$) <i>[1]</i>	Filed Annual Gross Load (MWh) <i>[2]</i>	HV Utility Specific Rate (\$/MWh) <i>[3]</i> = <i>[1]</i> / <i>[2]</i>	TAC Rate (\$/MWh) <i>[4]</i> = total <i>[1]</i> / total <i>[2]</i>	TAC Amount (\$) <i>[5]</i> = (<i>[2]</i>) * <i>[4]</i>
PG&E	\$ 559,163,739	87,900,000	\$ 6.3614	\$ 11.2319	\$ 987,288,285
SCE	\$ 922,104,873	86,694,873	\$ 10.6362	\$ 11.2319	\$ 973,752,361
SDG&E	\$ 515,485,809	20,283,944	\$ 25.4135	\$ 11.2319	\$ 227,828,217
Anaheim	\$ 30,020,588	2,507,620	\$ 11.9717	\$ 11.2319	\$ 28,165,459
Azusa	\$ 1,171,341	257,416	\$ 4.5504	\$ 11.2319	\$ 2,891,283
Banning	\$ 824,482	144,652	\$ 5.6998	\$ 11.2319	\$ 1,624,724
Pasadena	\$ 15,219,691	1,120,049	\$ 13.5884	\$ 11.2319	\$ 12,580,333
Riverside	\$ 33,944,568	2,180,985	\$ 15.5639	\$ 11.2319	\$ 24,496,711
Vernon	\$ 2,425,629	1,154,492	\$ 2.1010	\$ 11.2319	\$ 12,967,195
DATC Path 15	\$ 25,142,901	-	\$ -	\$ 11.2319	\$ 0
Startrans IO	\$ 3,270,897	-	\$ -	\$ 11.2319	\$ 0
Trans Bay Cable	\$ 122,395,690	-	\$ -	\$ 11.2319	\$ 0
Citizens Sunrise	\$ 13,446,313	-	\$ -	\$ 11.2319	\$ 0
Colton	\$ 1,216,387	372,179	\$ 3.2683	\$ 11.2319	\$ 4,180,295
VEA	\$ -	544,970	\$ -	\$ 11.2319	\$ 6,121,075
GLW	\$ 35,181,945	-	\$ -	\$ 11.2319	\$ 0
MCCT	\$ 881,085	-	\$ -	\$ 11.2319	\$ 0
ISO Total	\$ 2,281,895,939	203,161,180			\$ 2,281,895,939

7

01 Jan 2019 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
PG&E	Base TRR	735,156,000	884,844,000	1,620,000,000
	TRBAA	(172,740,539)	(38,890,567)	(211,631,106)
	Standby Credit	(3,251,722)	(3,913,818)	(7,165,540)
	Total	559,163,739	842,039,615	1,401,203,354
	Gross Load	87,900,000	87,900,000	87,900,000
	Utility Specific Access Charges (\$/MWh)	6.3614	9.5795	15.9409
	TRR - Eff. Date - Docket#	7/1/2018 ER17-2154		
	TRBA - Eff. Date - Docket#	1/1/2018 ER18-54		
SCE	Base TRR	1,002,301,041	31,019,317	1,033,320,358
	TRBAA	(72,644,844)	(313,478)	(72,958,322)
	Standby Credit	(7,551,324)	(233,699)	(7,785,023)
	Total	922,104,873	30,472,140	952,577,013
	Gross Load	86,694,873	86,694,873	86,694,873
	Utility Specific Access Charges (\$/MWh)	10.6362	0.3515	10.9877
	TRR - Eff. Date - Docket#	1/1/2019 ER18-169		
	TRBA - Eff. Date - Docket#	1/1/2019 ER19-220		
SDG&E	Base TRR	530,419,000	287,285,000	817,704,000
	TRBAA	(6,553,821)	(775,548)	(7,329,369)
	Standby Credit	(8,379,370)	(4,538,426)	(12,917,796)
	Total	515,485,809	281,971,026	797,456,835
	Gross Load	20,283,944	20,283,944	20,283,944
	Utility Specific Access Charges (\$/MWh)	25.4135	13.9012	39.3147
	TRR - Eff. Date - Docket#	1/1/2018 - ER18-358		
	TRBA - Eff. Date - Docket#	1/1/2019 ER19-209		
Vernon	Base TRR	2,446,805		2,446,805
	TRBAA	(21,176)		(21,176)
	Standby Credit	-		-
	Total	2,425,629		2,425,629
	Gross Load	1,154,492		1,154,492
	Utility Specific Access Charges (\$/MWh)	2.1010		2.1010
	TRR - Eff. Date - Docket#	1/1/2019 NJ19-1		
	TRBA - Eff. Date - Docket#	1/1/2019 NJ19-1		
Anaheim	Base TRR	30,000,000		30,000,000
	TRBAA	20,588		20,588
	Standby Credit	-		-
	Total	30,020,588		30,020,588
	Gross Load	2,507,620		2,507,620
	Utility Specific Access Charges (\$/MWh)	11.9717		11.9717
	TRR - Eff. Date - Docket#	7/1/2011 ER11-3594		
	TRBA - Eff. Date - Docket#	1/1/2019 NJ19-5		
Azusa	Base TRR	1,165,163		1,165,163
	TRBAA	6,178		6,178
	Standby Credit	-		-
	Total	1,171,341		1,171,341
	Gross Load	257,416		257,416
	Utility Specific Access Charges (\$/MWh)	4.5504		4.5504
	TRR - Eff. Date - Docket#	1/1/2019 NJ19-7		
	TRBA - Eff. Date - Docket#	1/1/2019 NJ19-7		

J

01 Jan 2019 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
Banning	Base TRR	825,727	-	825,727
	TRBAA	(1,245)	-	(1,245)
	Standby Credit	-	-	-
	Total	824,482	-	824,482
	Gross Load	144,652	144,652	144,652
	Utility Specific Access Charges (\$/MWh)	5.6998	0.0000	5.6998
	TRR - Eff. Date - Docket#	1/1/2019 NJ19-6		
TRBA - Eff. Date - Docket#	1/1/2019 NJ19-6			
Pasadena	Base TRR	15,168,702	-	15,168,702
	TRBAA	50,989	-	50,989
	Standby Credit	-	-	-
	Total	15,219,691	-	15,219,691
	Gross Load	1,120,049	-	1,120,049
	Utility Specific Access Charges (\$/MWh)	13.5884	-	13.5884
	TRR - Eff. Date - Docket#	11/21/2016 ER17-392		
TRBA - Eff. Date - Docket#	1/1/2019 NJ19-8			
Riverside	Base TRR	34,067,870	-	34,067,870
	TRBAA	(123,302)	-	(123,302)
	Standby Credit	-	-	-
	Total	33,944,568	-	33,944,568
	Gross Load	2,180,985	-	2,180,985
	Utility Specific Access Charges (\$/MWh)	15.5639	-	15.5639
	TRR - Eff. Date - Docket#	1/1/2018 NJ18-6		
TRBA - Eff. Date - Docket#	1/1/2018 NJ18-6			
DATC Path 15	Base TRR	25,571,090	-	25,571,090
	TRBAA	(428,189)	-	(428,189)
	Standby Credit	-	-	-
	Total	25,142,901	-	25,142,901
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket#	04/20/2017 ER17-998		
TRBA - Eff. Date - Docket#	1/1/2019 ER19-265			
Startrans IO	Base TRR	3,330,000	-	3,330,000
	TRBAA	(59,103)	-	(59,103)
	Standby Credit	-	-	-
	Total	3,270,897	-	3,270,897
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket#	1/6/2016 ER16-2192		
TRBA - Eff. Date - Docket#	1/1/2019 ER19-235			
Trans Bay Cable	Base TRR	124,393,100	9,506,900	133,900,000
	TRBAA	(1,997,410)	(114,775)	(2,112,185)
	Standby Credit	-	-	-
	Total	122,395,690	9,392,125	131,787,815
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.1069	0.0000
	TRR - Eff. Date - Docket#	4/23/2017 ER16-2632		
TRBA - Eff. Date - Docket#	1/1/2019 ER19-740			

J

01 Jan 2019 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
Citizens Sunrise	Base TRR	13,570,003	-	13,570,003
	TRBAA	(123,690)	-	(123,690)
	Standby Credit	-	-	-
	Total	13,446,313	-	13,446,313
	Gross Load	-	-	-
Colton	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	6/1/2018 ER18-1687		
	TRBA - Eff. Date - Docket#	1/1/2019 ER19-45		
	Base TRR	1,209,989	-	1,209,989
VEA	TRBAA	6,397	-	6,397
	Standby Credit	-	-	-
	Total	1,216,387	-	1,216,387
	Gross Load	372,179	-	372,179
	Utility Specific Access Charges (\$/MWh)	3.2683	0.0000	3.2683
GLW	TRR - Eff. Date - Docket#	1/1/2019 NJ19-9		
	TRBA - Eff. Date - Docket#	1/1/2019 NJ19-9		
	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	-	-
MCCT	Standby Credit	-	-	-
	Total	-	3,413,410	3,413,410
	Gross Load	544,970	544,970	544,970
	Utility Specific Access Charges (\$/MWh)	0.0000	6.2635	6.2635
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727		
GLW	TRBA - Eff. Date - Docket#	9/15/2017 ER17-727		
	Base TRR	36,024,402	-	36,024,402
	TRBAA	(842,457)	-	(842,457)
	Standby Credit	-	-	-
MCCT	Total	35,181,945	-	35,181,945
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2019 ER19-852		
	TRBA - Eff. Date - Docket#	1/1/2019 ER19-741		
Total CAISO Grid	Base TRR	881,085	-	881,085
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	881,085	-	881,085
Total CAISO Grid	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2019 ER19-823		
	TRBA - Eff. Date - Docket#	-		
	For Information Only			
Total CAISO Grid	Base TRR	2,556,529,978	1,216,068,627	3,772,598,605
	TRBAA	(255,451,623)	(40,094,368)	(295,545,991)
	Standby Credit	(19,182,416)	(8,685,943)	(27,868,359)
	Total	2,281,895,939	1,167,288,316	3,449,184,255
	Gross Load	203,161,180		
Total CAISO Grid	Utility Specific Access Charges (\$/MWh)	11.2319		